



SCIENCE  
BASED  
TARGETS

DRIVING AMBITIOUS CORPORATE CLIMATE ACTION

# SBTi CRITERIA ASSESSMENT INDICATORS

Version 1.2

July 2024



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[info@sciencebasedtargets.org](mailto:info@sciencebasedtargets.org)

## ABOUT SBTi

The Science Based Targets initiative (SBTi) is a corporate climate action organization that enables companies and financial institutions worldwide to play their part in combating the climate crisis.

We develop standards, tools and guidance which allow companies to set greenhouse gas (GHG) emissions reductions targets in line with what is needed to keep global heating below catastrophic levels and reach net-zero by 2050 at latest.

The SBTi is incorporated as a charity, with a subsidiary which will host our target validation services. Our partners are CDP, the United Nations Global Compact, the We Mean Business Coalition, the World Resources Institute (WRI), and the World Wide Fund for Nature (WWF).

## DISCLAIMER

Although reasonable care was taken in the preparation of this document, the Science Based Targets initiative (SBTi) affirms that the document is provided without warranty, either expressed or implied, of accuracy, completeness or fitness for purpose. The SBTi hereby further disclaims any liability, direct or indirect, for damages or loss relating to the use of this document to the fullest extent permitted by law. The information (including data) contained in this document is not intended to constitute or form the basis of any advice (financial or otherwise).

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The SBTi reserves the right to revise this document according to a set revision schedule or as advisable to reflect the most recent emissions scenarios, regulatory, legal or scientific developments, or changes to GHG accounting best practices.

“Science Based Targets initiative” and “SBTi” refer to the Science Based Targets initiative, a private company registered in England number 14960097 and registered as a UK Charity number 1205768.

# INTRODUCTION

The Science Based Targets initiative (SBTi) Validation Service independently assesses corporate and financial institution' science-based emission reduction targets. To support this service, the Criteria Assessment Tables in this document outline the major checks conducted by the SBTi during the validation process, to ensure conformance with SBTi criteria.

The Criteria Assessment Indicators (CAI) described in this document are provided as verifiable control points which will be used to evaluate submitted information during the target validation process. Conformity with the CAI gives confidence that the company is in compliance with the SBTi Standard(s) under which they are submitting targets. The CAI found in the following sections of this document represent a clarification and formalization of the existing process followed by the Target Validation Team to assess alignment of all corporate and financial institution submissions with SBTi Criteria, SBTi Sector Guidance and GHG Protocol Corporate Standard, Scope 2 Guidance, and Corporate Value Chain Standard. The publication of the CAI seeks to provide clarity for stakeholders and does not signify any additional requirements for companies setting science-based targets, beyond what has been required of all companies submitting under SBTi Criteria version 5.0 and beyond.

Any updates made to the contents of this document will be communicated to all companies before these become applicable. The SBTi urges companies to keep their contact details up to date, to ensure communications are not missed.

This document uses precise language to indicate requirements, recommendations and permissible options that companies may choose to follow. In certain exceptional instances, sector-specific CAI may supersede requirements outlined in the sector-agnostic CAI.

- The terms “shall” or “must” are used throughout this document to indicate what is required for companies to be in conformance with SBTi Criteria.
- The term “should” is used to indicate a recommendation.
- The term “may” is used to indicate that an option is permissible or allowable.

This document is intended for corporates and financial institutions submitting targets to the SBTi. Companies should utilize this document while completing the SBTi Corporate Target Submission Form—henceforth referred to as “the submission form”—to ensure that any proposed targets meet all relevant criteria. The ‘description’ column provides a detailed explanation of the CAI, which can be understood as the various checks conducted to ensure conformity with the SBTi Criteria. The ‘minimum documentation required’ column outlines the information needed to assess conformity with each criteria assessment indicator, and stipulates where (if relevant) in the submission form to provide this information or if supplemental documentation is required.

The Target Validation Team will review all submissions to ensure that all CAI are met for any target submission to be approved. The Target Validation Team reserves the right to request additional information during the validation process, where further explanation or evidence is needed to clarify alignment with any criteria assessment indicators.

For the SBTi to provide any of its services, corporates and financial institutions must provide information that is accurate and complete at the time of submission and must update such information in order that all submissions are and remain accurate and complete at all times. In the case SBTi determines that all or part of the information provided is inaccurate, incomplete or confirms that it has been intentionally hidden or forged, this could be a reason to suspend or void the validation process according to clause 4.5 in the Validation Services contract.

## VERSION HISTORY

Version	Change/update description	Release date	Effective dates
1.0	<ul style="list-style-type: none"> <li>The tables in this document expand upon <i>Table 1. Criteria Assessment Table</i> in the Target Validation Protocol for Near-term Targets v3.1 to include Criteria Assessment Indicators for Net-Zero Criteria, GHG Accounting Requirements and Sector-Specific Criteria.</li> </ul>	December 20, 2023	December 20, 2023
1.1	<ul style="list-style-type: none"> <li>Near-term criteria and net-zero criteria have been updated to align with SBTi Corporate Near-Term Criteria version 5.2 and SBTi Corporate Net-Zero Standard version 1.2.</li> </ul>	March 29, 2024	March 29, 2024
1.2	<ul style="list-style-type: none"> <li>Further clarifications have been added where relevant to all sections.</li> <li>Specific information has been reallocated across indicators as necessary for increased clarity.</li> <li>The Automaker Criteria Assessment Table has been developed and added.</li> <li>The Financial Institutions' Criteria Version 2 Assessment Table has been developed and added.</li> <li>Notable adjustments for improved clarity have occurred for bioenergy accounting and engagement targets.</li> </ul>	July 31st, 2024	July 31st, 2024

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# ASSESSMENT OF SBTI CRITERIA FOR NEAR-TERM TARGETS

Table 1. Near-term criteria assessment table

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<p>NT C1 - Organizational boundary: Companies should submit targets only at the parent- or group level, not the subsidiary level. Parent companies shall include the emissions of all subsidiaries in their target submission, in accordance with the boundary criteria.* In cases where both parent companies and subsidiaries submit targets, the parent company's target must also include the emissions of the subsidiary if it falls within the parent company's emissions boundary given the chosen inventory consolidation approach.**, ***</p> <p>* As outlined in NT C2 to NT C6, and NZ C2 to NZ C7.  ** Brands, licensees, and/or specific regions or business divisions of a company will not be accepted as separate targets unless they fall outside of a parent company's chosen consolidation approach.  *** Companies must integrate emissions from their structural changes into their GHG inventory within a reasonable timeframe.</p>			
1.1 Disclosure of organizational boundary	GHG Accounting	Companies must disclose the organizational boundary approach chosen, and justify the appropriateness of the approach used. Any deviations from the consolidation approach must be indicated and highlighted in the supporting evidence.	Written selection of consolidation approach in Question 2.2.1 and explanation of choice (e.g., choice aligns with financial reporting and the company provides a link to the financial report) in Question 2.2.2 of the submission form.
1.2 Disclosure of organizational structure	GHG Accounting	Companies must submit a diagram or visual representation of the company structure to clearly demonstrate the entities that are within the organizational boundary.	Provision of an organogram or documentation displaying percentage ownership of the reporting company and all worldwide subsidiaries and joint ventures.
1.3 Inclusion of subsidiaries	GHG Accounting	Companies must include all worldwide subsidiaries in accordance with the chosen consolidation approach (e.g., operational control) to determine the organizational boundary.	Written confirmation in Question 2.4.1 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
1.4 Integration of structural changes into GHG inventory	GHG Accounting	Companies must integrate emissions from their structural changes into their GHG inventory within a reasonable timeframe as per the GHG Protocol Corporate Standard Chapter 5 for recalculating base year emissions (pages 35 - 39). Companies should make this integration within a year of the completion of a full reporting cycle after the structural change.	Provision of list of all mergers, acquisitions, and divestments, along with an indication of whether each has been recalculated and incorporated into the base year inventory in Questions 2.3.2 and 2.3.3 of the submission form. If any have not, justification is needed. Justifications include but are not limited to: occurred in the last year and haven't been integrated yet, changes are cumulatively below the 5% recalculation threshold, or entities have been excluded as part of the 5% threshold.
1.5 Disclosure of exclusions	GHG Accounting	Companies must transparently disclose if any entities that are within the organizational boundary have been omitted from the reporting.	Quantification of any excluded emissions from these entities in tCO <sub>2</sub> e and as a percentage exclusion relative to total scope 1, 2 and 3 base year emissions in Table 4 of the submission form.
1.6 Disclosure of unconsolidated entities	GHG Accounting	Companies using the financial or operational control approach must disclose in scope 3 category 15 those emissions coming from entities in which they have a stake but which are not within their organizational boundary. This does not apply to companies using the equity share consolidation approach, which must disclose emissions from all entities in which they have a stake within their organizational boundary proportional to the equity held in each entity, as per the GHG Protocol Corporate Standard.	Provision of details in Question 2.9.15.2 of any unconsolidated entities with percentages of the equity stake held by the reporting company, which may be displayed in a chart, list, or diagram as long as all unconsolidated entities are listed and equity percent is included for each.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
NT C2 - Greenhouse gasses: The targets shall cover all relevant emissions of the seven* GHGs as required by the GHG Protocol Corporate Standard.			
* The seven GHGs are carbon dioxide (CO <sub>2</sub> ), methane (CH <sub>4</sub> ), nitrous oxide (N <sub>2</sub> O), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), sulfur hexafluoride (SF <sub>6</sub> ), and nitrogen trifluoride (NF <sub>3</sub> ).			
2.1 Inclusion of greenhouse gasses	GHG Accounting	As indicated in the GHG Protocol Corporate Standard (Required Greenhouse Gases in Inventories, Accounting and Reporting Standard Amendment (February, 2013) to include NF3), the GHG inventory must cover all relevant emissions of the seven different GHGs or classes of GHGs covered by the UNFCCC/Kyoto Protocol.	Confirmation in Question 2.12.1 of the submission form.
2.2 Disclosure of exclusions	GHG Accounting	Companies must justify and include any exclusions in the submission form. Please note being unable to measure a gas is not a valid reason for exclusion. Exclusions must be calculated based on the entire gross inventory and insignificant categories still need to be accounted for in the inventory in tCO <sub>2</sub> e.	Written confirmation that any GHG exclusion along with other exclusions do not amount to over 5% in Table 5 of the submission form. If a gas is deemed not relevant because it isn't used in the reporting company's operations, an explanation must be provided with further contextual information in Table 5 of the submission form.
NT C3 - Scope 1 and scope 2: The targets shall cover company-wide scope 1 and scope 2 emissions, as defined by the GHG Protocol Corporate Standard.*			
* GHG accounting that is not proven to adhere to the GHG Protocol accounting standard and the SBTi criteria assessment indicators will not be accepted by the SBTi.			
3.1 Inclusion of scope 1 activities	GHG Accounting	Companies must include all direct GHG emissions occurring from sources that are owned or controlled by the reporting company based on the consolidation approach chosen*. Refer to GHG Protocol Corporate Standard Chapter 4 page 27 for examples of direct GHG emissions included in scope 1.  *See SBTi Near-Term Criterion 5 for exclusionary allowances.	Written confirmation and description of key scope 1 business activities in Table 1 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
3.2 Inclusion of scope 2 activities	GHG Accounting	Companies must include all GHG emissions from the generation of purchased electricity, heat, steam and cooling based on the consolidation approach chosen*.  <i>*See SBTi Near-Term Criterion 5 for exclusionary allowances.</i>	Written confirmation and description of key scope 2 business activities in Table 2.1 and Table 2.2 of the submission form.
3.3 SBTi scope 1 and 2 Criteria Assessment Indicators	GHG Accounting	GHG accounting must be in accordance with SBTi GHG Accounting Criteria Assessment Indicators 1.1-2.3.	Demonstration of objective evidence needed for GHG Accounting Criteria Assessment Indicators 1.1-2.3.
NT C4 - Scope 3: If a company's relevant scope 3 emissions are 40% or more of total scope 1, 2, and 3 emissions, they shall be included in near-term science-based targets. All companies involved in the sale or distribution of natural gas and/or other fossil fuels shall set separate scope 3 targets for the use of sold products, irrespective of the share of these emissions compared to the total scope 1, 2, and 3 emissions of the company.			
4.1 Complete disclosure of GHG inventory based on GHG Protocol Scope 3 Standard	GHG Accounting	Companies must disclose the entire GHG inventory in line with the GHG Protocol Corporate Value Chain Scope 3 Standard.	Provision of GHG inventory for all activities in the reporting year in Table 1, Table 2.1, Table 2.2 and Table 3 of the submission form and demonstration of objective evidence needed for the GHG accounting Criteria Assessment Indicators.
4.2 Scope 3 category 11 for companies involved in the distribution or sale of fossil fuel products	Target Setting	Companies involved in the distribution or sale of fossil fuel products must set a standalone 1.5°C target over use of sold products covering all the scope 3 category 11 emissions corresponding to the combustion of the distributed and/or sold fossil fuels, regardless of the share of emissions their scope 3 inventory represents.	Demonstration of objective evidence needed for SBTi Near-Term Criterion 22 and Criterion 23.
4.3 Scope 3 target eligibility for near-term targets	Target Setting	Companies with total scope 3 GHG emissions equal to or exceeding 40%* of total scope 1, 2 and 3 emissions must set scope 3 targets, considering the aggregated energy & industrial and FLAG-related emissions when separate inventories are reported.	Demonstration that total scope 3 emissions equal less than 40% of total emissions, plus confirmation that there is no involvement in the sale or distribution of fossil fuel products in Question 1.6.5 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<i>*If scope 3 emissions make up 39.9% or higher of total emissions, this will be rounded up to 40% and a scope 3 target is mandatory.</i>	
4.4 Scope 3 target eligibility for near-term targets, most recent year	Target Setting	Companies with total scope 3 GHG emissions equal to or exceeding 40% in the most recent year must set scope 3 targets considering the aggregated energy & industrial and FLAG-related emissions when separate inventories are reported.	Demonstration that total scope 3 emissions equal less than 40% of total emissions in the most recent year.
<p>NT C5 - Scope 1, 2, and 3 allowable exclusions: Companies shall not exclude more than 5% of total combined scope 1 and scope 2 emissions from either the boundary of the GHG inventory or the target boundary.*. ** Companies shall not exclude more than 5% of emissions from their total scope 3 GHG inventory.***, **** Scope 3 target boundary requirements are outlined in C6.</p> <p><i>* The total targeted scope 1 and 2 emissions shall be greater than or equal to 95% of total (reported + excluded) scope 1 and 2 emissions. This means that a company shall not exclude 5% from the inventory boundary and then also exclude a further 5% from the target boundary.</i></p> <p><i>** Where a company's scope 1 or 2 emissions are deemed immaterial (i.e., under 5% of total combined scope 1 and 2 emissions), companies may set their SBT solely on the scope (either scope 1 or scope 2) that covers more than 95% of the total scope 1 and 2 emissions. The company must continue to report on both scopes and adjust their targets as needed, in accordance with the GHG Protocol's principle of completeness, and as per C26 and C27.</i></p> <p><i>*** The SBTi does not recognize emissions perceived to be "negligible" as a rationale for not reporting them. Even if emissions from certain activities or operations are perceived to be negligible, these emissions still must be quantified and reported in the reporting company's GHG inventory or disclosed as an exclusion.</i></p>			
5.1 Scope 1 and 2 exclusion threshold	GHG Accounting	<p>Total exclusions from the reporting company's scope 1 and 2 inventory and target boundary combined must not exceed 5% of the total scope 1 and 2 emissions calculated.*</p> <p><i>*Where the reporting company's scope 1 or 2 emissions are less than 5% of total combined scope 1 and 2 emissions), companies may set their SBT solely on the scope (either scope 1 or scope 2) that covers more than 95% of the total scope 1 and 2 emissions. Companies must continue to report on both scopes and adjust their targets as needed, according to the GHG Protocol's principle of completeness, and as per C32 and C33.</i></p>	Provision of the quantitative list and justification of any exclusions from the scope 1 and 2 inventory in tCO <sub>2</sub> e in Table 4 and Table 5 of the submission form. Estimate the emissions in tCO <sub>2</sub> e excluded for each scope.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
5.2 Scope 3 exclusion threshold	GHG Accounting	<p>Total exclusions from the reporting company's scope 3 inventory must not exceed 5% of the total scope 3 emissions calculated.*</p> <p><i>*The SBTi does not recognize emissions perceived to be “negligible” as a rationale for not reporting them. Even if emissions from certain activities or operations are perceived to be negligible, these emissions still must be quantified and reported in the reporting company’s GHG inventory. This is regardless of whether the reporting company chooses to exclude them or not, as exclusions must also be quantified and reported.</i></p>	Quantitatively list and justify any exclusions from the scope 3 inventory in Table 4 and Table 5 of the submission form. Estimate the absolute tCO2e from the omitted activity/activities per category and provide percentage exclusion relative to scope 3 total.
5.3 Allowable exclusions based on immateriality	GHG Accounting	Companies must account for all potential emissions sources and have calculated the total magnitude of emissions in tCO2e before any emissions are excluded.	Demonstration of how excluded emissions were calculated under Table 4 and Table 5 of the submission form.
5.4 Monitoring of exclusion thresholds	GHG Accounting	Exclusions must be monitored throughout the target timeframe. Any exclusions that breach the 5% threshold must be brought into the inventory boundary.	Written confirmation that exclusions will be quantified and tracked on an annual basis in Question 5.1.1 of the submission form.
<p><b>NT C6 - Scope 3 emissions coverage for near-term targets:</b> Companies shall set one or more emission reduction near-term targets and/or supplier or customer engagement targets that collectively cover(s) at least 67% of total reported and excluded scope 3 emissions considering the minimum boundary of each category in conformance with the GHG Protocol Corporate Value Chain (Scope 3) Accounting and Reporting Standard.*</p> <p><i>* GHG accounting that is not proven to adhere to the GHG Protocol minimum boundaries and the SBTi criteria assessment indicators will not be accepted by the SBTi.</i></p>			
6.1 Assessment of scope 3 target boundary coverage	Target Setting	<p>Companies must set scope 3 targets that collectively cover at least 67% of total mandatory (reported and excluded) scope 3 emissions, not taking into account any optional emissions reported, as per the minimum boundary defined in the GHG Protocol Corporate Value Chain (Scope 3) Accounting and Reporting Standard and SBTi GHG Accounting Criteria Assessment Indicators.</p> <p>Companies must ensure this minimum coverage is met in both the base and most recent year inventories, unless</p>	<p>Demonstration of sufficient target coverage in Table 9 of the submission form showcasing which scope 3 categories are covered under each target set.</p> <p>Excluded emissions must be taken into account in the total scope 3 emissions when calculating the required coverage.</p>

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		justification is provided for significant abnormalities in the most recent year emissions distribution.	
6.2 Disclosure of scope 3 optional emissions	Target Setting	Optional emissions as per the GHG Protocol must be reported separately and must be covered under a different target. Optional targets (if applicable) must not be counted towards the 67% minimum coverage threshold, and excluded emissions must be taken into account when calculating the required coverage.	Demonstration with scope 3 target coverage table that optional targets (if applicable) have not been counted towards the 67% minimum coverage threshold in Table 9.3 of the submission form.
NT C7 - Method validity: Targets must be modeled using the latest version of methods and tools approved by the SBTi. Targets modeled using previous versions of the tools or methods may only be submitted to the SBTi for validation within 6 months of the publication of the revised method or sector-specific tools.			
7.1 Target setting method applicability	Target Setting	Companies must list the target setting method and version of the Corporate Near-term Tool that was used to model each target.	Companies must submit targets to the SBTi that are modeled using the official near-term and long-term target setting tools published on the SBTi website. Any tool used must be submitted in the format of an excel file and included in the reporting company's submission files.
7.2 Target setting method validity	Target Setting	Companies must check that the version of the tool used is valid before sending targets for SBTi validation. Companies have six months from the date a new tool is published to continue using the latest legacy version, unless otherwise noted. After that six month grace period, all companies must use the most up to date version available.	Written confirmation that companies have used valid SBTi guidance and SBTi target setting tool submitted at the time of validation in Table 8 of the submission form.
NT C8 - Scope 2 accounting approach: Companies shall disclose whether they are using a location- or market-based accounting approach as per the GHG Protocol Scope 2 Guidance to calculate base year emissions and to track performance against a science-based target. The GHG Protocol requires measuring and reporting scope 2 emissions using both approaches. However, a single and consistent approach must be used for setting and tracking progress toward a SBT (e.g., using location-based approach for both target setting and progress tracking).			

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
8.1 Scope 2 target setting	Target Setting	A single scope 2 accounting approach must be selected for the purpose of target setting.	Selection of one scope 2 method in Question 2.8.1 of the submission form and confirmation that the chosen method will be used consistently for tracking target progress.
8.2 Scope 2 reduction strategy	GHG Accounting	A scope 2 accounting approach and reduction strategy is provided.	Explanation of how the chosen scope 2 reduction strategy aligns with the selected scope 2 accounting approach in Question 5.4.3 of the submission form.
<p><b>NT C9 - Scope 3 inventory:</b> Companies shall complete a scope 3 inventory covering gross scope 3 emissions for all its relevant emissions sources according to the GHG Protocol Corporate Value Chain (Scope 3) Accounting and Reporting Standard.<sup>*</sup>, <sup>**</sup></p> <p><i><sup>*</sup> To determine relevance of scope 3 activities for inclusion in the target boundary, companies will be assessed against minimum boundary in Table 5.4 and using the criteria in Table 6.1 of the Corporate Value Chain (Scope 3) Accounting and Reporting Standard. Please note that, although beyond the minimum boundary, all transport-related emissions across all sectors must be reported on a well-to-wheel (WTW) basis in companies' GHG inventories (well-to-wake for aviation and maritime transport). All use-phase emissions from third-party distributed fossil fuels must be reported in scope 3 category 11 for all companies engaged in this type of distribution activity.</i></p> <p><i><sup>**</sup> Companies may use the Partnership for Carbon Accounting Financials (PCAF) Global GHG Accounting and Reporting Standard for the Financial Industry to calculate financed emissions. However, emissions beyond the minimum requirements of the Greenhouse Gas Protocol for Scope 3 Category 15 Investments as per Table 5.9 (page 52) of the GHG Protocol Corporate Value Chain (Scope 3) Accounting and Reporting Standard shall not count towards the mandatory boundary for scope 3 targets (see C6 and C7). Companies may, however, set optional targets on these emissions.</i></p>			
9.1 Scope 3 GHG accounting	GHG Accounting	Companies must conduct a full scope 3 inventory and calculate emissions for each scope 3 category regardless of perceived relevance or magnitude.	Within Table 3 of the submission form, companies must report a figure for all scope 3 emissions categories in tCO <sub>2</sub> e, write a full description of the emissions included in the category, and describe how these fit within the minimum boundaries prescribed by the GHG Protocol. Emissions from categories deemed immaterial must be quantified in tCO <sub>2</sub> e and full descriptions must be provided. Companies may also provide supplemental documentation of the methodology/emissions factors used to derive the figures in the reporting company's submission files.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
9.2 SBTi scope 3 requirements	GHG Accounting	Companies must adhere to all SBTi GHG Accounting expectations beyond the GHG Protocol Scope 3 Corporate Value Chain Standard.	Companies must conform GHG accounting to the SBTi GHG accounting Criteria Assessment Indicators GHG C3 - GHG C18 to ensure conformance with SBTi GHG Accounting.
9.3 SBTi scope 3 Criteria Assessment Indicators	GHG Accounting	GHG accounting must be in accordance with SBTi GHG accounting Criteria Assessment Indicators GHG C3 - GHG C18.	Demonstration of objective evidence needed for GHG accounting Criteria Assessment Indicators GHG C3 - GHG C18.
9.4 Scope 3 Market-Based GHG Accounting	GHG Accounting	As per the Greenhouse Gas Protocol guidance, the SBTi does not permit market-based accounting in scope 3, including the purchase of market-based renewable electricity instruments on behalf of the reporting company's suppliers, customers, lessors, lessees, franchisees, or investments. Companies can report scope 3 emissions based on specific primary emissions data received from their suppliers, customers, lessors, lessees, franchisees or investments that are determined by those value chain partners using market-based GHG accounting.	Companies must conform GHG accounting to the SBTi GHG accounting Criteria Assessment Indicators GHG C3 - GHG C18 to ensure conformance with SBTi GHG Accounting.
9.5 Unrounded emissions	GHG Accounting	GHG emissions must be reported on an unrounded basis. If rounding is necessary, figures must be rounded to the nearest whole number. Figures rounded to the nearest ten, hundred, thousand, etc. are unacceptable.	Within Table 3 of the submission form, all emissions must be unrounded or rounded to the nearest whole number.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<p>NT C10 - Bioenergy accounting: CO<sub>2</sub> emissions from the combustion, processing and distribution phase of bioenergy - as well as the land-related emissions and removals* associated with bioenergy feedstocks - shall be reported alongside a company's GHG inventory. Furthermore, these emissions shall be included in the target boundary when setting a science-based target (in scopes 1, 2 and/or 3, as required) and when reporting progress against that target.** Land-related emissions accounting shall include CO<sub>2</sub> emissions from direct land use change (LUC) and non-LUC emissions, inclusive of N<sub>2</sub>O and CH<sub>4</sub> emissions from land use management. Including emissions associated with indirect LUC is optional. Companies are expected to adhere to any additional GHG Protocol Guidance on bioenergy accounting when released to maintain conformity with C10.</p> <p><i>* Negative emissions due to biogenic removals shall not be accounted for in a company's target formulation or as progress towards SBTs. In addition, removals that are not directly associated with bioenergy feedstock production are not accepted to count as progress towards SBTs or to net emissions in a company's GHG inventory.</i></p> <p><i>** Please note that companies that use/produce or have bioenergy within their value chain or intend to account for bioenergy as a decarbonization lever over the lifetime of their target must include the following bioenergy footnote in their target language: "The target boundary includes land-related emissions and removals from bioenergy feedstocks".</i></p>			
10.1 Bioenergy combustion emissions allocation	GHG Accounting	<p>Companies using bioenergy must report gross CO<sub>2</sub> emissions from the combustion of bioenergy and the removals associated with the bioenergy feedstocks alongside the inventory in biogenic emissions and removals respectively. Companies must report the N<sub>2</sub>O and CH<sub>4</sub> emissions from the bioenergy combustion in the main inventory in the relevant scope (and category).</p> <p>Companies must report direct biogenic CO<sub>2</sub> emissions and removals separately i.e., report gross emissions and gross removals from bioenergy feedstocks. Companies should also report the net emissions from the emissions and removals of CO<sub>2</sub> associated with bioenergy.</p>	Companies must confirm they follow the GHG Protocol Guidance on bioenergy accounting in Question 2.13.2 and provide corroborating data in Table 6 and the relevant sub-tables of Table 3 in the submission form.
10.2 Bioenergy upstream emissions allocation	GHG Accounting	Companies using bioenergy in their own operations and reporting emissions/removals alongside scope 1 or 2 must report the upstream emissions associated with processing and distribution as well as the land-related emissions of the bioenergy feedstock alongside the inventory in bioenergy accounting scope 3 category 3.	Companies must confirm they follow the GHG Protocol Guidance on bioenergy accounting in Question 2.13.2 and provide corroborating data in Table 6 and the relevant sub-tables of Table 3 in the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		Land-related emissions accounting must include CO <sub>2</sub> emissions from direct land use change (LUC) and non-LUC emissions, inclusive of N <sub>2</sub> O and CH <sub>4</sub> emissions from land use management. Including emissions associated with indirect LUC is optional.	
10.3 Bioenergy in the value chain	GHG Accounting	Companies whose suppliers or customers are using bioenergy must report the CO <sub>2</sub> combustion emissions and the associated removals alongside the inventory's scope 3 category under which the activity would fall. For example, a paid transportation service conducted using a biofuel would have the combustion CO <sub>2</sub> emissions and the associated feedstock removals (TTW) as well as the upstream emissions (WTT) reported alongside scope 3 category 4 as reporting of transportation emissions must be on a WTW basis. The CH <sub>4</sub> and N <sub>2</sub> O combustion emissions would then be reported in the main inventory category 4.	Companies must confirm they follow the GHG Protocol Guidance on bioenergy accounting in Question 2.13.2 and provide corroborating data in Table 6 and the relevant sub-tables of Table 3 in the submission form.
10.4 Justifying bioenergy emissions	GHG Accounting	Companies using bioenergy must disclose the justifications/assumptions on the methods and renewability of the bioenergy sources. This will include assumptions on emission factors. Companies using bioenergy must also confirm that they will update their inventory if/when the SBTi endorses specific methods/factors for estimating these emissions/removals.	Provision of details on the bioenergy sources (e.g. biodiesel from palm oil, sugarcane ethanol, etc), and the methods used to calculate bioenergy emissions/removals in Section 2.13 of the submission form until an SBTi-endorsed method becomes available. Agreement to adjust these figures in the future if necessary Question 5.2.4 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
10.5 Including bioenergy emissions in target boundaries	Target Setting	Companies using bioenergy must confirm that bioenergy associated emissions, including the net emissions from the combustion phase, the gross emissions from the processing and distribution phases, and land-related phases are covered in totality by eligible science-based targets. This applies even if the companies assume net-zero CO <sub>2</sub> emissions from the combustion of bioenergy relative to the removals.	Provision of target setting tools and corresponding target coverage in the submission form table 8 displaying emissions magnitudes and percentage coverages in each respectively that display complete coverage of bioenergy related emissions.
10.6 Footnote usage	Target Setting	<p>For targets that include bioenergy including but not limited to:</p> <ul style="list-style-type: none"> <li>Any amount of bioenergy</li> <li>Companies that plan on using bioenergy as a reduction mechanism but currently do not have any biogenic emissions</li> </ul> <p>The reporting company's target language must include the following footnote: "**The target boundary includes land-related emissions and removals from bioenergy feedstocks."</p>	Agreement of inclusion of the bioenergy footnote in the target language in Question 2.13.7 of the submission form.
<b>NT C11 - Carbon credits:</b> The use of carbon credits must not be counted as emission reductions toward the progress of companies' near-term or long-term science-based targets. Carbon credits may only be considered as an option for neutralizing residual emissions (see Corporate Net-Zero Standard Criteria C28) or to finance additional climate mitigation beyond their science-based emission reduction targets (see Corporate Net-Zero Standard Criteria R9).			
11.1 Carbon credits for target progress	Target Setting	<p>Reductions that result from the purchase of carbon credits must be reported outside of the main GHG inventory and tracked separately from validated targets.</p> <p>Carbon credits do not count toward the achievement of near or long-term targets, and companies must select a target ambition that is based on the reductions which can</p>	Written confirmation in Question 5.4.1 of the submission form that carbon credits (e.g. offsets) will not be counted toward target progress.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		be achieved through direct mitigation levers. If companies choose to purchase carbon credits, these credits may be used for Beyond Value Chain Mitigation (BVCM), or for neutralization of residual emissions.	
NT C12 - Avoided emissions: Avoided emissions fall under a separate accounting system from corporate inventories and do not count toward near-term science-based emission reduction targets.			
12.1 Accounting and tracking of avoided emissions separately from GHG inventory and targets	GHG Accounting	Companies must not report avoided emissions in their GHG inventory or count avoided emissions toward near or long-term target achievement. Companies wishing to track avoided emissions must account for these emissions under an entirely different accounting system.	Written confirmation in Question 5.4.2 of the submission form that avoided emissions are not included in the GHG inventory calculations or covered by any proposed targets.
NT C13 - Base and target years: Absolute and intensity-based emission reduction near-term targets must cover a minimum of 5 years and a maximum of 10 years from the date the target is submitted to the SBTi for validation.* The choice of base year must be no earlier than 2015. Scope 1 and scope 2 targets must use the same base year.** The SBTi does not accept multi-year average base years, unless this is specified in the sector-guidance relevant to the company.			
<p><i>*For targets submitted for validation in the first half of 2024 (until June 30), the valid target years are 2028-2033 inclusive. For targets submitted in the second half of 2024 (from July 1), the valid target years are between 2029 and 2034 inclusive.</i></p> <p><i>** Scope 3 targets are recommended but not required to use the same base year as scope 1 and scope 2 targets. Base years across different scope 3 targets must be the same.</i></p>			

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
13.1 Near-term target timeframe	Target Setting	<p>Targets must cover a minimum of 5 years and a maximum of 10 years from the date of submission. If the target is submitted for validation in the first half of the year (i.e., by the end of June), the timeframe includes the year of submission. If submitted in the second half of the year, the timeframe begins from the start of the following year.</p> <p>It is recommended companies use the same base year and most recent year when reporting greenhouse gas inventories to the SBTi, but, if necessary, companies may report a different year for scope 3 when compared to scope 1 and 2. Scope 1 and 2 base years and most recent years must be consistent. Within scope 3, the base year must also be consistent across all categories.</p>	Disclosure of suitable timeframe in Table 8 of the submission form.
13.2 Consistent base year for targets with different timeframes	Target Setting	Once companies select a base year, that base year must be used consistently for both near-term and long-term target setting for targets of the same scope.	Written confirmation as per inputs in Section 2.7 of the submission form.
13.3 Base year choice	Target Setting	Base years must cover a complete past calendar or financial year. Companies must set targets with a base year of 2015 or later. Any companies that used base years prior to 2015 during past SBTi submissions must update their base year to 2015 or later during the target resubmission process.	Written confirmation as per inputs in Table 8 of the submission form.
13.4 Combined scope target base years	Target Setting	Companies setting targets covering scope 1 and/or 2 and scope 3 must use the same base year for the scope 3 portion as for the scope 1 and 2 portion of the GHG inventory. This applies to cross-sector absolute reduction	Written confirmation as per inputs in Table 8 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		targets as well as sector-specific intensity convergence targets.	
<p>NT C14 - Progress to date: The minimum forward-looking ambition of near-term targets covering scope 1 and/or scope 2 emissions is consistent with reaching net-zero by 2050 at the latest, assuming a linear absolute reduction, linear intensity reduction, or intensity convergence between the most recent year and 2050 (not increasing absolute emissions or intensity).*, **</p> <p><i>* The most recent year used for scope 1 and scope 2 emissions shall be the same year. The most recent year used for scope 3 emissions is recommended to be the same year as scope 1 and scope 2.</i></p> <p><i>** Companies shall provide all the relevant GHG inventory data including a most recent year GHG inventory. For submissions in 2024, the most recent inventory shall be no earlier than 2022 i.e. allowable most recent years are 2022 and 2023. Companies should also note that applying proxy data (i.e., applying one reporting year's data to another reporting year) is not permitted. For example, a company may not apply base-year emissions to the most recent year.</i></p>			
14.1 Provision of most recent year GHG inventory	GHG Accounting	The most recent GHG inventory provided must be for a complete year. For submissions in 2024, a recent year inventory must be provided that is no earlier than 2022, i.e., allowable most recent years are 2022 and 2023.	Written confirmation as per inputs in Tables 7.1 - 7.3 of the submission form.
14.2 Use of SBTi target setting tool	Target Setting	The SBTi target setting tool must be used to calculate the minimum ambition of near-term scope 1 and/or scope 2 targets including the most recent year emissions. For companies using the most recent year as a base year, this section is not relevant and does not affect minimum target ambition.	Submission of the SBTi target setting tool.
14.3 Assessment of absolute contraction forward looking ambition	Target Setting	Forward-looking ambition (i.e., ambition from the most recent year of data to 2050) must be, at a minimum, aligned with reducing emissions 90% by 2050 from base year levels based on a linear reduction between the most recent year and 2050.	Submission of the SBTi target setting tool.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
14.4 Assessment of intensity forward looking ambition	Target Setting	<p>If the target is intensity-based, the criterion is met if:</p> <ul style="list-style-type: none"> <li>Company activities align with the requirements of the SDA guidance (if applicable) and pathway. See Sector-Specific Requirements Table 1 in the SBTi near-term criteria for further information.</li> <li>Ambition is at a minimum, aligned with reaching the net-zero convergence intensity based on a linear intensity reduction between the most recent year and 2050.</li> </ul>	Submission of the SBTi target setting tool.
14.5 Assessment of target achievement	Target Setting	Target has not been achieved with the most recent year GHG inventory provided.	Submission of the SBTi target setting tool.
14.6 Assessment of most recent year representativeness	GHG Accounting	Companies must provide all the relevant GHG inventory data including a most recent year GHG inventory even if business activities were impacted by the COVID-19 pandemic. If any years subsequent to the base year are unrepresentative, companies must explain why, and indicate the rationale for the choice of the most recent year. The achievement of near-term target(s) due to COVID-19 pandemic impacts on the levels of business activity does not apply unless evidence is submitted quantitatively demonstrating how activities are returning to pre-COVID levels.	Supporting quantitative evidence sent as part of the submission package.

**NT C15 - Level of ambition for scope 1 and 2 targets:** At a minimum, scope 1 and scope 2 targets shall be consistent with the level of decarbonization required to keep global temperature increase to 1.5°C compared to pre-industrial temperatures.\*

*\* When a company uses fiscal years in its GHG accounting, the SBTi assesses minimum ambition based on the calendar year (CY) where the majority of the months occur. E.g. FY2022 with a date range of April 2021 - March 2022 would be assessed as CY2021. In the rare case where a FY is evenly split across a CY (i.e. FY ends on 30th June), ambition is assessed using the later year in the date range. This approach is applicable to all targets.*

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
15.1 Assessment of absolute contraction ambition	Target Setting	If the target is absolute-based, the criterion is met if companies are in conformance with SBTi Near-Term Criterion 16.	Demonstration of objective evidence needed for NT C16.
15.2 Assessment of intensity ambition	Target Setting	If the target is intensity-based, the criterion is met if companies are in conformance with SBTi Near-Term Criterion 17.	Demonstration of objective evidence needed for NT C17.
15.3 Assessment of renewable electricity procurement ambition	Target Setting	For renewable electricity procurement targets, the criterion is met if the companies are in conformance with SBTi Near-Term Criterion 21.	Demonstration of objective evidence needed for NT C21.
<b>NT C16 - Absolute targets: Absolute reduction targets for scope 1 and scope 2 are eligible when they are at least as ambitious as the minimum of the approved range of emissions scenarios consistent with the 1.5°C goal.</b>			
16.1 Assessment of ambition after 2020	Target Setting	For base years after 2020, the absolute emissions reduction must meet the minimum reduction value over the target period as set out below:  Minimum value for absolute reduction target = 4.2% x (Target year - 2020).	Submission of the SBTi target setting tool and/or conformance with the formula in Table 8 of the submission form.
16.2 Assessment of ambition before 2020	Target Setting	For base years between 2015 and 2020 (inclusive), the absolute emissions reduction must meet the minimum reduction value over the target period as set out below:  Minimum value for absolute reduction target = 4.2% x (Target year - base year)	Submission of the SBTi target setting tool and/or conformance with the formula in Table 8 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
NT C17 - Intensity targets: Intensity targets for scope 1 and scope 2 emissions are only eligible when they are modeled using an approved 1.5°C sector pathway applicable to companies' business activities.			
17.1 Assessment of intensity ambition	Target Setting	The SDA pathway must be representative of company activities and the ambition between the base year and target year must be aligned with the minimum ambition threshold of the relevant 1.5°C SDA pathway.	Provision of target setting methods and justification of SDA applicability in Question 3.2.1 of the submission form. Submission of the SBTi target setting tool.
NT C18 - Level of ambition for scope 3 emissions reductions targets: At a minimum, near-term scope 3 targets (covering total required scope 3 emissions or individual scope 3 categories) shall be aligned with methods consistent with the level of decarbonization required to keep global temperature increase well-below 2°C compared to pre-industrial temperatures.*			
* When a company uses fiscal years in its GHG accounting, the SBTi assesses minimum ambition based on the calendar year (CY) where the majority of the months occur. E.g. FY2022 with a date range of April 2021 - March 2022 would be assessed as CY2021. In the rare case where a FY is evenly split across a CY (ie FY ends on 30th June), ambition is assessed using the later year in the date range. This approach is applicable to all targets.			
18.1 Assessment of absolute ambition after 2020	Target Setting	For base years 2020 or later, the timeframe ambition (i.e., ambition from the base year to the target year) for absolute percentage-based emission reduction targets must be, at a minimum, aligned with the well-below 2°C ambition threshold.	Minimum value for absolute contraction target = 2.5% x (Target year - 2020).
18.2 Assessment of absolute ambition before 2020	Target Setting	For base years between 2015 and 2020 inclusive, the timeframe ambition (i.e., ambition from the base year to the target year) for absolute percentage-based emission reduction targets must be, at a minimum, aligned with the well-below 2°C ambition threshold.	Minimum value for absolute contraction target = 2.5% x (Target year - base year).

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
18.3 Assessment of economic intensity metric	Target Setting	<p>If the target is based on reduction of economic intensity, the economic intensity metric must be based on greenhouse gas emissions per unit of value added (GEVA). The calculations of value added must use the formulae set out in “Greenhouse gas emissions per unit of value added (“GEVA”) — A corporate guide to voluntary climate action”:</p> <ul style="list-style-type: none"> <li>• Value added = gross profit.</li> <li>• Value added = operating profit = earnings before interest and depreciation (EBITDA) + all personnel costs. Personnel costs must include payment to management and board members.</li> <li>• Value added = sales revenue - the cost of goods and services purchased from external suppliers</li> </ul>	GEVA-approved metric provided in Question 3.2.3 of the submission form.
18.4 Assessment of physical or economic intensity growth	Target Setting	If the target is based on reduction of physical or economic intensity, the intensity targets must be paired with relevant, credible and justifiable activity growth projections. If activity projections are updated during the target timeframe, refer to NT C26 and NT C27.	Activity in base year and target year, along with growth projections are provided in Question 3.2.1 and Question 3.2.2 of the submission form.
18.5 Assessment of physical intensity metric	Target Setting	Physical intensity denominator must be representative of the reporting company's emissions in the target boundary, corresponding to a measurable product, output, level or service. It cannot be a unit of monetary or economic value. Companies are required to provide a clear definition of the physical intensity unit applied in this type of target, and a justification for why the proposed activity unit corresponds to the company's business trajectory.	Companies must indicate a metric in Table 8 of the submission form and justify the reasoning in Question 3.2.1.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
18.6 Comparison of physical intensity and SDA	Target Setting	Scope 3 SDA intensity convergence targets are intensity targets that are based on physical activity indicators. However, these targets are not to be assessed by the minimum ambition requirements of the physical intensity target setting method. Companies that choose to use intensity methods must ensure their intensity targets meet or exceed the minimum ambition requirements of the corresponding SDA pathway.	If an SDA pathway is available, the physical intensity timeframe ambition must be aligned with the minimum ambition threshold of the relevant SDA pathway at a minimum.
18.7 Assessment of physical or economic intensity ambition from 2020	Target Setting	For base years 2020 or later, intensity-based emission reduction targets the timeframe ambition (i.e., ambition from the base year to the target year) must be, at a minimum, aligned with the well-below 2°C ambition threshold. Targets must drive ambitious physical or economic intensity reduction to lead to at least a 7% intensity reduction in annual compounded terms.	Minimum value for physical or economic intensity target = $100\% - (93\%)^{(\text{Target year} - 2020)}$
18.8 Assessment of physical or economic intensity ambition before 2020	Target Setting	For base years between 2015 and 2020 inclusive, intensity-based emission reduction targets the timeframe ambition (i.e., ambition from the base year to the target year) must be, at a minimum, aligned with the well-below 2°C ambition threshold.	Minimum value for physical or economic intensity target = $100\% - (93\%)^{(\text{Target year} - \text{base year})}$
18.9 Optional emissions target setting	Target Setting	For companies wishing to report and target emissions beyond the minimum boundary in scope 3, the ambition of the optional emissions target must be, at a minimum, aligned with the well-below 2°C ambition threshold.	Minimum value for absolute contraction target = $2.5\% \times (\text{Target year} - 2020)$ . Minimum value for physical or economic intensity target = $100\% - (93\%)^{(\text{Target year} - 2020)}$ .

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<p>NT C19 - Supplier or customer engagement targets: Near-term targets to drive the adoption of science-based emission reduction targets by their corporate suppliers and/or customers shall meet the following requirements:</p> <ul style="list-style-type: none"> <li>• Boundary: Companies may set engagement targets across upstream or downstream scope 3 categories.</li> <li>• Formulation: Companies shall provide information in the target language on what percentage of emissions from relevant upstream and/or downstream categories is covered by the engagement target or, if that information is not available, what percentage of annual procurement spend is covered by the target.*</li> <li>• Timeframe: Engagement targets shall be fulfilled within a maximum of 5 years from the date the company's target is submitted to the SBTi for validation.**</li> <li>• Ambition level: The company's suppliers/customers shall have science-based emission reduction targets in line with the latest version of the SBTi Criteria for Near-term Targets.</li> </ul> <p><i>*If measuring coverage by spend, the company shall provide an estimate of the emissions coverage associated with that spend for validation purposes to demonstrate that criterion C6 has been met, by the supplier or customer target alone or together with other scope 3 target(s).</i></p> <p><i>**For targets submitted for validation in the first half of 2024 (until June 30), the valid target years are up to 2028 inclusive. For those submitted in the second half of 2024 (from July 1), valid target years are up to 2029 inclusive.</i></p>			
19.1 Assessment of engagement target boundary	Target Setting	<p>The supplier/customer engagement target boundary must correspond only to the emissions associated with the suppliers/customers within the target boundary. It is not possible for an engagement target to cover 100% of a category unless the company intends to engage 100% of suppliers/customers giving rise to emissions within that category. The portion of suppliers/customers that are covered by the target and how much they represent in overall emissions must be disclosed. This may be demonstrated by supplying information on the group, percentage, or product/service related to the suppliers/customers that will be covered by the target.</p> <p>Companies must only set supplier or customer engagement targets over categories where suppliers/customers are eligible to set SBTs, and for which</p>	Percentage of emissions and the relevant categories the target covers is provided in Question 3.2.1 and Table 9 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<p>the company is able to directly engage with the entities responsible for that category's emissions</p> <p>Customer engagement targets must only be set over business customers. Business-to-consumer (B2C) activities are not eligible to be included in an engagement target.</p>	
19.2 Assessment of spend proxy	Target Setting	Companies may use a “per spend” proxy but must provide an estimate of the emissions coverage associated with that spend to demonstrate that engagement target requirements are met. If using a “per spend” proxy, the percentage covered must only correspond to the spend on suppliers or revenue generated from sales to customers in the desired scope 3 categories of the target coverage.	Provision of what percentage of emissions the “per spend” proxy covers of scope 3 emissions in Question 3.3.1 of the submission form.
19.3 Assessment of engagement target timeframe	Target Setting	<p>The submitting company’s engagement target year, by which engaged suppliers’ targets must be set, shall be within 5 years (inclusive) from the date of submission. E.g., for targets submitted for validation in the first half of 2024, valid target years are up to and including 2028. For those submitted in the second half of 2024 (from 1 July), valid target years are up to and including 2029.</p>	The target year is a maximum of 5 years from the date the target is submitted for validation.
19.4 Assessment of engagement target plan	Target Setting	A high-level plan of supplier/customer engagement must also be included within the submission form including the portion of suppliers/customers covered by the target. Engagement targets on downstream customers may be set, but companies must also disclose how it can credibly influence these customers to set their own targets.	Written explanation in Question 5.4.5 of the submission form.
19.5 Assessment of engagement emission boundary	Target Setting	If suppliers/customers are only required to set SBTs on certain scopes, only those scopes of emissions must be accounted for in the boundary. The scopes of emissions	Written explanation in Question 5.4.5 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		requiring targeting by the suppliers/customers and the minimum coverage requirements of such targets are set out in NT criteria 3, 4, 6 and 22 or relevant sectoral guidance.	
19.6 Criteria version for engagement targets	Target Setting	Supplier/customer engagement targets are required to be set in accordance with the latest version of the SBTi Corporate Near-Term Criteria. Official validation of suppliers' targets by the SBTi is not required, though companies are welcome to encourage this if they wish.	Companies specify in the target language that their suppliers/customers will have science-based targets that meet the latest SBTi Corporate Near-term Criteria.
19.7 Eligible coverage for engagement targets	Target Setting	Companies setting customer engagement targets over category 11 must plan to engage business customers. Companies may not set category 11 engagement targets over emissions from individual consumers.  Companies must only set supplier or customer engagement targets over scope 3 emissions sources which are credible for the company to engage with.	Companies specify in the target language and target coverage table the categories that are covered and explain the credible engagement they can have within these categories when describing their company's scope 3 reduction strategy.
19.8 Target formulation	Target Setting	The target language shall include the percent coverage of categories within the target boundary, rather than the percent coverage of total scope 3 emissions. If coverage varies per category, the target language shall display a weighted average coverage of the emissions in the categories within the target boundary.	Companies specify in the target language and target coverage the correct proportion.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<b>NT C20 - Combined scope targets:</b> Targets that combine scopes (e.g., 1+2 or 1+2+3) are permitted if the SBTi can review the ambition of the individual target components and confirm each meets the relevant ambition criteria.* <i>* When submitting combined near-term targets, the scope 1+2 portion must be in line with at least a 1.5°C scenario and the scope 3 portion of the target must be in line with at least a well-below 2°C scenario. For sectors where minimum target ambition is further specified for companies' scope 3 activities, C24 supersedes C20.</i>			
20.1 Superseded criterion	Target Setting	For sectors where minimum target ambition is further specified for companies' scope 3 activities, C24 supersedes C20.	Demonstration of objective evidence needed for NT C24.
20.2 Assessment of combined scope 1 and 2 target	Target Setting	Targets combining scope 1 and 2 must be in line with the ambition criteria C14 and C15. If submitting a combined scope 1 and 2 target, reductions in both scopes must be made.	Demonstration of objective evidence that the combined scope 1 and 2 portion is in line with NT C14 and NT C15.
20.3 Assessment of combined scope 1, 2 and 3 target	Target Setting	For targets combining scope 1, 2 and 3, the scope 1 and 2 portion of the target must be in line with criteria C14 and C15 and the scope 3 portion must be in line with criterion C18.	Demonstration of objective evidence that the combined scope 1 and 2 ambition is in line with NT C14 and NT C15 and the scope 3 portion is in line with NT C18.
20.4 Reduction compensation within a combined target	Measurement, reporting and verification	Compensation of reductions between targets set over scopes 1+2 and scope 3 must not occur. Targets are modeled, measured, tracked, and therefore also achieved, at a disaggregated level.	Confirmation of disaggregated ambition as per inputs in Table 8 of the submission form.
20.5 Base years for combined targets	Target setting	For targets combining scope 1 and/or 2 and 3, the base year for all scopes must be consistent. This criterion supersedes NT C13.1.	Scope 3 base year is confirmed to be consistent with scope 1 and 2 base year in Question 2.7.5.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<p>NT C21 - Renewable electricity (scope 2 only): Targets to actively source renewable electricity* at a rate consistent with 1.5°C scenarios are an acceptable alternative to scope 2 emission reduction targets*. The SBTi has identified 80% renewable electricity procurement by 2025 and 100% by 2030 as thresholds (portion of renewable electricity over total electricity use) for this approach, in line with the recommendations of RE100**. Companies that already source electricity at or above these thresholds shall maintain or increase their use of renewable electricity to qualify. For long-term targets, companies shall maintain 100% active renewable electricity procurement beyond 2030.</p> <p><i>* Companies reporting scope 2 emissions using location-based methods can still set a renewable electricity target provided they have the capacity to demonstrate active sourcing of renewable electricity through market instruments.</i></p> <p><i>** RE100 guidance states that setting a 100% renewable electricity target by 2030 at the latest shows a strong level of leadership.</i></p>			
21.1 Reporting of scope 2 emissions	Measurement, reporting and verification	Companies that set renewable electricity targets must report market-based scope 2 emissions, even if setting other targets over scope 2 emissions reporting and tracking using location-based accounting.	Market-based scope 2 emissions are reported in the submission form.
21.2 Assessment of RE procurement	Target Setting	The share of renewable electricity in the base year and most recent year must be calculated using the definitions of renewable electricity in GHG Protocol Scope 2 Guidance.	Disclosure of the share of renewable electricity in base year and most recent year in Table 8 of the submission form.
21.3 Assessment of renewable electricity ambition	Target Setting	<p>Targets that fall between 2025 and 2030 will be accepted if they meet the linear progression of these requirements:</p> <ul style="list-style-type: none"> <li>• 84% by 2026;</li> <li>• 88% by 2027;</li> <li>• 92% by 2028; or</li> <li>• 96% by 2029.</li> </ul> <p>Companies that are already actively sourcing renewable electricity at or above the minimum thresholds must commit to maintain or increase their share of renewable electricity to qualify for a renewable electricity target. For instance, a company at 99% procurement that has set targets to reach 100% procurement by 2025 would be</p>	The active sourcing of renewable electricity in the target year provided in the submission form is at or above the minimum share thresholds.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		required to set a 100% RE maintenance target through 2030.	
21.4 Renewable electricity target language	Target Setting	Targets must be formulated to specifically address the active sourcing of renewable electricity according to the Scope 2 Quality Criteria in the GHG Protocol's Scope 2 Guidance.	<p>Provision of SBTi-approved renewable electricity target language in Table 8 of the submission form including the target language explicitly referring to 'active sourcing' of renewable electricity.</p> <p>Target language template must be followed:  <i>[Company name] commits to increase active annual sourcing of renewable electricity from [X]% in [base year] to 100% by 2030 or for continuation it is [Company name] commits to continue active annual sourcing of 100% renewable electricity through 2030.</i></p>
<p>NT C22 - Sale, transmission, distribution of oil, natural gas, coal as well as other fossil fuels: Companies that sell, transmit, or distribute natural gas (or other fossil fuel products) shall set separate emission reduction targets for scope 3 category 11 "use of sold products" - covering emissions from the combustion of the sold, transmitted or distributed fossil fuels - that are at a minimum consistent with the level of decarbonization required to keep global temperature increase to 1.5°C compared to pre-industrial temperatures, irrespective of the share of these emissions compared to the total scope 1, 2, and 3 emissions of the company, company's sector classification, or whether fossil fuel sale/distribution is the company's primary business. In order to meet the 67% near-term scope 3 coverage, companies may need to set additional targets covering other scope 3 categories. Customer engagement targets are not eligible for this criterion.</p> <p><i>This criterion is only relevant for companies that are involved in the sale, transmission, distribution of oil, natural gas, coal as well as other fossil fuels. Companies that derive 50% or more of revenue from fossil fuels cannot have their targets validated at this time and must follow the Oil and Gas sector methodology once published.</i></p>			
22.1 Inclusion of fossil fuel emissions	GHG Accounting	The combustion of fossil fuels distributed or transmitted must be accounted for in the GHG inventory and target boundary, even if they are not sold directly by the reporting company.	Reporting of combustion emissions in Table 3.11 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
22.2 Target coverage of fossil fuel emissions	Target Setting	<p>Companies must disclose if this criterion is relevant and, if so, must submit a standalone scope 3 target that covers 100% of downstream emissions arising from the combustion of these fossil fuels.</p> <p>Companies are not permitted to exclude downstream fossil fuel emissions from the inventory or targets. This supersedes Near-Term Criterion 5.</p>	Submission of at least one target covering the direct use-phase emissions of the combustion of fossil fuels sold, transmitted or distributed.
22.3 Assessment of ambition over fossil fuel emissions	Target Setting	The ambition must be at a minimum aligned with the 1.5°C ambition threshold.	Alignment of the ambition of the target with a SBTi-approved 1.5°C pathway.
<p><b>NT C23 - Companies in the fossil fuel production business or with significant revenue from fossil fuel business lines: The SBTi will not currently validate targets for:</b></p> <ul style="list-style-type: none"> <li>• Companies with any level of direct involvement in exploration, extraction, mining and/or production of oil, natural gas, coal or other fossil fuels, irrespective of percentage revenue generated by these activities.</li> <li>• Companies that derive 50% or more of their revenue from the sale, transmission and distribution of fossil fuels, or by providing equipment or services to fossil fuel companies.</li> <li>• Companies with more than 5% revenue from fossil fuel assets (e.g., coal mine, lignite mine, etc.) for extraction activities with commercial purposes.</li> </ul> <p>These companies must follow the applicable sector standards if available.</p>			
23.1 Fossil fuel activities	Target Setting	Companies with any level of direct involvement in exploration, extraction, mining and/or production of oil, natural gas, coal or other fossil fuels, irrespective of percentage revenue generated by these activities*, i.e., including, but not limited to, integrated oil and gas companies, integrated gas companies, exploration and production pure players, refining and marketing pure players, oil products distributors, gas distributors and	Confirmation in Question 1.6.5 of the submission form. If retirement or selling of fossil fuel assets has occurred, objective evidence is provided showing the completion of the sale or decommissioning.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		retailers and traditional oil and gas service companies cannot get their targets validated at this stage.  <i>*See criteria assessment indicator 23.3.</i>	
23.2 Fossil fuel revenue	Target Setting	Companies that derive more than 50% of revenue from a) sale, transmission and distribution of fossil fuels, or b) providing equipment or services to fossil fuel companies cannot have their targets validated at this time.	Confirmation in Question 1.6.6 of the submission form. Companies will provide company documents such as financial reports that show revenue sources are linked to fossil fuels according to the SBTi definition.
23.3 Fossil fuel policy revenue	Target Setting	Companies with more than 5% revenue from fossil fuel assets (e.g., coal mine, lignite mine, etc.) for extraction activities with commercial purposes cannot have their targets validated at this time and must follow the respective sector methodology, once published.	Confirmation in Question 1.4.1 of the submission form.
<p>NT C24 - Requirements from sector-specific guidance: Companies must follow requirements for target setting and minimum ambition levels as indicated in relevant sector-specific methods and guidance - at the latest, 6 months after sector guidance publication. A list of the sector-specific guidance and requirements is available in Table 4 of the Corporate Net-Zero Standard.*</p> <p><i>* The Corporate Net-Zero Standard and the Near-Term Criteria should be complemented with SBTi sector-specific guidance whenever the sector and/or activity covered by the sector guidance is relevant to the company seeking SBTi validation, e.g. a company with aviation, maritime, and financial services activities is encouraged to set separate sector-specific targets for each of the activities relevant to them based on SBTi sector guidance. Please note that the target boundary coverage is to be met at the company wide-level, not at target level, unless otherwise stated.</i></p>			
24.1 Mandatory guidance adherence	Sector-Specific	If companies operate within a sector where sector-specific guidance is available, they must follow the latest guidance within 6 months of its publication unless otherwise stated.	Mandatory sector-specific guidance is available and the latest version is followed.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
NT C25 - Frequency: The company shall publicly report its company-wide GHG emissions inventory and progress against published targets on an annual basis.			
25.1 Confirmation of annual reporting	Measurement, reporting and verification	Companies must state where (e.g. sustainability report, reporting platform such as CDP, GRI report, TCFD report, etc.) they will disclose: 1. Company-wide GHG inventory based on the consolidation approach chosen, and 2. Progress against their SBTi-approved targets.	Confirmation in Question 5.1.3 of the submission form.
25.2 Completeness of annual reporting	Measurement, reporting and verification	Companies must report a complete GHG inventory including all emissions sources and scope 3 categories, not just those which are included in the target boundary. Only emissions which were stated to be excluded from the inventory during the validation process may be excluded from public reporting.	Confirmation in Question 5.1.3 of the submission form.
NT C26 - Mandatory target review: Companies shall review all active targets, at a minimum, every 5 years to ensure consistency with the latest SBTi criteria.* If targets do not meet SBTi criteria, then they shall be updated and revalidated. Companies with targets approved in 2020 or earlier shall review all active targets by 2025. Companies shall follow the most recent applicable criteria at the time of resubmission.			
* Please note that the beginning of the review period for all active targets corresponds to the date of initial validation of the oldest currently active target or the most recent target validation date of each target where all the company targets were updated.			
26.1 Confirmation of 5 year cycle	Measurement, reporting and verification	Companies must state that they will review, and if necessary, recalculate and revalidate their targets, at a minimum, every 5 years.	Confirmation in Question 5.2.5 of the submission form.
26.2 SBTi criteria version for recalculation	Measurement, reporting and verification	Companies with an approved target(s) that require recalculation must follow the most recent applicable criteria at the time of resubmission.	Confirmation in Question 5.2.4 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
26.3 Adherence to SBTi significance threshold	Target Setting	SBTi's significance threshold is defined as a cumulative change of five percent or larger in an organization's total base year emissions (tCO <sub>2</sub> e). All companies must adhere to the SBTi's 5% significance threshold. In the absence of a base year emissions recalculation policy, companies must agree to apply a 5% significance threshold for baseline emissions recalculations.	Provision of recalculation policy and/or commitment to the SBTi's 5% significance threshold for base year emissions recalculation in Question 5.2.3 of the submission form.

NT C27 - Triggered target recalculation: Targets shall be recalculated and revalidated when significant changes occur that could compromise the existing target. The following changes shall trigger a target recalculation:

- Scope 3 emissions become 40% or more of aggregated scope 1, 2 and 3 emissions.
- Changes in the consolidation approach chosen for the GHG inventory.
- Emissions of exclusions in the inventory or target boundary change significantly.
- Significant changes in company structure and activities (e.g., acquisition, divestiture, merger, insourcing or outsourcing, shifts in goods or service offerings).\*
- Adjustments to data sources or calculation methodologies resulting in significant changes to an organization's total base year emissions or the target boundary base year emissions (e.g., discovery of significant errors or a number of cumulative errors that are collectively significant).
- Other significant changes to projections/assumptions used in setting the science-based targets.\*\*

Companies shall apply a significance threshold of 5% or less. For base year emissions, a change of 5% in an organization's total base year emissions would trigger a base year emissions recalculation. A change of 5% or more in the base year emissions covered within a target boundary would trigger a target recalculation.\*\*\*

If a significant change occurs and the company's target(s) no longer meet SBTi criteria, then the target(s) shall be recalculated and revalidated. Companies shall follow the most recent applicable criteria at the time of resubmission.

*\* For example, a target recalculation may be triggered if a shift of goods and service offerings results in a shift of emissions between scopes of already validated targets (e.g., if a company has a scope 1+2 target separate from a scope 3 target, and emissions that were first in scope 3 are shifted to scope 1 or scope 2 because of a change in the company's offering). A target recalculation may also be triggered if a company's current targets use a metric that becomes irrelevant after a shift in goods or service offerings (e.g., if a car manufacturer stopped selling passenger cars and pivoted to freight trucks, their use of sold products target would no longer be appropriate to model with the sold vehicle pathway and "passenger-kilometers" would no longer be an appropriate metric).*

*\*\* For example, for intensity targets, changes in growth projections.*

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<p>*** Please note that the significance threshold for target recalculation is relative to the scopes covered by the target. For example, if a company has a validated scope 1+2 target and their scope 1+2 base year emissions change by 5% or more, this triggers a target recalculation. Similarly, if a company has a validated scope 1+2+3 target and their scope 1+2+3 base year emissions change by 5% or more, this triggers a target recalculation.</p>			
27.1 Integration of structural changes into GHG inventory	GHG Accounting	Targets should be recalculated as soon as possible (companies should make this integration within a year of the completion of a full reporting cycle after the structural change) according to NTC1.4 to reflect significant changes to remain relevant to the current company structure and operations.	Demonstration of objective evidence needed for NT C1.4.
27.2 Near-term target recalculation triggers	GHG Accounting	<p>Targets must be recalculated, as needed, to reflect significant changes that would compromise the relevance and consistency of the existing target(s).</p> <p>The following changes trigger a target recalculation:</p> <ul style="list-style-type: none"> <li>• Scope 3 emissions become 40% or more of scope 1, 2, and 3 emissions. <ul style="list-style-type: none"> <li>◦ Exclusions in the inventory or target boundary change significantly and/or pass the 5% significance threshold.</li> </ul> </li> <li>• Significant changes in company structure and activities (e.g., acquisition, divestiture, merger, insourcing or outsourcing, shifts in product or service offerings).</li> <li>• Significant adjustments to the base year inventory, data sources or calculation methodologies.</li> <li>• Significant changes in data used to calculate the targets such as growth projections (e.g., discovery of significant errors or several cumulative errors that are collectively significant).</li> <li>• Selection of a different consolidation approach (e.g. operational control to equity share)</li> </ul>	Agreement to recalculate targets if any SBTi-designated significant changes (ie: 5% as referenced in NTC26) compromise the relevance and consistency of existing targets in Question 5.2.4 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<ul style="list-style-type: none"> <li>Other changes to projections/assumptions used with science-based target setting methods</li> </ul>	
27.3 Triggered resubmission		During a company's target recalculation process, a company must assess whether the ambition and coverage of the current targets remains in line with SBTi criteria. If the ambition, coverage, or any other aspect of the current targets fail to meet one or more of the SBTi criteria against which they were validated, a resubmission is triggered. If all SBTi criteria are still adhered to after the recalculation, no resubmission is mandatory.	Confirmed Agreement to recalculate targets if any SBTi-designated significant changes (ie: 5% as referenced in NTC26) compromise the relevance and consistency of existing targets in Question 5.2.4 of the Corporate Submission Form.
NT C28 - Target validity: Companies with approved targets must announce their target publicly on the SBTi website within 6 months of the approval date. Targets unannounced after 6 months must go through the approval process again unless a different publication time frame has been agreed in writing with the SBTi.			
28.1 Announcement of targets	Target Setting	If officially approved by the SBTi, companies must announce their targets at any time within 6 months of the approval date. Targets that go unannounced after 6 months must be resubmitted to the SBTi for a complete re-validation with the most recent version of the criteria.	Public announcement of targets by companies within 6 months of approval by the SBTi Target Validation Team.

# ASSESSMENT OF SBTI CRITERIA FOR NET-ZERO TARGETS

Table 2. Net-Zero Criteria Assessment Table

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
NZ C1 - Organizational boundary: See near-term criterion 1.			
NZ C2 - Greenhouse gasses: See near-term criterion 2.			
NZ C3 - Scope 1 and scope 2: See near-term criterion 3.			
NZ C4 - Scope 3: If a company's relevant scope 3 emissions are 40% or more of total scope 1, 2, and 3 emissions, they must be included in near-term science-based targets. All companies involved in the sale or distribution of natural gas and/or other fossil fuels shall set separate scope 3 targets for the use of sold products, irrespective of the share of these emissions compared to total scope 1, 2, and 3 emissions of the company. All companies shall include emissions from all relevant scope 3 categories in long-term science-based targets.			
4.1 Complete disclosure of GHG inventory based on GHG Protocol Scope 3 Standard	GHG Accounting	Companies must disclose the entire GHG inventory in line with the GHG Protocol Corporate Value Chain Scope 3 Standard.	Provision of GHG inventory for all activities in the reporting year in Table 3 of the submission form and demonstration of objective evidence needed for the GHG accounting Criteria Assessment Indicators.
4.2 Scope 3 category 11 for companies involved in the distribution or sale of fossil fuel products	Sector-Specific	Companies involved in the distribution or sale of fossil fuel products must set 1.5°C targets over use of sold products covering scope 3 category 11 emissions regardless of the share of emissions their scope 3 inventory represents.	Demonstration of objective evidence needed for SBTi Near-Term Criterion 22 and Criterion 23.
4.3 Scope 3 target eligibility for near-term targets	Target Setting	<p>If the reporting company's scope 3 emissions make up less than 40%* of its total scope 1, 2, and 3 emissions, a near-term scope 3 target is not required, though it is highly encouraged.</p> <p><i>*If scope 3 emissions make up 39.9% or higher of total emissions, this will be rounded up to 40% and a scope 3 target is mandatory.</i></p>	Demonstration that total scope 3 emissions equal less than 40% of total emissions and confirmation that there is no involvement in the sale or distribution of fossil fuel products in Question 1.6.5 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
NZ C5 - Scope 1, 2, and 3 allowable exclusions: See near-term criterion 5.			
NZ C6 - Scope 3 emissions coverage for near-term targets: See near-term criterion 6.			
NZ C7 - Scope 3 emissions coverage for long-term targets: The boundary of long-term science-based targets shall cover at least 90% of total scope 3 emissions considering the minimum boundary of each category in conformance with the GHG Protocol Corporate Value Chain (Scope 3) Accounting and Reporting Standard.* Exclusions in the GHG inventory and target boundary shall not exceed 10% of total scope 3 emissions.			
<i>* GHG accounting that is not proven to adhere to the GHG Protocol minimum boundaries and the SBTi criteria assessment indicators will not be accepted by the SBTi.</i>			
7.1 Complete disclosure of GHG inventory based on GHG Protocol Scope 3 Standard	GHG Accounting	Companies must disclose the entire GHG inventory in line with the GHG Protocol Corporate Value Chain Scope 3 Standard.	Provision of GHG inventory for all activities in the reporting year in Table 3 of the submission form and demonstration of objective evidence needed for the GHG accounting Criteria Assessment Indicators.
7.2 Scope 3 in long-term targets	Target Setting	Companies must set a long-term and net-zero scope 3 target, irrespective of percentage of scope 3 emissions compared to their total scope 1, 2, and 3 emissions..	Inclusion of a long-term and net-zero scope 3 target in Table 10 of the submission form.
7.3 Assessment of scope 3 target boundary coverage in long-term targets	Target Setting	Companies must set long-term scope 3 targets that collectively cover at least 90% of total mandatory (reported and excluded) scope 3 emissions, not taking into account any optional emissions reported. Companies therefore must not exclude more than 10% of scope 3 emissions from the GHG inventory and target boundary. Companies must quantitatively list and justify any exclusions from the scope 3 inventory and estimate the percentage for each scope 3 category.	Use of the formula (percent of emissions covered by a long-term target within a category) x (percent of emissions that category represents out of total scope 3 emissions) to complete target coverage Table 11 of the submission form confirming which scope 3 categories are covered under each target set. Excluded emissions must be taken into account in the total scope 3 emissions when calculating the required coverage.
NZ C8 - Method validity: See near-term criterion 7.			
NZ C9 - Scope 2 accounting approach: See near-term criterion 8.			
NZ C10 - Scope 3 inventory: See near-term criterion 9.			
NZ C11 - Bioenergy accounting: See near-term criterion 10.			

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<b>NZ C12 - Carbon credits:</b> The use of carbon credits shall not be counted as emission reductions toward the progress of companies' near-term or long-term science-based targets. Carbon credits may only be considered as an option for neutralizing residual emissions (see NZ C28) or to finance additional climate mitigation beyond their science-based emission reduction targets (see R9 of the Corporate Net-Zero Standard).			
12.1 Disclosure of Beyond Value Chain Mitigation (BVCM)	Target Setting	Companies engaged in BVCM in addition to their near-term and long-term science-based targets must disclose so in the net-zero submission form.	Demonstration of objective evidence needed for NT C11.1.
12.2 Separation of BVCM accounting	GHG Accounting	Companies engaged in BVCM must confirm that any BVCM actions will be reported separately from the regular scope 1, 2 and 3 emissions inventory.	Written confirmation in Question 5.4.8 of the submission form.
<b>NZ C13 - Avoided emissions:</b> Avoided emissions fall under a separate accounting system from corporate inventories and do not count toward near-term or long-term science-based emission reduction targets.			
13.1 Accounting and tracking of avoided emissions separately from GHG inventory and targets	GHG Accounting	Companies must not report avoided emissions in their GHG inventory or count avoided emissions toward near or long-term target achievement. Companies wishing to track avoided emissions must account for these emissions under an entirely different accounting system.	Written confirmation in Question 5.4.2 of the submission form that avoided emissions are not included in the GHG inventory calculations or covered by any proposed targets.
<b>NZ C14 - State of net-zero emissions:</b> Companies shall set one or more targets to reach a state of net zero emissions, which involves: (a) reducing scope 1, 2 and 3 emissions to zero or a residual level consistent with reaching net-zero emissions at the global or sector level in eligible 1.5°C scenarios or sector pathways and (b) neutralizing any residual emissions at the net-zero target date - and any GHG emissions released into the atmosphere thereafter.			
14.1 Emissions reductions of scope 1, 2 and 3 are sufficient for net-zero	Target Setting	Targets set to reach a state of net-zero emissions must reduce scope 1, 2 and 3 emissions to zero or a residual level consistent with net-zero.	Submission of the SBTi net zero tool.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
14.2 Residual emissions calculation	Target Setting	Targets set to reach a state of net-zero emissions must include a calculation of the quantity of residual emissions at net-zero target year. The quantity of residual emissions must be applied to both the emissions reduction target(s) boundary and to any unabated emissions that have been excluded from the GHG inventory and/or target boundary.	Written confirmation in Question 5.4.6 of the submission form.
14.3 Neutralization of residual emissions	Target Setting	Companies must disclose information on their neutralization plan such as milestones and near-term investments that demonstrate the integrity of commitments to neutralize unabated emissions at the target year. Companies must include a description of planned neutralization milestones and a description of near-term investments (0-5 years) towards carbon removal solutions with permanent storage.	Written confirmation in Question 5.4.7 of the submission form.
14.4 Maintenance target after net-zero target year	Target Setting	A maintenance target can be set once companies have achieved net-zero emissions to ensure that net-zero is maintained through the target timeframe by keeping emissions to a residual level and neutralizing every year any emissions that cannot be abated.	Written confirmation in Table 10 of the submission form.
<b>NZ C15 - Net-zero target structure:</b> Companies shall set both near-term and long-term science-based emission reduction targets according to the requirements outlined in this standard. If a company sets a near-term target that meets long-term target requirements, the target shall be accompanied by a long-term target that, at a minimum, maintains the same level of emissions thereafter.			
15.1 Long-term target required based on net-zero timeframe	Target Setting	All companies submitting for net-zero that have targets with a timeframe of more than 10 years from the date of submission must set long-term targets.	Submission of long-term target in Table 10 of the submission form.
15.2 Near-term target meeting net-zero	Target Setting	Any near-term targets that meet long-term target requirements for net-zero will be assessed against the net-zero standard and additional long-term targets are not	Submission of the SBTi net-zero tool with near-term targets meeting all long-term target requirements.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
requirements		required.	
<p>NZ C16 - Base year: The base year shall be no earlier than 2015. The company shall use the same base year for its long-term science-based targets as its near-term science-based targets. Scope 1 and scope 2 targets shall use the same base year.* The SBTi does not accept multi-year average base years, unless this is specified in the sector guidance relevant to the company.</p> <p><i>* Scope 3 targets are recommended but not required to use the same base year as scope 1 and scope 2 targets. Base years across different scope 3 targets must be the same.</i></p>			
16.1 Consistent base year for targets with different timeframes	Target Setting	<p>Once companies select a base year, that base year must be used consistently for both near-term and long-term target setting for targets of the same scope. Companies setting long-term targets must also demonstrate that there is base year alignment by disclosing the same base year across their near-term and net-zero submission documents.</p> <p>Scope 1 and 2 targets must use the same base year. Scope 3 targets are recommended to use the same base year as scope 1 and 2 targets, but may differ provided there is reasonable justification. The base year must be the same for near-term and long-term targets of the same scope i.e. scope 1 and scope 2 near-term targets and scope 1 and scope 2 long-term targets must have the same base year; and scope 3 near-term targets and scope 3 long-term targets must have the same base year.</p>	Written confirmation in Section 2.7 of the submission form.
16.2 Base year after 2015	Target Setting	Companies must set targets with a base year of 2015 or later. Any companies that used base years prior to 2015 during past SBTi submissions must update their base year to 2015 or later during the target resubmission process.	Written confirmation in Questions 2.7.2, 2.7.5 and/or 2.7.6 of the submission form.
16.3 Consistent base year for targets of FLAG	Sector-Specific	FLAG and power sector companies must use the same scope 1 and 2 and scope 3 base years for the near-term and long-term target.	Written confirmation in Section 2.7 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
and Power sectors			
<p>NZ C17 - Target year(s): Absolute and intensity-based emission reduction near-term targets must cover a minimum of 5 years and a maximum of 10 years from the date the target is submitted to the SBTi for validation.* Long-term targets shall have a target year no later than 2050. For companies in sectors that reach net-zero before 2050 (e.g., power generation), long-term science-based targets covering relevant activities must have a target year no later than the sector's year of net-zero in eligible 1.5°C pathways.</p> <p><i>* For targets submitted for validation in the first half of 2024 (until June 30), valid target years are 2028-2033 inclusive. For targets submitted in the second half of 2024 (from 1 July), valid target years are between 2029 and 2034 inclusive.</i></p>			
17.1 Long-term target timeframe for all companies except Power and Maritime	Target Setting	Companies setting long-term targets must have a target year no later than 2050, except those with active or setting new near-term Power SDA and Maritime Transport SDA targets.	Written confirmation in Table 10 of the submission form.
<p>NZ C18 - Progress to date: See near-term criterion 14.</p> <p>NZ C19 - Level of ambition for scope 1 and 2 targets: At a minimum, scope 1 and scope 2 targets shall be consistent with the level of decarbonization required to keep global temperature increase to 1.5°C compared to pre-industrial temperatures. This applies to both near-term and long-term targets.*</p> <p><i>* When a company uses fiscal years in its GHG accounting, the SBTi assesses minimum ambition based on the calendar year (CY) where the majority of the months occur. E.g. FY2022 with a date range of April 2021 - March 2022 would be assessed as CY2021. In the rare case where a FY is evenly split across a CY (i.e. FY ends on 30th June), ambition is assessed using the later year in the date range. This approach is applicable to all targets.</i></p>			
19.1 Absolute ambition assessment	Target Setting	Companies must demonstrate that long-term targets for scope 1 and 2 are 1.5°C aligned and consistent with reaching net-zero emissions at the global or sector level by 2050 or earlier. Absolute reduction targets for scope 1 and scope 2 are eligible when they are aligned with the relevant cross-sector 1.5°C long-term absolute contraction pathway or sector-specific absolute contraction pathway if applicable (e.g., FLAG).	Submission of the SBTi net-zero tool.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
19.2 Intensity ambition assessment	Target Setting	Companies must demonstrate that long-term targets for scope 1 and 2 are 1.5°C aligned and consistent with reaching net-zero emissions at the global or sector level by 2050 or earlier. Intensity targets for scope 1 and scope 2 emissions are eligible when they are modeled using an approved long-term 1.5°C sector pathway applicable to companies' business activities.	Submission of the SBTi net-zero tool.
<p>NZ C20 - Absolute targets: Absolute reduction targets for scope 1 and scope 2 are eligible when they are at least as ambitious as the minimum of the approved range of emissions scenarios consistent with the 1.5°C goal or aligned with the relevant 1.5°C sector-specific absolute pathway (long term targets only).</p>			
20.1 Absolute ambition assessment	Target Setting	Companies must demonstrate that long-term targets for scope 1 and 2 are 1.5°C aligned and consistent with reaching net-zero emissions at the global or sector level by 2050 or earlier. Absolute reduction targets for scope 1 and scope 2 are eligible when they are aligned with the relevant cross-sector 1.5°C long-term absolute contraction pathway or sector-specific absolute contraction pathway if applicable (e.g., FLAG).	Submission of the SBTi net-zero tool.
<p>NZ C21 - Intensity targets: See near-term criterion 17.</p> <p>NZ C22 - Level of ambition for scope 3 emissions reductions targets: At a minimum, near-term scope 3 targets (covering total required scope 3 emissions or individual scope 3 categories) shall be aligned with methods consistent with the level of decarbonization required to keep global temperature increase well-below 2°C compared to pre-industrial temperatures. For long-term scope 3 targets, this minimum ambition is increased to 1.5°C.*</p> <p><i>* When a company uses fiscal years in its GHG accounting, the SBTi assesses minimum ambition based on the calendar year (CY) where the majority of the months occur. E.g. FY2022 with a date range of April 2021 - March 2022 would be assessed as CY2021. In the rare case where a FY is evenly split across a CY (i.e. FY ends on 30th June), ambition is assessed using the later year in the date range. This approach is applicable to all targets.</i></p>			
22.1 Absolute ambition assessment	Target Setting	Long-term targets for scope 3 must be 1.5°C aligned and consistent with reaching net-zero emissions at the global or sector level by 2050.	Submission of the SBTi net-zero tool.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
NZ C23 - Supplier or customer engagement targets: See near-term criterion 19.			
23.1 Eligibility of engagement targets	Target Setting	Engagement targets are eligible for near-term only.	No engagement target year set past 5 years from the time of submission.
NZ C24 - Absolute targets (scope 3): Absolute targets for scope 3 are eligible when they are at least as ambitious as the minimum of the approved range of emissions scenarios consistent with the well-below 2°C goal (near-term targets), the 1.5°C goal (long-term targets), or aligned with the relevant 1.5°C sector-specific absolute pathway (long-term targets only).			
24.1 Absolute ambition assessment	Target Setting	Absolute reduction targets for scope 3 must be aligned with the relevant cross-sector 1.5°C long-term absolute contraction pathway or sector-specific pathway if applicable (e.g., FLAG).	Submission of the SBTi net-zero tool.
NZ C25 - Intensity targets (scope 3): Intensity targets for scope 3 are eligible when they are modeled using an approved sector-specific physical intensity pathway where applicable to companies' business activities or using eligible physical intensity or economic intensity approaches. This applies to both near-term and long-term targets. Intensity targets on upstream scope 3 categories must reflect both supply-side and demand-side mitigation levers, where specified by sector-specific guidance.			
25.1 Intensity ambition assessment	Target Setting	Intensity targets for scope 3 must be modeled using an approved long-term sector-specific physical intensity pathway where applicable to companies' business activities or using eligible long-term physical intensity or economic intensity approaches.	Submission of the SBTi net-zero tool.
NZ C26 - Combined scope targets: Targets combining scopes (e.g., 1 and 2, or scope 1, 2 and 3) are permitted if the SBTi can review the ambition of the individual target components and confirm each meets the relevant ambition criteria.*			
<i>* When submitting combined near-term targets, the scope 1+2 portion must be in line with at least a 1.5°C scenario and the scope 3 portion of the target must be in line with at least a well-below 2°C scenario. When submitting combined long-term targets, the scope 1+2 portion must be in line with at least a 1.5°C scenario and the scope 3 portion of the target must be in line with at least a 1.5°C scenario. For sectors where minimum target ambition is further specified for companies' scope 3 activities, C35 supersedes C26.</i>			
26.1 Minimum ambition for scope 1 and 2 long-term	Target Setting	Long-term targets combining scope 1 and 2 must be in line with SBTi net-zero criterion 19.	Demonstration of objective evidence needed for NZ C19.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
targets			
26.2 Combined scope 1, 2 and 3 assessment	Target Setting	For long-term targets combining scope 1, 2 and 3, the scope 1 and 2 portion of the target must be in line with SBTi net-zero criterion 19 and the scope 3 portion must be in line with net-zero criterion 22. Compensating for reductions between targets set over scopes 1+2 and scope 3 by exceeding ambition in one scope(s) and failing to meet the ambition outlined for the other scope(s) must not occur. Scope 1 and 2 targets are modeled, measured, tracked, and therefore also achieved, at a disaggregated level, separately from scope 3	Demonstration of objective evidence needed for NZ C19 and NZ C22.
NZ C27 - Renewable electricity (scope 2 only): See near-term criterion 21			
27.1 Assessment of renewable electricity ambition	Target Setting	Companies that are already actively sourcing 100% renewable electricity must commit to maintain their use share of renewable electricity to qualify.	Demonstration of objective evidence needed for NT C21.  Target language template must be followed: <i>[Company name] commits to continue active annual sourcing of 100% renewable electricity through [long-term target year].</i>

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<p>NZ C28 - Neutralization of unabated emissions to reach net-zero: Companies shall remove carbon from the atmosphere and permanently store it to counterbalance the impact of any unabated emissions that remain once companies have achieved their long-term science-based target, and for subsequent years thereafter. The neutralization of unabated emissions applies to both the emissions reduction target(s) boundary and to any unabated emissions that have been excluded from the GHG inventory.*</p> <p><i>* For example, a company with 100 tCO<sub>2</sub>e emissions in the base year excludes 1 tCO<sub>2</sub>e from its GHG inventory and 1 tCO<sub>2</sub>e from its target boundary, resulting in 98 tCO<sub>2</sub>e covered by its long-term SBT. After reducing emissions covered by its long-term SBT by 90%, this results in 9.8 tCO<sub>2</sub>e of residual emissions. Assuming the exclusions remain constant, the company is required to neutralize 11.8 tCO<sub>2</sub>e (1 tCO<sub>2</sub>e from inventory exclusions, 1 tCO<sub>2</sub>e from target boundary exclusions, and the remaining 9.8 tCO<sub>2</sub>e).</i></p>			
28.1 Calculation of residual emissions	Target Setting	Targets set to reach a state of net-zero emissions must include a calculation of the quantity of residual emissions at net-zero target year. The quantity of residual emissions is applied to both the emissions reduction target(s) boundary and to any unabated emissions that have been excluded from the GHG inventory.	Written confirmation in Question 5.4.6 of the submission form.
28.2 Neutralization of residual emissions	Target Setting	Companies must disclose information on their neutralization plan such as milestones and near-term investments that demonstrate the integrity of commitments to neutralize unabated emissions at the target year. Companies must include a description of planned neutralization milestones and a description of near-term investments (0-5 years) towards carbon removal solutions with permanent storage.	Written confirmation in Question 5.4.7 of the submission form.
28.3 Maintenance target after net-zero target year	Target Setting	A maintenance target can be set once companies have achieved net-zero emissions to ensure that net-zero is maintained through time by keeping emissions to a residual level and neutralizing every year any emissions that cannot be abated.	Written confirmation in Table 10 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
NZ C29 - Target formulation: Companies shall publicly set a net-zero target that clearly and transparently communicates each of the target's relevant components including (a) net-zero target year, (b) magnitude of emissions reductions that will be achieved for near-term and long-term SBTs, and (c) a base year.			
29.1 Target language	Target Setting	<p>The net-zero target wording used in any public communication must be formulated by including the following elements:</p> <ol style="list-style-type: none"> <li>1. Net-zero target year</li> <li>2. Base year</li> <li>3. Amount of emissions reductions in absolute terms (in tonCO2e) and percentage reduction from base year for all the scopes covered by the target.</li> </ol> <p>Net-zero target wording must contain the above elements and be structured as follows:</p> <ol style="list-style-type: none"> <li>1. Overarching target wording</li> <li>2. Near-term target wording</li> <li>3. Long-term target wording</li> </ol>	Written confirmation of target language which aligns with all elements of SBTi net-zero criterion 29 in Table 10 of the submission form.
NZ C30 - Frequency: See near-term criterion 25.			
NZ C31 - Reporting completeness: Companies shall publicly report information pertaining to progress against validated targets, including separately reporting emissions and removals in the annual GHG inventory.			
31.1 Annual reporting of GHG emissions	Measurement, reporting and verification	Companies must report annually their gross GHG emissions.	Written confirmation in Question 5.1.1 of the submission form.
31.2 Separate reporting of carbon removals	Measurement, reporting and verification	Companies must report annually their carbon removals separately from their gross GHG emissions.	Written confirmation in Question 5.4.1 of the submission form.
31.3 Annual reporting of progress	Measurement, reporting and verification	Companies must report annually their progress towards validated targets e.g. amount of scope 1 and 2 and scope 3 emissions reduced in the reporting year.	Written confirmation in Question 5.1.3 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<p>NZ C32 - Mandatory target review: See near-term criterion 26.</p> <p>NZ C33 - Triggered target recalculation: Targets shall be recalculated and revalidated when significant changes occur that could compromise the existing target. The following changes shall trigger a target recalculation:</p> <ul style="list-style-type: none"> <li>• Scope 3 emissions become 40% or more of aggregated scope 1, 2 and 3 emissions (applies only to near-term science-based targets).</li> <li>• Changes in the consolidation approach chosen for the GHG inventory.</li> <li>• Emissions of exclusions in the inventory or target boundary change significantly.</li> <li>• Significant changes in company structure and activities (e.g., acquisition, divestiture, merger, insourcing or outsourcing, shifts in goods or service offerings).*</li> <li>• Adjustments to data sources or calculation methodologies resulting in significant changes to an organization's total base year emissions or the target boundary base year emissions (e.g., discovery of significant errors or a number of cumulative errors that are collectively significant).</li> <li>• Other significant changes to projections/assumptions used in setting the science-based targets.**</li> </ul> <p>Companies shall apply a significance threshold of 5% or less. For base year emissions, a change of 5% in an organization's total base year emissions would trigger a base year emissions recalculation. A change of 5% or more in the base year emissions covered within a target boundary would trigger a target recalculation.***</p> <p>If a significant change occurs and the company's target(s) no longer meet SBTi criteria, then the target(s) shall be recalculated and revalidated. Companies shall follow the most recent applicable criteria at the time of resubmission.</p> <p><i>* For example, a target recalculation may be triggered if a shift of goods and service offerings results in a shift of emissions between scopes of already validated targets (e.g., if a company has a scope 1+2 target separate from a scope 3 target, and emissions that were first in scope 3 are shifted to scope 1 or scope 2 because of a change in the company's offering). A target recalculation may also be triggered if a company's current targets use a metric that becomes irrelevant after a shift in goods or service offerings (e.g., if a car manufacturer stopped selling passenger cars and pivoted to freight trucks, their use of sold products target would no longer be appropriate to model with the sold vehicle pathway and "passenger-kilometers" would no longer be an appropriate metric).</i></p> <p><i>** For example, for intensity targets, changes in growth projections.</i></p> <p><i>*** Please note that the significance threshold for target recalculation is relative to the scopes covered by the target. For example, if a company has a validated scope 1+2 target and their scope 1+2 base year emissions change by 5% or more, this triggers a target recalculation. Similarly, if a company has a validated scope 1+2+3 target and their scope 1+2+3 base year emissions change by 5% or more, this triggers a target recalculation.</i></p>			
33.1 Long-term target recalculation triggers	Measurement, reporting and verification	Targets should be recalculated as soon as possible (companies should make this integration within a year of the completion of a full reporting cycle after the structural change) according to NT C1.4 to reflect significant	Agreement to recalculate targets if any SBTi-designated significant changes compromise the relevance and consistency of existing targets in Question 5.2.4 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<p>changes to remain relevant to the current company structure and operations.</p> <p>The following changes trigger a target recalculation:</p> <ul style="list-style-type: none"> <li>• Exclusions in the inventory or target boundary change significantly.</li> <li>• Significant changes in company structure and activities (e.g., acquisition, divestiture, merger, insourcing or outsourcing, shifts in product or service offerings) that pass the 5% significance threshold for the GHG inventory and target boundary as specified above.</li> <li>• Significant adjustments to the base year inventory, data sources or calculation methodologies that pass the 5% significance threshold for the GHG inventory and target boundary as specified above.</li> <li>• Significant changes in data used to calculate the targets such as growth projections (e.g., discovery of significant errors or several cumulative errors that are collectively significant).</li> <li>• Other changes to projections/assumptions used with science-based target setting methods</li> </ul>	
NZ C34 - Target validity: See near-term criterion 28.			
NZ C35 - Requirements from sector-specific guidance: See near-term criterion 24.			
NZ C36 - Companies in the fossil fuel production business, or with significant revenue from fossil fuel business lines: See near-term criterion 23.			
NZ C37 - Sale, transmission, distribution of oil, natural gas, coal as well as other fossil fuels: See near-term criterion 22.			

# ASSESSMENT OF SBTI CRITERIA FOR GHG ACCOUNTING

Table 3. GHG Accounting Criteria Assessment Table

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<b>GHG C1 - Suitable GHG accounting: Scope 1</b>			
1.1 Confirmation of completeness	GHG Accounting	Companies must disclose all emissions associated with fuel combustion, fugitive emissions sources and process emissions sources within the organizational boundary. Companies must use calculation methods consistent with the GHG Protocol Corporate Standard.	Written confirmation in Section 2.1 of the submission form.
1.2 Disclosure of scope 1 energy sources	GHG Accounting	Companies must disclose the main business activities and scope 1 sub-categories (mobile combustion, stationary combustion, process emissions, and fugitive emissions) leading to generation of scope 1 emissions.	Provision of breakdown of scope 1 GHG emissions sources provided in Table 1 of the submission form
1.3 Market Instruments	GHG Accounting	Companies must not calculate and report scope 1 emissions corresponding to market-instruments such as green-gas certificates. Companies may report emissions corresponding to low-carbon fuel alternatives with proof of such consumption. Sustainable Aviation Fuel requirements are tackled separately in the aviation criteria section.	Written confirmation in Section 2.1 of the submission form.
<b>GHG C2 - Suitable GHG accounting: Scope 2</b>			
2.1 Confirmation of completeness	GHG Accounting	Companies must disclose all emissions associated with purchased energy (electricity, heating/cooling, and/or steam) within the organizational boundary. Companies must use calculation methods consistent with the GHG Protocol Corporate Standard.	Written confirmation in Section 2.1 of the submission form.
2.2 Disclosure of scope 2 energy sources	GHG Accounting	Companies must disclose the main business activities and scope 2 sub-categories (electricity, heating/cooling, and/or steam) leading to generation of scope 2 emissions.	Provision of breakdown of scope 2 GHG emissions sources in Table 2.1 and Table 2.2 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
2.3 Use of scope 2 quality criteria	GHG Accounting	Companies must follow the scope 2 Quality Criteria (Chapter 6 of the GHG Protocol Scope 2 Guidance) for market-based approaches as indicated in the GHG Protocol Scope 2 Guidance when reporting market-based scope 2 emissions.	Written confirmation in Question 2.8.3 of the submission form.
<b>GHG C3 - Suitable GHG accounting scope 3 category 1: Purchased goods and services.</b>			
3.1 Conformity to GHG Protocol minimum boundary	GHG Accounting	<p>In category 1, companies must include all emissions associated with the extraction, production, and transportation (from tier-1 suppliers and beyond) of all goods and services purchased or acquired by the reporting company in the reporting year(s) in conformance with Table 5.4 of the GHG Protocol Corporate Value Chain Standard.</p> <p>Emissions must be reported using data that represents 100% of the purchased goods and services from the reporting year.</p> <p>All purchased goods and services must be included in the GHG accounting.</p>	Provision of breakdown of Table 3.1 of the submission form.
3.2 Calculation methods	GHG Accounting	Companies must use calculation methods consistent with the GHG Protocol Technical Guidance for Calculating Scope 3 emissions. All emissions from purchased goods and services from the reporting year must be reported on a cradle-to-gate basis.	Provision of documentation of calculation methods, assumptions, data sources and related material in Table 3.1 of the submission form and confirmation that category 1 emissions are reported on a cradle-to-gate basis in Question 2.9.1.2 of the submission form.
3.3 Justification of aggregation	GHG Accounting	Companies must disaggregate emissions outside of the minimum boundary of category 1 unless data collection methods make this unachievable at the time of submission (e.g.: waste emissions must be disaggregated into category 5).	Accurate disaggregation of all scope 3 categories, or written confirmation stating legitimate reason for aggregation in Question 2.10.2 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
GHG C4 - Suitable GHG accounting scope 3 category 2: Capital goods			
4.1 Conformity to GHG Protocol minimum boundary	GHG Accounting	<p>In category 2, companies must include all emissions associated with the extraction, production, and transportation (from tier-1 suppliers and beyond) of all capital goods purchased or acquired by the reporting company in the reporting year(s), in conformance with Table 5.4 of the GHG Protocol Corporate Value Chain Standard.</p> <p><i>Capital goods are defined by the GHG Protocol Corporate Value Chain Accounting Standard (page 39) as: final products that have an extended life and are used by the company to manufacture a product, provide a service, or sell, store, and deliver merchandise. In financial accounting, capital goods are treated as fixed assets or as plant, property, and equipment (PP&amp;E). Examples of capital goods include equipment, machinery, buildings, facilities, and vehicles.</i></p>	Provision of breakdown of emissions provided in Table 3.2 of the submission form.
4.2 Calculation methods	GHG Accounting	Companies must use calculation methods consistent with the GHG Protocol Technical Guidance for Calculating Scope 3 emissions. All emissions from capital goods are reported on a cradle-to-gate basis. Embodied emissions for purchased buildings, machinery and vehicles must be included in scope 3 category 2.	Provision of calculation methods, assumptions, data sources in Table 3.2 of the submission form.
4.3 Amortization has not been applied	GHG Accounting	Companies must not use an emissions calculation method that includes depreciation, discounting, or amortization.	Written confirmation in Question 2.1.1 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
GHG C5 - Suitable GHG accounting scope 3 category 3: Fuel and energy related activities			
5.1 Conformity to GHG Protocol minimum boundary	GHG Accounting	<p>In category 3, companies must include all emissions associated with the extraction, production, and transportation of fuels and energy purchased or acquired by the reporting company in the reporting year, not already accounted for in scope 1 or scope 2, including:</p> <ul style="list-style-type: none"> <li>A. Upstream emissions of purchased fuels (extraction, production, and transportation of fuels consumed by the reporting company)</li> <li>B. Upstream emissions of purchased electricity (extraction, production, and transportation of fuels consumed in the generation of electricity, steam, heating, and cooling consumed by the reporting company)</li> <li>C. Only for end users of energy: Transmission and distribution (T&amp;D) losses (generation of electricity, steam, heating and cooling that is consumed (i.e., lost) in a T&amp;D system)</li> <li>D. Only for utility companies or energy retailers: generation of purchased electricity that is sold to end users (generation of electricity, steam, heating, and cooling that is purchased by the reporting company and sold to end users),</li> </ul> <p>in conformance with Table 5.4 of the GHG Protocol Corporate Value Chain Standard.</p>	Provision of breakdown of all category 3 activities, plus disclosure of any activities that are not applicable, in Table 3.3 of the submission form.
5.2 Calculation methods	GHG Accounting	Companies must use calculation methods consistent with the GHG Protocol Technical Guidance for Calculating Scope 3 emissions.	Provision of calculation methods, assumptions, data sources in Table 3.3 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
GHG C6 - Suitable GHG accounting scope 3 category 4: Upstream transportation and distribution			
6.1 Conformity to GHG Protocol minimum boundary	GHG Accounting	In category 4, companies must include all emissions associated with the transportation and distribution of products purchased by the reporting company in the reporting year(s) between the company's tier-1 suppliers and its own operations, or between its own operations, and purchased inbound and outbound logistics (in vehicles and facilities not owned or controlled by the reporting company), in conformance with Table 5.4 of the GHG Protocol Corporate Value Chain Standard.	Provision of breakdown of emissions in Table 3.4 of the submission form.
6.2 Reporting of Well-to-wheel (WTW) emissions	GHG Accounting	In conformance with Table 1 in the SBTi Criteria and Recommendations for Near-Term Targets, companies must report all transportation-related emissions on a WTW basis.	Written confirmation in Question 2.5.2 of the submission form.
6.3 Confirmation of allocation	GHG Accounting	For goods sold by the reporting company, companies must only include emissions associated with transportation and distribution services purchased by the reporting company.	Written confirmation in Question 2.9.4.2 of the submission form.
6.4 Inclusion of refrigeration emissions	GHG Accounting	If the transportation and distribution of any products purchased by the reporting company require cooling, companies must include emissions associated with additional energy used and account for fugitive emissions (e.g., refrigerant loss or air-conditioning).	Written confirmation in Question 2.9.4.3 of the submission form.
6.5 Disaggregation of optional emissions	GHG Accounting	Companies must report optional emissions, e.g. those associated with lifecycle emissions associated with manufacturing of vehicles, facilities, or infrastructure, separately from the main category 4 emissions, as they are beyond the GHG Protocol minimum boundary.	Disaggregation of any optional emissions in Tables 7.1 - 7.3 of the submission form

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
6.6 Calculation methods	GHG Accounting	Companies must use calculation methods consistent with the GHG Protocol Technical Guidance for Calculating Scope 3 emissions.	Provision of calculation methods, assumptions, data sources in Table 3.4 of the submission form.
<b>GHG C7 - Suitable GHG accounting scope 3 category 5: Waste generated in operations</b>			
7.1 Conformity to GHG Protocol minimum boundary	GHG Accounting	<p>In category 5, companies must include the disposal and treatment of waste generated in the reporting company's operations in the reporting year (in facilities not owned or controlled by the reporting company), in conformance with Table 5.4 of the GHG Protocol Corporate Value Chain Standard. Waste treatment activities applicable to category 5 include:</p> <ul style="list-style-type: none"> <li>• Disposal in a landfill</li> <li>• Disposal in a landfill with landfill-gas-to-energy (LFGTE) -that is, combustion of landfill gas to generate electricity</li> <li>• Recovery for recycling</li> <li>• Incineration</li> <li>• Composting</li> <li>• Waste-to-energy (WTE) or energy-from-waste (EfW) - that is, combustion of municipal solid waste (MSW) to generate electricity</li> <li>• Wastewater treatment.</li> </ul>	Provision of breakdown of emissions in Table 3.5 of the submission form.
7.2 Disaggregation of optional emissions	GHG Accounting	Companies must report optional emissions, e.g. those associated with emissions from transportation of waste, separately from the main category 6 emissions, as they are beyond the GHG Protocol minimum boundary.	Disaggregation of any optional emissions in Tables 7.1 - 7.3 of the submission form
7.3 Calculation methods	GHG Accounting	Companies must use calculation methods consistent with the GHG Protocol Technical Guidance for Calculating Scope 3 emissions.	Provision of calculation methods, assumptions, data sources in Table 3.5 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<b>GHG C8 - Suitable GHG accounting scope 3 category 6: Business travel</b>			
8.1 Conformity to GHG Protocol minimum boundary	GHG Accounting	In category 6, companies must include the transportation of employees for business-related activities during the reporting year (in vehicles not owned or operated by the reporting company), in conformance with Table 5.4 of the GHG Protocol Corporate Value Chain Standard.	Provision of breakdown of emissions in Table 3.6 of the submission form.
8.2 Reporting of WTW emissions	GHG Accounting	In conformance with Table 1 in the SBTi Criteria and Recommendations for Near-Term Targets, companies must report all transportation-related emissions on a WTW basis.	Written confirmation in Question 2.5.3 of the submission form.
8.3 Disaggregation of optional emissions	GHG Accounting	Companies must report optional emissions, e.g. those associated with hotel stays, separately from the main category 6 emissions, as they are beyond the GHG Protocol minimum boundary.	Disaggregation of any optional emissions in Tables 7.1 - 7.3 of the submission form
8.4 Calculation methods	GHG Accounting	Companies must use calculation methods consistent with the GHG Protocol Technical Guidance for Calculating Scope 3 emissions.	Provision of calculation methods, assumptions, data sources in Table 3.6 of the submission form.
<b>GHG C9 - Suitable GHG accounting scope 3 category 7: Employee commuting</b>			
9.1 Conformity to GHG Protocol minimum boundary	GHG Accounting	In category 7, companies must include the transportation of employees between their homes and their worksites during the reporting year (in vehicles not owned or operated by the reporting company), in conformance with Table 5.4 of the GHG Protocol Corporate Value Chain Standard. "Employees" refers to workers contracted by the reporting company regardless of subcontracting.	Provision of breakdown of emissions in Table 3.7 of the submission form.
9.2 Reporting of WTW emissions	GHG Accounting	In conformance with Table 1 in the SBTi Criteria and Recommendations for Near-Term Targets, companies	Written confirmation in Question 2.5.4 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		must report all transportation-related emissions on a WTW basis.	
9.3 Disaggregation of optional emissions	GHG Accounting	Companies must report optional emissions, e.g. those associated with homeworking, separately from the main category 7 emissions, as they are beyond the GHG Protocol minimum boundary.	Disaggregation of any optional emissions in Tables 7.1 - 7.3 of the submission form.
9.4 Calculation methods	GHG Accounting	Companies must use calculation methods consistent with the GHG Protocol Technical Guidance for Calculating Scope 3 emissions.	Provision of calculation methods, assumptions, data sources in Table 3.7 of the submission form.
<b>GHG C10 - Suitable GHG accounting scope 3 category 8: Upstream leased assets</b>			
10.1 Conformity to GHG Protocol minimum boundary	GHG Accounting	In category 8, companies must include all emissions associated with the operation of assets leased by the reporting company (lessee) in the reporting year and not already accounted for in scope 1 and scope 2, in conformance with Table 5.4 of the GHG Protocol Corporate Value Chain Standard	Provision of breakdown of emissions in Table 3.8 of the submission form.
10.2 Justification of lack of operational control	GHG Accounting	When using an operational control consolidation approach, companies are assumed to have operational control over their leased assets, per Table A.1 of the GHG Protocol Corporate Value Chain Standard. If there is an exception to this general rule, companies must provide written justification as to why they do not have operational control over the asset(s) in question.	Description of leased asset, its function within the business, lease type, the reason for the reporting company's lack of operational control and disclosure of responsible party with operational control of the asset in Questions 2.9.8.2 - 2.9.8.6 of the submission form.
10.3 Disaggregation of optional emissions	GHG Accounting	Companies must report optional emissions, e.g. those associated with the cradle-to-gate and embodied emissions of leased assets, separately from the main category 8 emissions, as they are beyond the GHG Protocol minimum boundary.	Disaggregation of any optional emissions in Tables 7.1 - 7.3 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
10.4 Calculation methods	GHG Accounting	Companies must use calculation methods consistent with the GHG Protocol Technical Guidance for Calculating Scope 3 emissions.	Provision of calculation methods, assumptions, data sources in Table 3.8 of the submission form.
10.5 Allocation of upstream leased assets	GHG Accounting	Companies shall align the allocation of emissions associated with upstream leased assets to Table [A.1] of the GHG Protocol Corporate Value Chain Standard, unless reasonable justification is provided.	Provision of justification for reporting emissions within category 8 provided in section 2.9.8 of the submission form.
<b>GHG C11 - Suitable GHG accounting scope 3 category 9: Downstream transportation and distribution</b>			
11.1 Conformity to GHG Protocol minimum boundary	GHG Accounting	<p>In category 9, companies must include all emissions associated with the transportation and distribution of products sold by the reporting company in the reporting year between the reporting company's operations and the end consumer (if not paid for by the reporting company), including retail and storage (in vehicles and facilities not owned or controlled by the reporting company), in conformance with Table 5.4 of the GHG Protocol Corporate Value Chain Standard.</p> <p>Companies are expected to account for all downstream scope 3 categories from intermediate products and services, where relevant. In the instance that a company faces barriers to calculating emissions from one category of scope 3, the company shall demonstrate its best efforts to calculate these emissions, and this shall not preclude them from providing an estimate of emissions in other categories.</p>	Provision of breakdown of emissions in Table 3.9 of the submission form
11.2 Confirmation of allocation	GHG Accounting	For goods sold by the reporting company, companies must only include emissions associated with transportation and distribution services purchased by a third-party.	Written confirmation in Question 2.9.9.2 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
11.3 Inclusion of third-party storage emissions	GHG Accounting	Companies must include emissions associated with third-party storage of products in retail facilities, warehouses and distribution centers.	Breakdown of category in Table 3.9 of the submission form.
11.4 Inclusion of refrigeration emissions	GHG Accounting	If the transportation and distribution of any products sold by the reporting company require cooling, companies must include any additional energy used and account for fugitive emissions (e.g., refrigerant loss or air-conditioning).	Written confirmation in Question 2.9.9.3 of the submission form.
11.5 Calculation methods	GHG Accounting	Companies must use calculation methods consistent with the GHG Protocol Technical Guidance for Calculating Scope 3 emissions.	Provision of calculation methods, assumptions, data sources in Table 3.9 of the submission form.
11.6 Applicability to intermediate products	GHG Accounting	<p>In conformance with Box 5.3 of the GHG Protocol Corporate Value Chain Standard, intermediate products are defined as “inputs to the production of other goods or services that require further processing, transformation, or inclusion in another product before use by the end consumer. Intermediate products are not consumed by the end user in their current form”.</p> <p>When the reporting company’s sold goods are intermediate products, two scenarios may arise:</p> <ol style="list-style-type: none"> <li>1. If the end use(s) of the intermediate product is known, companies must include emissions associated with the transportation and distribution of the intermediate products between the point of sale by the reporting company and the end consumer;</li> <li>2. If the end use(s) of the intermediate product is unknown, companies must include emissions associated with the transportation and distribution of the intermediate products between the point of sale by the reporting company and business</li> </ol>	Provision of breakdown of category 9 emissions in Table 3.9 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		customers. When the end use(s) is unknown, companies must provide justification.	
11.7 Reporting of WTW emissions	GHG Accounting	In conformance with Table 1 in the SBTi Criteria and Recommendations for Near-Term Targets, companies must report all transportation-related emissions on a WTW basis.	Written confirmation in Question 2.5.5 of the submission form.
11.8 Disaggregation of optional emissions	GHG Accounting	Companies must report optional emissions, e.g. those associated with customer travel to retail facilities, separately from the main category 9 emissions, as they are beyond the GHG Protocol minimum boundary.	Written confirmation of any optional emissions in Tables 7.1 - 7.3 of the submission form.
<b>GHG C12 - Suitable GHG accounting scope 3 category 10: Processing of sold products</b>			
12.1 Conformity to GHG Protocol minimum boundary	GHG Accounting	<p>In category 10, companies must include all emissions associated with third-party processing of intermediate products sold in the reporting year, in conformance with Table 5.4 of the GHG Protocol Corporate Value Chain Standard.</p> <p>Companies are expected to account for all downstream scope 3 categories from intermediate products and services, where relevant. In the instance that a company faces barriers to calculating emissions from one category of scope 3, the company shall demonstrate its best efforts to calculate these emissions, and this shall not preclude them from providing an estimate of emissions in other categories.</p>	Provision of breakdown of emissions in Table 3.10 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
12.2 Definition of intermediate products	GHG Accounting	In conformance with Box 5.3 of the GHG Protocol Corporate Value Chain Standard, intermediate products are defined as “inputs to the production of other goods or services that require further processing, transformation, or inclusion in another product before use by the end consumer. Intermediate products are not consumed by the end user in their current form”. Therefore, if companies sell goods that are defined as intermediate products, they must include all processing emissions in category 10.	Provision of breakdown in Table 3.10 of the submission form. Justification of any omissions in Question 2.9.10.2 of the submission form.
12.3 Calculation methods	GHG Accounting	Companies must use calculation methods consistent with the GHG Protocol Technical Guidance for Calculating Scope 3 emissions.	Provision of calculation methods, assumptions, data sources in Table 3.10 of the submission form.
12.4 Applicability to intermediate products	GHG Accounting	When the reporting company’s sold goods are intermediate products, companies must include emissions associated with the processing allocated to the intermediate product. For any intermediate products whose final applications are known, companies are expected to report the emissions associated with processing either using data collected from customers or using publicly available product level or sector specific emissions factors. The applicability of category 10 must be evaluated for each intermediate product sold. When the end use is unknown, companies shall provide detailed justification.	Provision of breakdown in Table 3.10 of the submission form. Reasonable justification of any unknown end use(s) in 2.9.10.2 of the submission form.
GHG C13 - Suitable GHG accounting scope 3 category 11: Use of sold products (From the GHG Protocol Corporate Value Chain Standard page 48: <i>This category includes emissions from the use of goods and services sold by the reporting company in the reporting year.</i> )			
13.1 Conformity to GHG Protocol minimum boundary	GHG Accounting	In category 11, companies must include all emissions associated with the end use of goods and services sold by the reporting company in the reporting year, in	Provision of breakdown of emissions in Table 3.11 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<p>conformance with Table 5.4 of the GHG Protocol Corporate Value Chain Standard.</p> <p>The SBTi reserves the right to question the applicability or non-applicability of this criterion based on the organization's definition of use of sold service.</p> <p>Companies are expected to account for all downstream scope 3 categories from intermediate products and services, where relevant. In the instance that a company faces barriers to calculating emissions from one category of scope 3, the company shall demonstrate its best efforts to calculate these emissions, and this shall not preclude them from providing an estimate of emissions in other categories.</p>	
13.2 Reporting of WTW emissions	GHG Accounting	<p>For any sold vehicles, including but not limited to freight and passenger cars and trucks, trains, aircraft, and ships, companies must report use-phase emissions on a WTW basis, in conformance with Table 1 in the SBTi Criteria and Recommendations for Near-Term Targets. This requirement also covers automotive components with direct use-phase emissions.</p> <p>All other sold products must be reported on a TTW basis.</p>	Confirmation in Question 2.9.11.2 of the submission form.
13.3 Fossil fuels combustion	GHG Accounting	For any sold fossil fuels, companies must report TTW emissions from the combustion phase in category 11.	Confirmation in Question 2.9.11.3 of the submission form. If companies sell other goods with use-phase emissions, the split between fossil fuel combustion and all other use-phase emissions must be provided.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
13.4 Disaggregation of optional emissions	GHG Accounting	Companies must report optional emissions, e.g. indirect use-phase emissions, separately from the main category 11 emissions, as they are beyond the GHG Protocol minimum boundary.	Written confirmation of any optional boundary emissions in Tables 7.1 - 7.3 of the submission form.
13.5 Calculation methods	GHG Accounting	Companies must use calculation methods consistent with the GHG Protocol Technical Guidance for Calculating Scope 3 emissions.	Provision of calculation methods, assumptions, data sources in Table 3.11 of the submission form.
13.6 Applicability to intermediate products	GHG Accounting	<p>When the reporting company's sold goods are intermediate products, two scenarios may arise:</p> <ol style="list-style-type: none"> <li>1. If the end use(s) of intermediate products is known, companies must include direct use-phase emissions of the intermediate products.</li> <li>2. If the end use(s) of the intermediate product is unknown, companies may exclude emissions associated with the use-phase of the intermediate products. When the end use(s) is unknown, the companies must provide reasonable justification.</li> </ol> <p>Companies are expected to account for all downstream scope 3 categories from intermediate products and services, where relevant. In the instance that a company faces barriers to calculating emissions from one category of scope 3, the company shall demonstrate its best efforts to calculate these emissions, and this shall not preclude them from providing an estimate of emissions in other categories.</p>	Provision of breakdown of category 11 emissions in Table 3.11 of the submission form. Reasonable justification of any unknown end use(s) in Table 4 of the submission form.
13.7 Sold services	GHG Accounting	Companies that sell services on behalf of customers or that are engaged in service provision either as a primary or secondary part of their business shall report category 11 emissions linked to the use-phase of the sold services.	Provision of breakdown of category 11 emissions in Table 3.11 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<p>Examples include but are not limited to emissions from travel booked on behalf of customers, emissions from property management services, and emissions arising from certain types of booking platform arrangements.</p> <p>Companies including sold services in the target boundary that have less direct influence over category 11 emissions may wish to employ supplier or customer engagement as their target setting method.</p>	
<b>GHG C14 - Suitable GHG accounting scope 3 category 11a: Downstream emissions from fossil fuels distributed but not sold by the company</b>			
14.1 Inclusion of fossil fuel combustion	GHG Accounting	For companies involved in the transmission or distribution of fossil fuels, companies must report TTW emissions from the combustion phase of those third-party owned fuels in category 11.	Provision of breakdown of fossil fuels transmitted or distributed by the reporting company in the reporting year. If companies sell other goods with use-phase emissions, the split between fossil fuel combustion and all other use-phase emissions must be provided.
14.2 Calculation methods	GHG Accounting	Companies must use calculation methods consistent with the GHG Protocol Technical Guidance for Calculating Scope 3 emissions.	Provision of calculation methods, assumptions, data sources in Table 3.11 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
GHG C15 - Suitable GHG accounting scope 3 category 12: End-of-life treatment of sold products			
15.1 Conformity to GHG Protocol minimum boundary	GHG Accounting	<p>In category 12, companies must include all emissions associated with the waste disposal and treatment of products sold by the reporting company (in the reporting year) at the end of their life, in conformance with Table 5.4 of the GHG Protocol Corporate Value Chain Standard. Waste treatment activities applicable to category 12 include:</p> <ul style="list-style-type: none"> <li>• Disposal in a landfill</li> <li>• Disposal in a landfill with landfill-gas-to-energy (LFGTE) -that is, combustion of landfill gas to generate electricity</li> <li>• Recovery for recycling</li> <li>• Incineration</li> <li>• Composting</li> <li>• Waste-to-energy (WTE) or energy-from-waste (EfW) -that is, combustion of municipal solid waste (MSW) to generate electricity</li> <li>• Wastewater treatment.</li> </ul> <p>Companies are expected to account for all downstream scope 3 categories from intermediate products and services, where relevant. In the instance that a company faces barriers to calculating emissions from one category of scope 3, the company shall demonstrate its best efforts to calculate these emissions, and this shall not preclude them from providing an estimate of emissions in other categories.</p>	Provision of breakdown of emissions in Table 3.12 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
15.2 Disclosure of methodological assumptions	GHG Accounting	The assumptions within the methodology for calculating emissions from the end of life treatment of sold products must be disclosed and reasonably justified. At a minimum, this must include the proportion of this waste being treated by different methods (e.g., percent landfilled, incinerated, recycled), broken down by key material or product type.	Provision of calculation methods, assumptions, data sources.
15.3 Confirmation of completeness	GHG Accounting	Companies must include in this category the emissions from disposal of any goods sold and any packaging associated with the sale.	Provision of breakdown of emissions in Table 3.12 of the submission form.
15.4 Calculation methods	GHG Accounting	Companies must use calculation methods consistent with the GHG Protocol Technical Guidance for Calculating Scope 3 emissions.	Provision of calculation methods, assumptions, data sources in Table 3.12 of the submission form.
15.5 Applicability to intermediate products	GHG Accounting	When the reporting company's sold goods are intermediate products, two scenarios may arise: <ol style="list-style-type: none"> <li>1. If the end use(s) of the intermediate product is known, companies must include emissions associated with disposal of the intermediate products;</li> <li>2. If the end use(s) of the intermediate product is unknown, companies may exclude emissions associated with the disposal of the intermediate products. When the end use(s) is unknown, companies must provide reasonable justification.</li> </ol>	Provision of breakdown of emissions in Table 3.12 of the submission form. Reasonable justification of any unknown end use(s) in Table 4 of the submission form.
<b>GHG C16 - Suitable GHG accounting scope 3 category 13: Downstream leased assets</b>			
16.1 Conformity to GHG Protocol minimum boundary	GHG Accounting	In category 13, companies must include all emissions associated with the operation of assets owned by the reporting company (lessor) and leased to other entities in the reporting year, not included in scope 1 and scope 2	Provision of breakdown of emissions in Table 3.13 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		reported by the lessor, in conformance with Table 5.4 of the GHG Protocol Corporate Value Chain Standard.	
16.2 Disaggregation of optional emissions	GHG Accounting	Companies must report optional emissions, e.g. those associated with the life cycle emissions associated with manufacturing or constructing leased assets, separately from the main category 13 emissions, as they are beyond the GHG Protocol minimum boundary.	Disaggregation of any optional emissions in Tables 7.1 - 7.3 of the submission form.
16.3 Calculation methods	GHG Accounting	Companies must use calculation methods consistent with the GHG Protocol Technical Guidance for Calculating Scope 3 emissions.	Provision of calculation methods, assumptions, data sources in Table 3.13 of the submission form.
16.4 Allocation of downstream leased assets	GHG Accounting	Companies shall align the allocation of emissions associated with upstream leased assets to Table [A.2] of the GHG Protocol Corporate Value Chain Standard, unless reasonable justification is provided.	Provision of justification for reporting emissions within category 13 provided in section 2.9.13 of the submission form.
<b>GHG C17 - Suitable GHG accounting scope 3 category 14: Franchises</b>			
17.1 Conformity to GHG Protocol minimum boundary	GHG Accounting	In category 14, companies must include all emissions associated with the operation of franchises in the reporting year, not included in scope 1 and scope 2 reported by franchisor, in conformance with Table 5.4 of the GHG Protocol Corporate Value Chain Standard. The SBTi will assess the degree to which there are potential emissions reductions that could be undertaken or influenced by the company among their franchisees, to determine which franchise emissions should be included within the inventory boundary in accordance with GHG Principles.	Provision of breakdown of emissions in Table 3.14 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
17.2 Inclusion of licensing	GHG Accounting	Companies who grant licenses to other entities to sell or distribute goods or services in return for payments, must account in this category for any scope 1 and 2 emissions arising from the creation or provision of those goods and services.	Confirmation in Question 2.9.14.4 in the submission form.
17.3 Disaggregation of optional emissions	GHG Accounting	Companies must report optional emissions, e.g. those associated with the life cycle emissions associated with manufacturing or constructing franchises, separately from the main category 13 emissions, as they are beyond the GHG Protocol minimum boundary.	Disaggregation of any optional emissions in Tables 7.1 - 7.3 of the submission form.
17.4 Calculation methods	GHG Accounting	Companies must use calculation methods consistent with the GHG Protocol Technical Guidance for Calculating Scope 3 emissions.	Provision of calculation methods, assumptions, data sources in Table 3.14 of the submission form.
17.5 Procurement	GHG Accounting	<p>Companies who procure goods and services on behalf of their franchises must report the relevant upstream and downstream emissions of those goods and services in respective scope 3 categories.</p> <p>Companies who do not procure goods and services for their franchises, but who have significant influence over their franchises' purchases, may choose to report the relevant upstream and downstream emissions from these purchases in respective scope 3 categories. Influence over purchases includes but is not limited to setting procurement policies for franchises, requiring franchises to use approved suppliers, or operating a centralized procurement system.</p>	Disclosure of purchasing arrangements with franchises.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
GHG C18 - Suitable GHG accounting scope 3 category 15: Investments			
18.1 Conformity to GHG Protocol minimum boundary	GHG Accounting	Companies that are not financial institutions must report investments emissions in alignment with GHGP Scope 3 Guidance requirements: "Category 15 is designed primarily for private financial institutions (e.g., commercial banks), but is also relevant to public financial institutions (e.g., multilateral development banks, export credit agencies, etc.) and other entities with investments not included in scope 1 and scope 2." In category 15, companies must include all emissions associated with the operation of investments (according to GHG Protocol Corporate Value Chain Standard Table 5.9) in the reporting year, not included in scope 1 or scope 2 in conformance with Table 5.4 of the GHG Protocol Corporate Value Chain Standard.	Provision of breakdown of emissions in Table 3.15 of the submission form.
18.2 Inclusion of non-consolidated entities	GHG Accounting	Scope 1 and 2 emissions of all joint ventures, assets, subsidiaries, and other equity holdings that are wholly or partially owned by the reporting company and that fall outside of the reporting company's selected consolidation approach must be included in this category proportionate to the reporting company's equity share in each entity or asset, in conformance with the GHG Protocol Technical Guidance for Calculating Scope 3 Emissions	Disclosure of all joint ventures, assets, subsidiaries, and other equity holdings in Question 2.9.15.2 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
18.3 Joint ventures and financial control consolidation approach	GHG Accounting	<p>When using a financial control consolidation approach, companies must disclose whether it has joint financial control of any of its joint ventures. Two scenarios may arise:</p> <ol style="list-style-type: none"> <li>1. If the reporting company has joint financial control, they must include the emissions from that joint venture throughout scopes 1, 2, and 3 (categories 1-14), proportional to the equity held in that joint venture.</li> <li>2. If the reporting company does not have joint financial control, they must include the scope 1 and 2 emissions of the joint venture in category 15, proportionate to the equity held in that joint venture.</li> </ol>	Disclosure of all joint ventures with joint financial control in Question 2.9.15.2 of the submission form.
18.4 Calculation methods	GHG Accounting	Companies must use calculation methods consistent with the GHG Protocol Technical Guidance for Calculating Scope 3 emissions.	Provision of calculation methods, assumptions, data sources in Table 3.15 of the submission form.

# ASSESSMENT OF SBTI CRITERIA FOR SECTOR-SPECIFIC TARGETS

## Aviation Sector

Table 4. Aviation Sector Criteria Assessment Table

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
Aviation C1 - Applicability of scope 1 and scope 3 category 3 Aviation SDA targets: The aviation sector guidance "SCIENCE-BASED TARGET SETTING FOR THE AVIATION SECTOR" and "Technical Report: The SBTi Interim 1.5°C Sector Pathway for Aviation" and associated aviation sector SDA targets are applicable to and optional for companies that derive 5% or more of their total scope 1 and 2 GHG emissions (tCO <sub>2</sub> e) from jet fuel combustion.			
1.1 Appropriate activities for aviation sector scope 1 and scope 3 category 3 SDA targets	Sector-Specific Target Setting	Companies must have jet fuel emissions within their organizational boundary, corresponding to scope 1 emissions that are 5% or more of total scope 1 and 2 emissions, in order to be eligible to set scope 1 and scope 3 category 3 aviation SDA targets aligned with or exceeding the 1.5°C pathway's minimum ambition. Cross-sector absolute reduction targets are also eligible over these emissions. The aviation SDA is currently only applicable to near-term targets. Sector agnostic long-term target setting methods must be used for net-zero submissions.	Written confirmation of scope 1 emissions in Table 1 of the submission form.
1.2 "SCIENCE-BASED TARGET SETTING FOR THE AVIATION SECTOR" supersedence	Target Setting	Companies choosing to set aviation SDA targets following the target setting guidance in "SCIENCE-BASED TARGET SETTING FOR THE AVIATION SECTOR" for target formulation and calculation guidance must adhere to the latest target timeframe and ambition requirements at the time of submission.	Provision of a completed Aviation Target Setting Tool v2.0 with corresponding target wording and formulation in the Corporate Submission Form aligning with or exceeding the minimum ambition output for identical activity data.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
1.3 Long-Term Options	Target Setting	Companies with validated 1.5°C aligned aviation SDA targets or that are setting new 1.5°C aligned aviation SDA targets in the near-term may set Net-Zero targets, in which case long-term targets must meet Net-Zero Criteria requirements for coverage and either cross-sector absolute reduction long-term target ambition or aviation SDA target ambition for the long-term target year.	Provision of a completed eligible target setting tool and/or “aviation target setting tool version 2.0” with corresponding target wording and formulation in the submission form aligning with or exceeding the minimum ambition and target coverage requirements of the Net-Zero criteria and Aviation criteria respectively, alongside corresponding target entry in Table 10 and Tables 11.1, 11.2 and 11.3 in the submission form.
Aviation C2 - Specific GHG Accounting Requirements: Companies setting aviation sector SDA targets must adhere to the following aviation sector-specific considerations over sustainable aviation fuel (SAF) GHG accounting to align all aviation sector SDA inventory boundaries.			
2.1 Adherence to ICAO Sustainability Criteria	Sector-Specific GHG Accounting	Companies intending to reflect SAF consumption in GHG emissions reporting in any reporting year related to science based targets must have certification for the consumed SAF against all ICAO sustainability criteria.	Provision of supporting documentation such as the procured SAF’s lifecycle data sheet corresponding to an ICAO approved verification and/or RSB certification.
2.2 Adapt to GHG accounting updates	GHG Accounting	Companies intending to reflect SAF consumption in GHG emissions reporting in any reporting year related to science based targets must follow the latest SAF emissions reporting requirement updates from the SBTi or those recognised by the SBTi.	Written confirmations of adherence to reporting criteria through all Questions in Section 5.4 of the submission form.
2.3 Appropriate emissions allocation	GHG Accounting	Companies accounting for SAF consumption in their GHG inventory must ensure emissions allocation is in alignment with GHGP and existing SBTi precedent - the emissions from the combustion of the biogenic portion of the SAF and the LUC removals associated with the biogenic portion of the SAF must be accounted outside the scopes in biogenic emissions and removals reporting.	Provision of biogenic emissions and removals in Table 6 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
2.4 SAF and biogenic emissions footnote	Target Setting	Any targets where SAF consumption and corresponding biogenic emissions exist in the base or most recent year, or are expected to arise in the target timeframe, must include the biogenic emissions footnote: “*The target boundary includes land-related emissions and removals from bioenergy feedstocks.”	Written confirmation as per Question 2.13.7 of the submission form.
Aviation C3 - WTW Emissions Reporting and Target Boundaries: Companies setting aviation sector SDA targets must cover Well-to-Wake (WTW) emissions related to jet fuel, covering the Well-to-Tank (WTT) emissions in category 3 and the Tank-to-Wake (TTW) emissions in scope 1, or WTW emissions related to jet fuel reported on a WTW basis in scope 3 categories 4, 6 or 9.			
3.1 WTW target boundary for companies with scope 1 jet fuel emissions	Target Setting	Companies setting aviation sector SDA targets must cover WTW jet fuel emissions in target boundaries; for scope 1 jet fuel combustion emissions, companies must include the WTT emissions related to the jet fuel, reported in scope 3 category 3, in the target boundary. This supersedes SBTi Near-Term Criterion 4, 6 and 18, and applies irrespective of adherence to Near-Term Criterion 6.	Written confirmation and breakdown of key scope 1 in Table 1 and scope 3 GHG emissions in Table 3.3 of the submission form, alongside corresponding emissions magnitudes in the SBTi target setting tool.
3.2 WTW aviation SDA target boundary for upstream purchased aviation activities	Target Setting	Companies choosing to set aviation sector SDA targets over upstream aviation activities (paid for by the reporting company) where corresponding emissions are reported in scope 3 category 4 must report such emissions in category 4 on a WTW basis and cover all WTW jet fuel emissions in the target boundary.	Written confirmation and breakdown of key scope 3 GHG emissions in Table 3.4 of the Corporate Submission Form, alongside corresponding emissions magnitudes in the SBTi target setting tool.
3.3 WTW target boundary for business travel aviation activities	Target Setting	Companies choosing to set aviation sector targets over air business travel activities where corresponding emissions are reported in scope 3 category 6 must report such emissions in category 6 on a WTW basis and cover	Written confirmation and breakdown of key scope 3 GHG emissions in Table 3.6 of the submission form, alongside corresponding emissions magnitudes in the SBTi target setting tool.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		all WTW jet fuel emissions in the target boundary.	
3.4 WTW aviation SDA target boundary for downstream aviation activities	Target Setting	Companies choosing to set aviation sector SDA targets over downstream aviation activities (not paid for by the reporting company) where corresponding emissions are reported in scope 3 category 9 must report such emissions in category 9 on a WTW basis and cover all WTW jet fuel emissions in the target boundary.	Written confirmation and breakdown of key scope 3 GHG emissions in Table 3.9 of the submission form, alongside corresponding emissions magnitudes in the SBTi target setting tool.
Aviation C4 - Suitable Baseline For Meaningful Targets: Companies setting aviation sector SDA targets must ensure the selected base year is representative of current business activities and consistent across scope 1, 2 and 3.			
4.1 Representative baseline for meaningful target ambition	Target Setting	Companies setting aviation sector SDA targets must ensure the base year chosen corresponds to emissions and activity volumes that are representative of the organizational boundary at the time of submission. Companies should avoid choosing base years where emissions magnitudes and revenue passenger kilometers (RPK) or revenue tonne kilometers (RTK) are significantly different from those in surrounding years, because of the significant impacts of activity levels on resulting target ambition. Consequently, companies setting aviation SDA targets must not use years from 2020 to 2022 as base years because of the substantial impact of the Covid-19 pandemic on activity resulting in anomalous emissions intensity.	Provision of supporting documents displaying recent trajectories in emissions, activities, output, revenue or other relevant metrics to justify the choice of base year.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<p>Aviation C5 - Disclosing Activity Projections To Set Ambitious Targets: Companies setting aviation sector SDA targets must disclose and report base year, most recent year and target year activity data and credible and justifiable growth projections to determine minimum target ambition, which must be aligned with or exceed the 1.5°C pathway's minimum ambition for scope 1 and scope 3 category 3 targets and which must be aligned with or exceed the WB2C pathway's minimum ambition for solely scope 3 targets.</p>			
5.1 Disclosure of current organization activity	Sector-Specific Target Setting	Companies setting aviation sector SDA targets over their own operations must disclose base year and most recent year revenue passenger kilometers (RPK) or revenue tonne kilometers (RTK) flown corresponding to scope 1 jet fuel emissions.	Provision of activity data in Table 8 of the submission form and the SBTi target setting tool.
5.2 Disclosure of credible and justifiable organization activity projections	Sector-Specific Target Setting	Companies setting aviation sector SDA targets over their own operations must disclose credible and justifiable projected target year revenue passenger kilometers (RPK) or revenue tonne kilometers (RTK) flown corresponding to scope 1 jet fuel emissions, either in the form of a consistent compound annual growth rate (CAGR) or a target year activity. It is recommended that companies use company-specific data for the activity projections, but, if necessary, companies may consider other credible sources with robust justification and evidence for the activity projection representativeness.	Provision of supporting documents displaying that business planning and recent trajectories in activities, output, revenue or other relevant metrics result in the growth projections included in the SBTi target setting tool.
5.3 Disclosure of current upstream aviation sector activity	Sector-Specific Target Setting	Companies setting aviation sector SDA targets over WTW jet fuel emissions emissions reported in scope 3 category 4: upstream transportation and distribution, corresponding to purchased and sub-contracted flights, must disclose corresponding base year and most recent year revenue passenger kilometers (RPK) or revenue tonne kilometers (RTK) flown.	Provision of activity data in Table 8 of the submission form and the SBTi target setting tool.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
5.4 Disclosure of current downstream aviation sector activity	Sector-Specific Target Setting	Companies setting aviation sector SDA targets over WTW jet fuel emissions reported in scope 3 category 9: downstream transportation and distribution, corresponding to aviation activities they have not paid for, must disclose corresponding base year and most recent year revenue passenger kilometers (RPK) or revenue tonne kilometers (RTK) flown.	Written confirmation as per the SBTi target setting tool and Table 3.9 of the submission form.
5.5 Disclosure of credible and justifiable upstream activity projections	Sector-Specific Target Setting	Companies setting aviation sector SDA targets over WTW jet fuel emissions reported in scope 3 category 4: upstream transportation and distribution, corresponding to purchased and sub-contracted flights, must disclose credible and justifiable corresponding projected target year revenue passenger kilometers (RPK) or revenue tonne kilometers (RTK) flown, either in the form of a consistent compound annual growth rate (CAGR) or a target year activity.	Written confirmation as per Question 3.2.2 of the submission form. Provision of supporting documents displaying that business planning and recent trajectories in activities, output, revenue or other relevant metrics result in the growth projections included in the SBTi target setting tool.
5.6 Disclosure of credible and justifiable downstream activity projections	Sector-Specific Target Setting	Companies setting aviation sector SDA targets over WTW jet fuel emissions reported in scope 3 category 9: downstream transportation and distribution, corresponding to aviation activities they have not paid for, must disclose credible and justifiable corresponding projected target year revenue passenger kilometers (RPK) or revenue tonne kilometers (RTK) flown downstream.	Written confirmation as per Question 3.2.2 in the submission form. Provision of supporting documents displaying that business planning and recent trajectories in activities, output, revenue or other relevant metrics result in the growth projections included in the SBTi target setting tool.
5.7 Owned aviation operations minimum	Target Setting	Companies setting aviation sector SDA targets over their own aviation operations (covering scope 1 and scope 3 category 3 jet fuel emissions) must align with or exceed the minimum ambition of the convergence curve	Written confirmation as per the Aviation Target Setting Tool v2.0 and Table 8 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
ambition requirements		corresponding to the 1.5°C aviation sector pathway and their unique emissions and activity, as output by the “aviation target setting tool 2.0”.	
5.8 Value chain aviation operations minimum ambition requirements	Target Setting	Companies setting aviation sector SDA targets over value chain aviation operations (either covering scope 3 category 4 or category 9 WTW jet fuel emissions) must align with or exceed the minimum ambition of the convergence curve corresponding to the WB2C aviation sector pathway and their unique emissions and activity, as output by the “aviation target setting tool 2.0”.	Written confirmation as per the Aviation Target Setting Tool v2.0 and Table 8 of the submission form.
5.9 Business travel aviation target method and ambition exception	Sector-Specific Target Setting	Companies choosing to set aviation sector targets over business air travel emissions, which may be displayed as intensity reductions per full time employee equivalent, must ensure ambition equals or exceeds the minimum linear annual reduction of the cross-sector absolute reduction WB2C pathway.	Written confirmation as per the SBTi target setting tool and Table 8 of the submission form.
5.10 Minimum ambition adjustments for target updates	Sector-Specific Target Setting	Companies with existing aviation SDA targets and updating to new SDA targets must ensure the new target ambition corresponds to lower target year emissions where the target year remains consistent. Companies must ensure the target ambition corresponds to lower emissions targeted along the convergence curve than the previously validated SDA target’s convergence curve in cases where the target year is not consistent.	Provision of supporting documents demonstrating prior target ambition and new submission target ambition.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
Aviation C6 - Aviation Specific Public Reporting Requirements: Companies setting aviation sector SDA targets should publicly report target related information with the utmost transparency. Companies must publicly report on progress against targets and associated commitments.			
6.1 Commitment to report through the non-GHG impacts footnote	Sector-Specific Target Setting	<p>Companies setting aviation SDA targets must commit, through a footnote to their targets, to reporting on non-GHG potential warming impacts and their efforts to determine and avoid non-GHG warming impacts of aviation either directly or through collaboration with others in the field. The footnote must be either:</p> <p>A) “*Non-CO<sub>2</sub> factors which may also contribute to aviation induced warming are not included in this target. [Company Name] [currently publicly reports/will publicly report] its non-CO<sub>2</sub> impacts.”</p> <p>B) “*Non-CO<sub>2</sub>e effects which may also contribute to aviation induced warming are not included in this target. [Company Name] commits to report publicly on its collaboration with stakeholders to improve understanding of opportunities to mitigate the non-CO<sub>2</sub>e impacts of aviation annually over its target timeframe.”</p>	Written confirmation as per Question 3.1.3 of the submission form.

## Cement Sector

Table 5. Cement Sector Criteria Assessment Table

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
Cement C1 - Scope 1 and 2 intensity denominator definition: Scope 1 and 2 base and target year emissions intensity where the cement SDA is used shall be in terms of t CO <sub>2</sub> / t cementitious product or t CO <sub>2</sub> / t cement. Cementitious product is the preferred denominator. The definition for t CO <sub>2</sub> / t cementitious product can be found in the Cement CO <sub>2</sub> Protocol (v3.0, 2011).			
1.1 Disclosure of current organization activity	Sector-Specific Target Setting	Companies setting cement sector SDA targets must disclose base year and most recent year metric tonnes of cement or cementitious product produced corresponding to scope 1 and 2 emissions during the validation process. Metric tonnes of cementitious product shall be calculated following figure 6 of " <a href="#">CO2 and Energy Accounting and Reporting Standard for the Cement Industry</a> ", excluding the metric tonnes of purchased clinker from the intensity calculation	Written confirmation as per target setting tool and/or Table 8 of the submission form.
1.2 Disclosure of current upstream cement sector activity	Sector-Specific Target Setting	Companies setting cement sector SDA targets over scope 3 clinker and cement production emissions reported in scope 3 category 1, related to purchased clinker and cement/cementitious product, or scope 3 category 15 emissions related to production by investments must disclose known corresponding base year and most recent year metric tonnes of cement or cementitious product.	Written confirmation as per target setting tool and inputs to Table 3.1 and Table 9.1 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<p>Cement C2- Use of cement SDA by cement companies that produce other products: If clinker production makes up <math>\geq 95\%</math> of a company's scope 1 emissions, the cement SDA may be used for target setting for the entirety of that company's scope 1 and 2 emissions. If clinker production makes up <math>&lt; 95\%</math> of a company's scope 1 emissions, the cement SDA may be used for target setting for the scope 1 and 2 emissions arising from their own clinker and own-clinker containing cement/cementitious production, and the cross-sector absolute reduction approach or other relevant SDA shall be used for target setting for scope 1 and 2 emissions from all other processes. If clinker production makes up less than 5% of a company's scope 1 emissions, the cement SDA shall not be used.</p>			
2.1 Appropriate activities for scope 1 and 2 cement sector SDA targets	Sector-Specific Target Setting	Companies must have clinker production activities within their organizational boundary, with corresponding scope 1 emissions equal to or exceeding 5% of total scope 1 emissions, in order to be eligible to set scope 1 and 2 cement SDA targets. Cross-sector absolute reduction targets are also eligible over these emissions.	Written confirmation and description of key scope 1 and 2 business activities in Table 1, Table 2.1 and Table 2.2 of the submission form, alongside corresponding emissions magnitudes in the target setting tool. Companies setting cement SDA targets with $\geq 95\%$ of total scope 1 emissions from clinker production may include the remaining scope 1 and 2 GHG emissions in the cement sector SDA target, but must include all clinker production emissions in this case.
2.2 Expanded target boundary covering insignificant non-cement sector emissions	Target Setting	Companies setting cement SDA targets with $\geq 95\%$ of total scope 1 emissions from clinker production may include the remaining scope 1 and 2 GHG emissions in the cement sector SDA target, but must include all clinker production emissions in this case.	Written confirmation and description of key scope 1 and 2 business activities in Table 1, Table 2.1 and Table 2.2 of the submission form, alongside corresponding emissions magnitudes in the target setting tool and target boundary in Table 9.1.
2.3 Additional targets covering significant non-cement sector emissions	Target Setting	Companies must set ACA or other relevant SDA targets over scope 1 and 2 emissions not covered by cement sector SDA targets if clinker production emissions constitute between 5% and 95% of total scope 1 emissions to ensure total scope 1 and 2 coverage is at least 95%.	Written confirmation and description of key scope 1 and 2 business activities in Table 1, Table 2.1 and Table 2.2 of the submission form, alongside corresponding emissions magnitudes in the target setting tools and target boundary in Table 9.1.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
2.4 Insignificant cement sector emissions and SDA applicability	Target Setting	Companies must set eligible cross-sector absolute reduction targets or SDA targets rather than cement sector SDA targets if clinker production emissions constitute <5% of total scope 1 GHG emissions.	Written confirmation and description of key scope 1 and 2 business activities in Table 1, Table 2.1 and Table 2.2 of the submission form, alongside corresponding emissions magnitudes in the target setting tools and target boundary in Table 9.1.
Cement C3 - Ambition level of cement SDA: Where the cement SDA is used, be it for scope 1, 2 or 3 emissions, the ambition level shall be 1.5°C.			
3.1 Minimum ambition requirements	Target Setting	Companies setting cement sector SDA targets over scope 1 and 2 as well as clinker and cement production emissions reported in scope 3 category 1, related to purchased clinker and cement/cementitious product, or scope 3 category 15 emissions related to direct clinker and cement production emissions by investments must align with or exceed the minimum ambition corresponding to the 1.5°C pathway.	Written confirmation as per target setting tool and Table 8 of the submission form.
3.2 Minimum ambition adjustments for target updates	Sector-Specific	Companies with existing cement SDA targets and updating to new SDA targets must ensure the new target ambition corresponds to lower target year emissions where the target year remains consistent. Companies must ensure the target ambition corresponds to lower emissions targeted along the convergence curve than the previously validated SDA target's convergence curve in cases where the target year is not consistent.	Provision of supporting documents demonstrating prior target ambition and new submission target ambition.
3.3 Representative baseline for meaningful target ambition	Target Setting	Companies setting cement sector SDA targets must ensure the base year chosen corresponds to emissions and activity volumes that are representative of the organizational boundary at the time of submission. Companies should avoid choosing base years where	Written confirmation as per Question 3.2.2 in the submission form. Provision of supporting documents displaying recent trajectories in emissions, activities, output, revenue or other relevant metrics to justify the choice of base year.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		emissions magnitudes and production volumes are significantly different from those in surrounding years, because of the significant impacts of activity levels on resulting target ambition.	
Cement C4 - Required near-term scope 3 category: clinker and cement: Near-term cement company SBTs shall include a scope 3 target that covers at least 95% of direct and electricity-related emissions from purchased cement and clinker, irrespective of whether the share of these emissions compared to the total scope 1, 2 and 3 emissions of the company is above 40%.			
4.1 Appropriate activities for additional scope 3 cement sector SDA targets	Sector-Specific Target Setting	Companies with clinker production activities in their organizational boundary and consequently more than 5% of scope 1 total emissions corresponding to cementitious product production that set scope 1 and 2 cement SDA targets must set cement sector SDA or cross-sector absolute reduction targets over scope 3 category 1 emissions covering purchased cement and cementitious products.	Written confirmation and description of key scope 1 and 2 business activities in Table 1, Table 2.1 and Table 2.2 of the submission form as well as confirmation and breakdown of key scope 3 GHG emissions in category 1, related to purchased clinker and cement/cementitious product in Table 3.1 of the submission form. Provision of target setting tool and written confirmation of corresponding emissions magnitudes in Table 9.1.
4.2 Upstream scope 3 cement sector emissions and SDA target coverage	Target Setting	Companies setting cement sector SDA targets over scope 1 and 2 emissions with clinker production emissions in scope 3 category 1, related to purchased clinker and cement/cementitious product must cover ≥95% of emissions from this purchased clinker and cement/cementitious with either a standalone cement sector SDA target or a cross-sector absolute reduction target. This supersedes SBTi Near-Term Criterion 4, 6 and 18	Written confirmation and breakdown of key scope 3 GHG emissions in category 1, related to purchased clinker and cement/cementitious production Table 3.1 of the submission form, alongside corresponding emissions magnitudes in the target setting tool.
4.3 Appropriate activities for only	Sector-Specific	Companies without clinker production activities in their organizational boundary and consequently less than 5%	Written confirmation and description of key scope 1 and 2 business activities in Table 1, Table 2.1 and

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
scope 3 cement sector SDA targets	Target Setting	of scope 1 total emissions corresponding to clinker, production must not set scope 1 and 2 cement SDA targets but may set cement SDA targets over scope 3 category 1 emissions covering purchased clinker, cement and cementitious products.	Table 2.2 of the submission form as well as confirmation and breakdown of key scope 3 GHG emissions in category 1, related to purchased clinker and cement/cementitious product in Table 3.1 of the submission form. Provision of target setting tool with corresponding emissions magnitudes.
Cement C5 - Emissions from waste-derived fuels: Targets shall be in terms of “gross” emissions, i.e., emissions from combustion of waste-derived fuels in clinker production are included, and this shall be indicated in the target wording.			
5.1 Reporting of gross emissions	GHG Accounting	Companies must report emissions and state in the target language that the emissions are reported as “gross” emissions, i.e., emissions from combustion of waste-derived fuels in clinker production are included, and recarbonation is not considered as reductions of emissions in the inventory.	Written confirmation as per target setting tool and Table 8 of the submission form.
5.2 Disclosure of exclusion of non-CO <sub>2</sub> emissions	GHG Accounting	Companies must provide justification for exclusions of GHGs from the inventory and target boundary. Companies should justify the exclusions with data from their own activities for exclusions of GHGs from reporting.	Written confirmation any GHG exclusion along with other exclusions do not amount to over 5% in Table 4 and Table 5 of the submission form. If a gas is deemed not relevant because it isn't used in the reporting company's operations, an explanation should be provided with further contextual information in Table 5 of the submission form.
Cement C6 - Forecast growth: The company shall provide, in their target submission, justification of the growth projection used to calculate the target using the SDA, including public or internal documents where growth projections are mentioned if relevant.			
6.1 Justification of organization	Sector-Specific Target Setting	Companies setting cement sector SDA targets must disclose and justify projected target year metric tonnes of cement or cementitious product corresponding to scope	Written confirmation as per Question 3.2.2 of the submission form. Provision of supporting documents displaying that business planning and recent

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
activity projections		1 and 2 emissions.	trajectories in activities, output, revenue or other relevant metrics result in the growth projections included in the target setting tool.
6.2 Justification of upstream activity projections	Sector-Specific Target Setting	Companies setting cement sector SDA targets over clinker and cement production emissions reported in scope 3 category 1, related to purchased clinker and cement/cementitious product must disclose and justify the corresponding projected target year metric tonnes of cement or cementitious product.	Written confirmation as per Question 3.2.2 of the submission form. Provision of supporting documents displaying that business planning and recent trajectories in activities, output, revenue or other relevant metrics result in the growth projections included in the target setting tool.
6.3 Justification of investments' activity projections	Sector-Specific Target Setting	Companies setting cement sector SDA targets over clinker and cement production emissions reported in scope 3 category 15, related to clinker and cement/cementitious product production emissions by their investments must disclose and justify the corresponding projected target year metric tonnes of cement or cementitious product.	Written confirmation as per Question 3.2.2 of the submission form. Provision of supporting documents displaying that business planning and recent trajectories in activities, output, revenue or other relevant metrics result in the growth projections included in the target setting tool.

## Financial Institution Sector

Table 6.1 Financial Institutions' Near-Term Criteria V2 Assessment Table

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<p>FI-C1 - Organizational Boundary: Parent companies must include the emissions of all subsidiaries in their target submission, in accordance with the boundary criteria outlined below. FIs should submit targets only at the parent or group level, not the subsidiary level. In cases where both parent companies and subsidiaries submit targets, the parent company's target must also include the emissions of the subsidiary if it falls within the parent company's emissions boundary, given the chosen inventory consolidation approach. Targets may be submitted at a subsidiary level if the subsidiary is a legal entity. Multiple subsidiaries within a group may submit targets but must do so separately, and their target language must explicitly state the specific target-setting entity.</p>			
1.1 Disclosure of organizational boundary	GHG Accounting	<p>FIs submitting targets must include all GHG emissions and assets from its own operations and the operations of its subsidiaries that fall within its organizational boundary.</p> <p>When a subsidiary submits targets, it is prohibited to either:</p> <ul style="list-style-type: none"> <li>• Set targets or include GHG emissions for its parent company.</li> <li>• Set targets or include GHG emissions for subsidiaries operated by the parent company outside its own organizational boundary.</li> </ul> <p>Targets must only be set on emissions and assets within the organizational boundary of the entity submitting targets.</p>	A description of the FI's organizational boundary must be provided in the FI submission form.
1.2 Disclosure of organizational boundary	GHG Accounting	This criterion applies only to subsidiaries. Brands, licensees, and/or specific regions or business divisions (with the exception of banks' asset management businesses) of a FI will not be accepted as separate targets unless they fall outside of a parent company's chosen consolidation approach.	Disclosure of the organizational boundary and a list of the FI's subsidiaries according to the consolidation approach must be provided in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
1.3 Disclosure of organizational boundary	GHG Accounting	<p>List all subsidiaries in the “Subsidiaries” table in the FI submission form and indicate the percent of GHG emissions from scope 1, 2 and 3 from each subsidiary. One hundred percent of emissions must be covered for each subsidiary.</p> <p>If some subsidiaries are not consolidated in the FI’s financial statement, the FI needs to indicate this and provide an explanation in the “Subsidiaries” table in the FI submission form.</p>	Inclusion of all subsidiaries’ GHG emissions in the reporting entity’s GHG inventory.
1.4 Disclosure of financial institution type	FI Type	<p>FIs must disclose their financial institution type based on what is disclosed in reports and on its website.</p> <p>FI types are the following: Banks, Asset Managers, Asset Owners (e.g., pension funds, closed-end funds, insurance companies), Mortgage Real Estate Investment Trusts (REITs), Private Equity Firm or “Other:_____”.</p>	<p>Indication of the FI type in the FI submission form.</p> <p>If “Other:_____” is selected, FIs must describe the FI type and include an explanation as to why it does not fall under the other available classifications.</p>
1.5 Disclosure of parent company as a bank	FI Type	A parent company must only be defined as a bank and not a “financial holding” if it was originally created or commonly known as a bank. This also applies to banks that have expanded to other financial activities over the years (e.g., insurance, asset management, pension funds, etc.).	The bank must indicate its FI type in the FI submission form. Documentation and/or public-facing reference showing the FI as a bank must be linked to the FI submission form and/or provided as additional documentation.
1.6 Disclosure of organizational boundary	GHG Accounting	Banks may include their asset management businesses in their scope 1, 2 and 3 target boundaries. Banks with asset management businesses must disclose whether or not they are covering their asset management businesses with targets.	The bank must disclose whether it is including its asset management businesses in the FI submission form. See 18.1 for further details.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
FI-C2 - Greenhouse Gases (GHGs): Scope 1 and 2 targets must cover all relevant emissions of the seven GHGs required by the GHGP Corporate Standard. If optional targets for scope 3, categories 1–14, are set, they shall also cover all relevant GHGs. Coverage of all relevant GHGs is recommended, where possible, for FIs' scope 3 portfolio targets. If FIs are unable to cover all GHGs for scope 3 portfolio targets, they shall cover carbon dioxide (CO <sub>2</sub> ) emissions at a minimum, unless otherwise specified.			
2.1 Inclusion of greenhouse gases	GHG Accounting	As indicated in the GHGP Corporate Standard (Required Greenhouse Gases in Inventories, Accounting and Reporting Standard Amendment [February 2013] to include nitrogen trifluoride), the GHG inventory covers all relevant emissions of the seven GHGs or classes of GHGs covered by the UNFCCC/Kyoto Protocol.	Written confirmation in the FI submission form.
2.2 Disclosure of exclusions	GHG Accounting	<p>FIs must justify and include any exclusions in the FI submission form. Please note: being unable to measure a gas is not a valid reason for exclusion. Exclusions must be calculated based on the entire gross inventory and insignificant categories still need to be accounted for in the inventory in tCO<sub>2</sub>e.</p> <p>For scope 3 portfolio targets that only cover CO<sub>2</sub> emissions, the target language must refer to CO<sub>2</sub> emissions, rather than GHG emissions. For example, the target language template for a SDA target covering only CO<sub>2</sub> emissions would be:</p> <p><i>"[FI name] commits to reduce CO<sub>2</sub> emissions from the [XX] sector within its [asset class] portfolio [XX]% per ton of [metric] by [target year] from a [20xx] base year."</i></p>	Written confirmation of any GHG exclusion along with other exclusions do not amount to over 5% in the FI submission form. If a gas is deemed not relevant because it isn't used in a company's operations, an explanation must be provided with further contextual information in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
FI-C3 - Scopes: FIs must set targets that cover institution-wide scope 1 and scope 2 emissions, as defined by the GHGP Corporate Standard, and scope 3 investment and lending activities as defined in FI-C14 and FI-C15. FIs may set targets for remaining scope 3 emissions categories as specified in FI-R2.			
3.1 Conformance with following criteria	Target Setting	<p>FIs must review all FI submission form questions, criteria, guidance, Communications Guidance and any other relevant SBTi documents before submitting targets to the SBTi.</p> <p>Targets must be set over institution-wide scope 1 and 2 emissions, as defined by the GHGP Corporate Standard, and scope 3 investment and lending activities as per criteria FI-C14 and FI-C15.</p>	<p>Written confirmation in the FI submission form.</p> <p>Targets must be set over scope 1 and 2, and scope 3 category 15 (investing and lending).</p>
FI-C4 - Scope 1 and 2 Allowable Exclusions: FIs must not exclude more than 5% of total combined scope 1 and scope 2 emissions from either the boundary of the GHG inventory or the target boundary. Scope 3 target boundary requirements are outlined in FI-C14, FI-C15 and FI-R2.			
4.1 Scope 1 and 2 exclusion thresholds	GHG Accounting	Total exclusions from the FI's scope 1 and 2 inventory and target boundary combined must not exceed 5% of the total scope 1 and 2 emissions calculated.	Provision of the quantitative list and justification of any exclusions from the scope 1 and 2 inventory in tCO <sub>2</sub> e in the FI submission form. Estimate the emissions in tCO <sub>2</sub> e excluded for each scope.
4.2 Scope 1 and 2 target setting	Target Setting	<p>FIs must include in the FI submission form target(s) covering scope 1 and 2, and total scope 1 and 2 emissions reported in the GHG inventory as per the GHGP Corporate Standard.</p> <p>Where scope 1 or 2 emissions are less than 5% of total combined scope 1 and 2 emissions, FIs may set their SBT solely on the scope (either scope 1 or scope 2) that covers more than 95% of the total scope 1 and 2 emissions.</p> <p>FIs must continue to report emissions on both scopes and adjust their targets as needed, in accordance with the</p>	<p>Inclusion of scope 1 and 2 target(s) in the FI submission form.</p> <p>If either scope 1 or scope 2 is less than 5% and therefore the FI chooses to submit targets for one scope, an explanation must be provided in the FI submission form.</p>

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		GHGP's principle of completeness and as per FI-C21-Mandatory target recalculation.	
FI-C5 - Method Validity: FIs must model targets using the latest version of methods and tools approved by the SBTi, subject to a six-month transition period. During this transition period, FIs may submit targets modeled using previous versions of the tools or methods to the SBTi for an official validation within six months of the publication of the revised method or relevant sector-specific tools. FIs will need to check the relevant SBTi sector webpages for the most up-to-date information.			
5.1 Provision of SBTi tools	Target Setting	FIs must list the target-setting method and version of the SBTi target-setting tool that was used to model each target.	FIs must submit targets to the SBTi that are modeled using the official target-setting tools published on the SBTi website. Any tool used must be submitted in the format of an excel file and included in the reporting FI's submission files.
FI-C6 - Scope 2 Accounting Approach: FIs shall disclose whether they are using a location- or market-based approach as per the GHGP Scope 2 Guidance to calculate base-year emissions and to track performance against a science-based target (SBT). The SBTi encourages FIs to measure and report scope 2 emissions using both approaches. However, FIs must use a single and consistent approach for setting and tracking progress toward an SBT. FIs that set renewable electricity procurement targets must select market-based accounting as the mechanism for setting and tracking progress toward their SBTs.			
6.1 Reporting of scope 2 emissions	GHG Accounting	A single scope 2 accounting approach must be selected for the purpose of target setting.	Selection of one scope 2 method within the FI submission form, and confirmation that the chosen method will be used consistently for tracking target progress.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<p><b>FI-C7 - Bioenergy Accounting:</b> FIs shall report CO<sub>2</sub> emissions from the combustion, processing and distribution phase of bioenergy as well as the land use emissions and removals associated with bioenergy feedstocks alongside their GHG inventory. Furthermore, they shall include these emissions in the target boundary when setting a science-based target (in scopes 1, 2 and/or 3, as relevant) and when reporting progress toward that target.</p> <p>Land-related emissions accounting shall include CO<sub>2</sub> emissions from direct land use change (LUC) and non-LUC emissions, inclusive of nitrous oxide (N<sub>2</sub>O) and methane (CH<sub>4</sub>) emissions from land use management. Including emissions associated with indirect LUC is optional.</p> <p>FIs are expected to adhere to any additional GHGP Guidance on bioenergy accounting when released in order to maintain compliance with FI-C7.</p>			
7.1 Disclosure of bioenergy and LUC emissions	Corporate Criteria	For reporting on bioenergy and LUC emissions, refer to the SBTi Corporate Criteria and the associated Criteria Assessment Indicators.	Demonstration of objective evidence needed for SBTi Corporate Criteria in the FI submission form.
<p><b>FI-C8 - Carbon Credits:</b> FIs must not count the use of carbon credits as emissions reductions toward the progress of their science-based targets. FIs may only consider carbon credits as an option to finance additional climate mitigation beyond their science-based emissions reduction targets.</p>			
8.1 Use of carbon credits	GHG Accounting	Carbon credits do not count toward the achievement of targets. FIs must select a target ambition that is based on the reductions which can be achieved through direct mitigation levers. If FIs choose to purchase carbon credits, these credits may be used for Beyond Value Chain Mitigation (BVCM), or for neutralization of residual emissions.	Written confirmation that FIs will only discuss use of carbon credits in the context of either BVCM or neutralization when describing their overall mitigation strategy in the FI submission form.
8.2 Carbon credits for target progress	Target Setting	Reductions that result from the purchase of carbon credits must be reported outside of the main GHG inventory and tracked separately from validated targets.	Written confirmation in the FI submission form that carbon credits (e.g., offsets) will not be counted toward target progress.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
FI-C9 - Avoided Emissions: Avoided emissions fall under a separate accounting system from FIs' inventories and do not count toward science-based emissions reduction targets.			
9.1 Accounting and tracking of avoided emissions separately from GHG inventory and targets	GHG Accounting	FIs must not report avoided emissions in their GHG inventory or count avoided emissions toward near-term target achievement. FIs wishing to track avoided emissions must account for these emissions under an entirely different accounting system.	Written confirmation in the FI submission form that avoided emissions are not included in the GHG inventory calculations or covered by any proposed targets.
FI-C10 - Base and Target Years: Scope 1 and 2 targets must cover a minimum of five years and a maximum of 10 years from the date the targets are submitted to the SBTi for an official validation. The choice of base year shall be representative of the FI's activities and shall be no earlier than 2015. Scope 1 and scope 2 targets must use the same base year.			
10.1 Scope 1 and 2 target year	Target Setting	<p>If the target is submitted for validation in the first half of the year (i.e., by the end of June), the time frame includes the year of submission. If submitted in the second half of the year, the time frame begins from the start of the following year.</p> <p>For example, for targets submitted for an official validation in the first half of 2024, the valid target years are 2028-2033 inclusive. For targets submitted in the second half of 2024, the valid target years are 2029-2034 inclusive.</p>	Disclosure of base year(s) and target year(s) in the FI submission form.
10.2 Scope 1 and 2 base year	Target Setting	Scope 1 and 2 targets must use the same base year.	Disclosure of base year(s) and target year(s) in the FI submission form.
FI-C11 - Progress to Date: Targets that have already been achieved by the date they are submitted to the SBTi are not acceptable. The SBTi uses the year the target is submitted to the initiative or the most recent year to assess forward-looking ambition. FIs must provide all the relevant GHG inventory data, including a most-recent-year GHG inventory, which must not be from earlier than two years prior to the year of submission.			
11.1 Target time frame	GHG Accounting	The SBTi cannot approve scope 1 and 2 targets that have already been achieved.	Provision of a most recent year GHG inventory for scope 1 and 2 in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		If the base year is more than two years from the date of submission, FIs must provide a most recent year inventory for scope 1 and 2 from one to two years prior to the date of submission. For example, for targets submitted for an official validation in 2024, the most recent inventory must be from no earlier than 2022 (i.e., the allowable most recent years are 2022 and 2023). This is used to assess forward-looking ambition. The most recent year used for scope 1 and scope 2 emissions must be the same year.	
FI-C12 - Level of Ambition: At a minimum, scope 1 and scope 2 absolute emissions reduction targets will be consistent with the level of decarbonization required to keep global temperature increase to 1.5 degrees Celsius (°C) compared with preindustrial temperatures. Both the target time frame ambition level (base year to target year) and the forward-looking ambition level (most recent year to target year) must meet this ambition criterion. Intensity targets for scope 1 and scope 2 emissions are eligible only when they are modeled using an approved 1.5°C sector pathway applicable to companies' business activities (e.g., scope 2 target using the Power Generation Sectoral Decarbonization Approach pathway).			
12.1 Assessment of target ambition	Target Setting	At a minimum, scope 1 and 2 targets must be consistent with the level of decarbonization required to keep global temperature increase to 1.5°C.	Disclosure of target ambition(s) in the FI submission form in accordance with SBTi tools and criteria.
12.2 Assessment of absolute ambition	Target Setting	<p>For base years after 2020, the absolute emissions reduction meets the minimum reduction value over the target period as set out below:</p> <p>Minimum value for 1.5°C absolute reduction target = 4.2% x (Target year - 2020)</p> <p>For base years before 2020, the absolute emissions reduction meets the minimum reduction value over the target period as set out below:</p>	Submission of the SBTi target-setting tool and/or conformance with the formula in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		Minimum value for 1.5°C absolute reduction target = 4.2% x (Target year - base year)	
12.3 Assessment of intensity ambition	Target Setting	<p>If FIs want to use an intensity target for scope 1 and 2, the Sectoral Decarbonization Approach (SDA) pathway must be representative of the FI's activities and the ambition between the base year and target year must be aligned with the minimum ambition threshold of the relevant SDA pathway.</p> <p>For any FIs wanting to set intensity targets for scope 1 and 2, the absolute reduction must also be provided for scope 1 and 2 so that it is clear that the targets being set are in line with the requirements to meet the minimum ambition of 1.5°C for absolute reduction targets.</p> <p>If the FI is unable to prove objective evidence that the physical intensity target meets and aligns with the absolute target for scope 1 and 2, the SBTi will not approve a physical intensity equivalency for scope 1 and 2.</p>	Provision of target-setting methods and justification of SDA applicability in the FI submission form and submission of the SBTi SDA target-setting tool used to model targets in the FI's submission files.
12.4 Disclosure of fiscal/calendar year	Target Setting	When an FI uses fiscal years in its GHG accounting, the SBTi assesses minimum ambition based on the calendar year (CY) where the majority of the months occur. For example, FY2022 with a date range of April 2021 - March 2022 would be assessed as CY2021. In the case where a fiscal year (FY) is evenly split across a CY (i.e., a FY ending on June 30), ambition is assessed using the later year in the date range. This approach is applicable to all targets.	Disclosure of calendar year or fiscal year with the date range being used for targets on scope 1, 2 and 3 emissions.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<p>FI-C13 - Renewable Electricity Procurement: Targets to actively source renewable electricity at a rate that is consistent with 1.5°C scenarios are an acceptable alternative to scope 2 emissions reduction targets. The SBTi has identified 80% renewable electricity procurement by 2025 and 100% by 2030 as thresholds (portion of renewable electricity over total electricity use) for this approach in line with the recommendations of the RE100 initiative. Please consult the RE100 Technical Criteria and the Scope 2 Quality Criteria in the GHGP Scope 2 Guidance for options for actively sourcing renewable electricity.</p> <p>FIs that already source electricity at or above these thresholds shall maintain or increase their use share of renewable electricity to qualify. FIs that have zero scope 1 emissions and will cover scope 2 emissions with a renewable electricity procurement target shall also set a target to maintain zero scope 1 emissions.</p>			
13.1 Reporting of scope 2 emissions	Measurement, Reporting and Verification	FIs that set renewable electricity targets must select market-based accounting as the mechanism for setting and tracking progress toward their SBTs.	Market-based scope 2 is selected in the FI submission form.
13.2 Assessment of RE procurement	Target Setting	The share of renewable electricity in the base year and most recent year must be calculated using the definitions of renewable electricity in GHGP Scope 2 Guidance.	Disclosure of the share of renewable electricity in the base year and most recent year in the FI submission form.
13.3 Assessment of RE target ambition	Target Setting	<p>Targets that fall between 2025 and 2030 will be accepted if they meet the linear progression of these requirements:</p> <ul style="list-style-type: none"> <li>• 84% by 2026.</li> <li>• 88% by 2027.</li> <li>• 92% by 2028.</li> <li>• 96% by 2029.</li> </ul> <p>FIs that are already actively sourcing renewable electricity at or above the minimum thresholds must commit to maintain or increase their use share of renewable electricity to qualify.</p>	The active sourcing of renewable electricity in the target year is at or above the minimum share thresholds and the target language also explicitly refers to “active sourcing” of renewable electricity.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
13.4 RE target wording	Target Setting	<p>If the FI plans to meet 100% renewable electricity procurement before 2030, or before the target year for scope 1, a maintenance target for the period between the renewable electricity target year and 2030, or the target year for scope 1, must be used, as shown below:</p> <p><i>“[FI name] commits to increase active annual sourcing of renewable electricity from [XX]% in [base year] to 100% by [year before 2030] and to continue active sourcing of 100% renewable electricity through 2030.”</i></p>	Provision of SBTi-approved renewable electricity target language in the FI submission form.
13.5 RE target wording	Target Setting	<p>If the FI already procures 100% renewable electricity in the base year, then the following target wording template must be used:</p> <p><i>“[FI name] commits to continue active annual sourcing of 100% renewable electricity from [base year] through 2030.”</i></p> <p>The target year must be the same as scope 1 and 2, or 2030 at the latest. Renewable electricity targets cannot be set with target years after 2030.</p>	Provision of SBTi-approved renewable electricity target language in the FI submission form.
13.6 Scope 1 and 2 target setting	Target Setting	<p>If the FI has zero scope 1 GHG emissions in the base year or in the most recent year, then it may set a maintenance target for scope 1. The following language must be used:</p> <p><i>“[FI name] commits to maintain zero absolute scope 1 GHG emissions from [base year] through [target year].”</i></p>	Provision of SBTi-approved scope 1 maintenance target language in the FI submission form.
13.7 Renewable electricity target language	Target Setting	Targets must be formulated to specifically address the active sourcing of renewable electricity according to the	Provision of SBTi-approved renewable electricity target language in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		Scope 2 Quality Criteria in the GHGP's Scope 2 Guidance.	
FI-C14 - Requirement to Set Target(s) on Investment and Lending Activities: All FIs shall set targets for their investment and lending activities as required by FI-C15, irrespective of the share of quantified scope 3 portfolio emissions as compared to the FI's total scope 1, 2 and 3 emissions. FIs may choose from the applicable methods for target setting, by asset class, as defined in Table 1.			
14.1 Category 15 target setting	Target Setting	<p>FIs must cover investment and lending activities as per Table 1 in the SBTi FINT Criteria.</p> <p>All applicable assets must be disclosed in the FI submission form, regardless of the magnitude in the FI's portfolio. Furthermore, FIs must follow the approved target-setting method outlined in the SBTi FINT Criteria Table 1, regardless of the magnitude of the asset class in the FI's portfolio.</p>	Provision of all FI asset classes in the FI submission form.
14.2 Category 15 target setting	Target Setting	<p>SBTi FINT Criteria Table 1 indicates which target-setting methods are available for each asset class and the minimum boundary.</p> <p>Absolute contraction targets are not allowed for portfolio targets in category 15. Only SDA, Portfolio Coverage, Temperature Rating, and Fossil Fuel Finance targets are acceptable methods for portfolio targets.</p>	Provision of all FI asset classes and chosen target-setting method(s) in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
14.3 Category 15 target setting	Target Setting	<p>When only one method is listed for a specific asset class, it means that it is the only available method for the specific financial activity.</p> <p>When multiple methods are listed, FIs may choose one or more of the methods available. Each specific loan or investment must only be covered by one target method.</p> <p>It is mandatory for residential mortgages, electricity generation project finance and real estate assets to use the SDA. For other asset classes that are labeled as “Required” or “Optional,” FIs may use the SDA (for sectors where the method is available), Portfolio Coverage or Temperature Rating method to set targets.</p>	Provision of all FI asset classes and chosen target-setting method(s) in the FI submission form.
14.4 Category 15 target setting: Grouped targets	Target Setting	<p>Some asset classes may be grouped under one single target, as long as the asset classes being grouped are allowed to use the same target-setting method.</p> <p>Examples:</p> <ul style="list-style-type: none"> <li>• Listed equity, corporate bonds and loans, REITs and private equity and debt may be grouped under one portfolio coverage target.</li> <li>• Corporate loans and project finance for electricity generation may be grouped under one target using the power SDA pathway.</li> <li>• Listed equity, corporate bonds and loans from the cement sector may be grouped under one SDA target using the cement pathway.</li> <li>• Corporate loans from all sectors may be grouped under one Temperature Rating target.</li> </ul>	Provision of all FI asset classes and chosen target-setting method in the FI submission form. Supporting documents (e.g., SDA tool(s), portfolio coverage calculations, temperature rating underlying data inputs) for the target-setting method must be provided.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<p>FI-C15 - Portfolio Target Boundary: FIs are required to set one or more near-term targets for relevant activities in their portfolio according to Figure A-1, Table 1 and the following provisions:</p> <ul style="list-style-type: none"> <li>Relevant Activities: FIs shall determine relevant activities based on either financed emissions or on an appropriate financial asset metric (such as loan value, invested value and/or assets under management). The selected approach must be consistently applied in determining the 67% minimum coverage requirement and when considering the 5% materiality exclusion.</li> <li>Minimum Coverage: FIs must ensure that their targets collectively cover at least 67% of their Portfolio Target Boundary (PTB). To calculate the minimum coverage, the denominator shall include the following: <ul style="list-style-type: none"> <li>All "Required Activities" in Table 1.</li> <li>All "Optional Activities" in Table 1, subject to the following exclusion: <ul style="list-style-type: none"> <li>Any "Optional Activities" within the asset/investment/wealth management (AIWM) and consumer loan asset classes that make up less than 40% of all "Required Activities" and "Optional Activities" may be excluded from the PTB denominator.</li> </ul> </li> </ul> <p>To calculate the minimum coverage, the numerator shall include all "Required Activities" and/or "Optional Activities" that are covered by targets. FIs may set targets using any of the available methods specified in Table 1.</p> </li> <li>Required Activities: FIs must ensure that their targets cover all "Required Activities" subject to the below 5% materiality exclusion option.</li> <li>Exclusion of Non-Material Activities: FIs may exclude specific sub-asset classes categorized under "Required Activities" from their targets, provided these sub-asset classes constitute less than 5% of the Portfolio Target Boundary. Exclusions must apply to entire sub-asset classes uniformly and may not exempt any activities related to fossil fuels.</li> <li>Asset/Investment/Wealth Management: The AIWM asset class applies to situations where FIs are managing investment funds on the behalf of third parties. Assets that are owned by an FI but managed by third-party asset managers are considered the FI's own investments and not AIWM. For the purposes of target validation, FIs shall define and disclose the types of asset management businesses they are involved with, which must align with the following categories: <ul style="list-style-type: none"> <li>Discretionary mandates apply to situations where the FI is granted discretion by the third party to make investment decisions (e.g., fund, index or security selection) without seeking prior approval from that third party.</li> <li>Advisory mandates apply to situations where the FI provides recommendations and makes investments on behalf of the third party that are subject to that third party's instructions or approval. <ul style="list-style-type: none"> <li>This includes situations where the FI selects funds for third parties to choose from but thereafter has no control over investment decisions (e.g., fund, index or security selection).</li> </ul> </li> <li>Execution-only mandates apply to situations where the FI only executes investment instructions and has no control over investment decisions.</li> </ul> </li> </ul>			

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
15.1 Portfolio Target Boundary table disclosure	Category 15 Reporting	<p>FIs must indicate the asset classes they are involved in; whether the asset class is required, optional or out of scope as defined in SBTi FINT Criteria Table 1; the amount of each asset class in terms of a relevant financial asset metric (e.g., loan value, invested value and/or assets under management) and/or financed emissions; which asset class(es) the FI is covering with a target; and the percent of each asset class covered under a target.</p> <p>FIs must provide a description of each asset class and its underlying assets; “other” is not a sufficient description.</p> <p>For the purposes of Table 1:</p> <ul style="list-style-type: none"> <li>• Asset finance falls under scope 3, categories 1-14 emissions.</li> <li>• Islamic financing shall be categorized in the asset class listed in Table 1 that is closest in accounting nature (e.g., sukuk as fixed income).</li> <li>• Cash equivalents may include commercial paper, certificates of deposit, time deposits, banker’s acceptance and short-term repurchase agreements.</li> </ul> <p>If providing a financed emissions inventory, FIs must disclose for all Required Activities and Optional Activities (as labeled in FINT Criteria Table 1) and include the scope 1 + 2 + 3 emissions from the automotive and fossil fuel sectors and at least the scope 1 + 2 emissions from all other sectors (excluding for Out-of-Scope activities).</p>	Provision of the FI’s asset class(es), their value and/or financed emissions inventory and target information in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
15.2 Reconciliation of Portfolio Target Boundary table	Category 15 Reporting	<p>FIs must reconcile the PTB table in their SBTi target submission form with a publicly reported figure. For example, the total in the PTB table may be reconciled against:</p> <ul style="list-style-type: none"> <li>Consolidated balance sheet total assets for banks' and asset owners' group-level submissions.</li> <li>Balance sheet total assets (unconsolidated or otherwise) for a subsidiary or other non-group level submissions for banks and asset owners.</li> <li>Assets under management, total holdings or invested capital for asset managers, financial holding companies and wealth managers.</li> <li>Total assets or assets under management based on private/internal records for FIs that don't disclose figures publicly.</li> </ul> <p>FIs must indicate the selected metric, year, currency and unit (million, billion) used in the "Value column" of the PTB table. This reconciliation is used to assess compliance with the minimum coverage requirements.</p> <p>Any discrepancies must be clearly described, and FIs may only have a maximum of 0.5% difference on the total balance when an explanation is provided.</p>	<p>Provision of documents or a link to documents to reconcile against in the FI submission form. FIs must also indicate the specific page(s) and/or table(s) which align(s) with the figures reported in the PTB table in the SBTi target submission form.</p> <p>If a <math>\leq 0.5\%</math> discrepancy exists, an explanation as to why must be included in the FI submission form. Discrepancies <math>&gt; 0.5\%</math> will not be accepted.</p>
15.3 Portfolio Target Boundary coverage requirements	Target Setting	<p>FIs must set targets on all Required Activities as per FINT Criteria Table 1, subject to the following materiality exclusion option. Specific sub-asset classes, whether required or optional, may be excluded if they represent in aggregate less than 5% of the FI's PTB and are not related to fossil fuels.</p>	<p>Provision of the FI's asset class(es), their value and/or financed emissions inventory and target information in the FI submission form.</p>

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		FIs' targets must meet the minimum coverage requirement for each required asset class.	
15.4 Portfolio Target Boundary coverage requirements	Target Setting	<p>FIs' targets must cover at least 67% of the FI's PTB, whether it has excluded any sub-asset classes or not. If an FI meets the minimum coverage requirements in FINT Criteria Table 1 but still covers less than 67% of its PTB with targets, then the FI must set targets on additional activities until it meets the 67% threshold at a minimum.</p> <p>To calculate the percentage coverage of an FI's PTB, the numerator shall include all Required Activities and Optional Activities (as labeled in FINT Criteria Table 1) that are covered by targets. Meanwhile, the denominator shall include all "Required Activities" and all Optional Activities, subject to the following exclusion option. Any Optional Activities within the AIWM and consumer loan asset classes that make up less than 40% of all Required Activities and Optional Activities may be excluded from the PTB denominator.</p> <p>It is currently optional for banks to cover their asset management businesses with targets. If a bank does not set targets on its asset management business, the asset management business can be excluded from the calculation to determine if the bank has covered at least 67% of its PTB with targets (i.e., the bank must cover 67% of its financed emissions, excluding its asset management business).</p> <p>If the 67% threshold is calculated based on financed emissions, then financed emissions must be disclosed for</p>	Provision of the FI's asset class(es), their value and/or financed emissions inventory and target information in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		all Required Activities and Optional Activities (as labeled in FINT Criteria Table 1) and include the scope 1 + 2 +3 emissions from the automotive and fossil fuel sectors and at least the scope 1 + 2 emissions from all other sectors (excluding for Out-of-Scope activities).	
15.5 Disclosure / coverage of consumer loans and project finance	Category 15 Reporting	<p>FIs must break down their consumer loans and project finance by at least:</p> <ul style="list-style-type: none"> <li>• Residential mortgages.</li> <li>• Other consumer loans.</li> <li>• Electricity generation project finance.</li> <li>• Fossil fuel project finance.</li> <li>• Real estate project finance.</li> <li>• Other project finance.</li> </ul> <p>FIs must cover 100% of their electricity generation project finance and fossil fuel project finance, as well as other activities per CAI 15.3 and 15.4.</p>	Provision of the FI's asset class(es), their value and/or financed emissions inventory and target information in the FI submission form.
15.6 Disclosure / coverage of corporate loans	Category 15 Reporting	<p>FIs must disclose the nature of its corporate loans in the base year:</p> <ul style="list-style-type: none"> <li>• FIs must break out loans that are provided to fossil fuel companies.</li> <li>• FIs must break out their short-term and long-term loans and loans provided to small- and medium-sized enterprises (SMEs).</li> <li>• For long-term loans, these must be broken down further by companies in the electricity generation sector, fossil fuel sector, any other specific sector for which a target is being set on and all other sectors.</li> </ul>	Provision of the FI's asset class(es), their value and/or financed emissions inventory and target information in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<p>FIs shall use either the SBTi definition of an SME or the relevant national or regional regulatory definition(s) for the purposes of determining the applicable coverage requirements in Table 1. For the purposes of target validation, companies may set targets through the streamlined validation route if they meet the SBTi definition of an SME or they may choose to set targets through the standard validation route.</p> <p>FIs must cover 100% of their long-term electricity generation corporate loans and 100% of their short- and long-term fossil fuel corporate loans, as well as other activities per CAI 15.3 and 15.4.</p> <p>Other corporate loans must also be covered by targets, such that:</p> <ul style="list-style-type: none"> <li>• Any Portfolio Coverage (PC) and/or Temperature Rating (TR) target(s) that are set on corporate loans must have 100% coverage within each target boundary; and</li> <li>• All SDA, PC and/or TR targets must in aggregate cover 67% of the FI's loan value or financed emissions.</li> <li>• This can be calculated based on only long-term loans to listed companies in all sectors other than electricity generation and fossil fuel, or also including: <ul style="list-style-type: none"> <li>i. Long-term electricity generation corporate loans; and/or</li> <li>ii. Fossil fuel corporate loans; and/or</li> <li>iii. Commercial real estate asset loans; and/or</li> </ul> </li> </ul>	

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<p>iv. Loans that are considered optional activities per FINT Criteria Table 1.</p> <p>In other words:</p> <p>(1) If only SDA targets are set for corporate loans, then the 67% minimum coverage requirement must be met.</p> <p>(2) If only PC and/or TR targets are set for corporate loans, then the 100% coverage must be met (which satisfies the 67% minimum coverage requirement).</p> <ul style="list-style-type: none"> <li>e.g., if an FI only has loans to companies in the steel and cement sectors and decides to set a target to reach 50% SBT portfolio coverage, the target must cover all of its borrowers (i.e., targeting half of all of its borrowers having SBTi-validated targets), not 67% of them (i.e., not targeting half of 67% of its borrowers having SBTi-validated targets).</li> </ul> <p>(3) If SDA targets as well as PC and/or TR targets are set for corporate loans, then the PC and/or TR targets must have 100% coverage within their target boundaries and all of the SDA, PC and/or TR targets combined must meet the 67% coverage requirement.</p> <ul style="list-style-type: none"> <li>e.g., If an FI had \$25 of loans and covered 50% of its \$10 in loans to “all other sectors” with SDA targets and 100% of its \$15 in SME loans with a Portfolio Coverage target, then the FI can be considered to have met the 67% minimum coverage requirement <math>(((50\% * \\$10) + (100\% * \\$15)) / (\\$10 + \\$15) = 80\%)</math>. The</li> </ul>	

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<p>SBTi, however, strongly recommends that FIs go beyond the minimum coverage requirements.</p> <p>FIs may select the loan outstanding amount, loan commitment amount or exposure at default as the numerator of the attribution factor used to calculate financed emissions for corporate loans. However, FIs must apply this consistently (i.e., they may not switch) during the target period.</p>	
15.7 Coverage of equity, fixed income, real estate	Target Setting	<p>FIs' targets must meet the minimum coverage requirement for each required asset class as outlined in FINT Criteria Table 1, as well as CAI 15.3 and 15.4, including:</p> <ul style="list-style-type: none"> <li>• 100% for listed equity and corporate bond investments (whether direct holdings or via funds invested in assets).</li> <li>• 100% for equity and corporate bond investments (whether direct or via funds invested in assets) in private electricity generation and private fossil fuel companies.</li> <li>• Private equity direct investments in other sectors must follow the coverage requirements outlined in the SBTi Private Equity Sector SBT Guidance.</li> <li>• 67% for long-term commercial real estate asset loans and investments in real estate assets (whether direct or via funds).</li> </ul> <p>For the purposes of Table 1:</p> <ul style="list-style-type: none"> <li>• "Corporate" includes FIs. For example, corporate bonds include bonds issued by FIs.</li> </ul>	Provision of the FI's asset class(es), their value and/or financed emissions inventory and target information in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<ul style="list-style-type: none"> <li>• The coverage requirements for equity- and fixed-income investments apply to all securities in the banking book while securities in the trading book are optional and assets that have already been sold are out of scope.</li> <li>• The coverage requirements for investments in funds (that invest in assets) are outlined in Table 1. Investments in funds with a non-transparent strategy are only optional for cases where the disclosure of underlying holdings negates the investment strategy (e.g., some hedge funds), and not for cases that are simply due to an FI's lack of data.</li> <li>• Investments in fund of funds (i.e., funds that invest in funds, which invest in funds or assets) are optional.</li> <li>• Fixed-income investments include convertible bonds and other hybrid instruments.</li> <li>• Real estate assets with no operational emissions are out of scope.</li> <li>• Commercial real estate asset loans refer to all loans for the purchase, refinance, maintenance or operation of real estate assets (i.e., residential and service buildings) that are not provided to consumers. General purpose loans to REITs or real estate companies may be included under "all other sectors" of corporate loans.</li> <li>• Cash equivalents may include commercial paper, certificates of deposit, time deposits, banker's acceptance, and short-term repurchase agreements.</li> </ul>	
15.8 Coverage of asset management	Target Setting	FIs that have third-party assets, on or off balance sheet, must set targets on their assets managed under discretionary mandates according to the coverage	Provision of the FI's asset class(es), their value and/or financed emissions inventory and target information in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<p>requirements outlined in FINT Criteria Table 1 as well as CAI 15.3 and 15.4. Though assets administered under advisory mandates are considered optional, they are subject to CAI 15.3 and 15.4 and may need to be included in the PTB denominator. Assets under custody and execution-only mandates are out of scope and do not need to be included in the PTB denominator.</p> <p>For example, if an FI manages or administers assets under discretionary and advisory mandates that are both invested in corporate bonds (required), private debt (optional) and sovereign bonds (out of scope), then only the corporate bonds under discretionary mandates are required to be covered by targets, while the private debt under discretionary and advisory mandates and corporate bonds under advisory mandates are optional (but still subject to the 67% PTB coverage requirement). Meanwhile, all assets under execution-only mandates are out of scope, whether they are invested in corporate bonds, private debt or sovereign bonds.</p> <p>An FI's own assets that are managed by third-party asset managers shall follow the coverage requirements outlined in FINT Criteria Table 1 as well as CAI 15.3 and 15.4.</p> <p>It is currently optional for banks to cover their asset management businesses with targets. If such an exclusion is made, it shall be disclosed clearly in the target language. For the purposes of target validation, a bank cannot exclude its asset management business if the asset management business is larger than the rest of the</p>	

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		bank's business in terms of revenue or assets (i.e., if asset management made up $\geq 50\%$ of an FI's annual revenue or assets, then the FI would be considered an asset manager, rather than a bank).	
<b>FI-C16 - Base Year and Progress to Date:</b> The choice of base year shall be representative of the FI's activities and shall be no earlier than 2015. Targets that have already been achieved by the date they are submitted to the SBTi are not acceptable. The SBTi uses the year the target is submitted to the initiative (or the most recent data) to assess forward-looking ambition. The most recent data must not be from earlier than two years prior to the year of submission.			
16.1 Target time frame	GHG Accounting	<p>The SBTi cannot approve scope 3 targets that have already been achieved.</p> <p>If the base year is more than two years from the date of submission, FIs must provide a most recent year inventory/key performance indicator (KPI) for scope 3 from one to two years prior to the date of submission. For example, for targets submitted for an official validation in 2024, the most recent KPI/inventory must be from no earlier than 2022 (i.e., the allowable most recent years are 2022 and 2023). This is used to assess forward-looking ambition.</p>	Provision of a most recent year GHG inventory or data for scope 3 in the FI submission form.
<b>FI-C17.1 - Sectoral Decarbonization Approach Targets:</b> FIs' targets using the SDA are considered acceptable when the following conditions are met: <ul style="list-style-type: none"> <li>• <b>Boundary:</b> FIs shall set SDA targets for their real estate assets as well as electricity generation project finance as specified in Table 1. SDA targets may also be set for other activities listed in Table 1, such as residential mortgages, corporate loans, listed and private equity and debt for sectors for which SBTi sector-specific guidance is available.</li> <li>• <b>Ambition:</b> Portfolio SDA targets must meet the minimum ambition level indicated by sector-specific methods for 1.5°C pathways. When a 1.5°C pathway for a sector is not available, a well-below-2°C pathway may be used instead. FIs may use any 1.5°C-aligned climate scenarios as long as their physical intensity targets are of equal or greater ambition than the minimum target ambition level required by the relevant SBTi tool.               <ul style="list-style-type: none"> <li>○ FIs that already finance only renewable electricity projects (which may also include projects and assets such as energy storage and other directly related energy infrastructure) in the base year may set targets to continue doing so through 2030.</li> </ul> </li> </ul>			

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<ul style="list-style-type: none"> <li>Separately, FIs that meet all the following conditions may set an emissions intensity maintenance target up to 2030 for an electricity generation project finance portfolio: <ul style="list-style-type: none"> <li>A portfolio emissions intensity that is at or below the 2030 sector intensity level in a 1.5°C-aligned pathway for the power sector (100 gCO<sub>2</sub>e/kWh).</li> <li>At least 80% renewable or other zero-emission electricity generation project financing.</li> <li>A commitment to maintain the base-year portfolio emissions intensity through 2030 and finance only 1.5°C-aligned electricity generation projects, <ul style="list-style-type: none"> <li>where 1.5°C-aligned financing for the power sector is defined as a commitment to finance only new capacity from zero-emission sources and/or additional exposure to existing capacity if the infrastructure has an emissions reduction plan consistent with limiting warming to 1.5°C with no or limited overshoot.</li> </ul> </li> </ul> </li> <li>FIs that meet the following conditions may set an emissions intensity maintenance target up to 2030 for an investment or lending portfolio of real estate assets: <ul style="list-style-type: none"> <li>A portfolio emissions intensity that is at or below the 2030 sector intensity level in a 1.5°C-aligned pathway for the real estate sector (based on SBTi sector-specific guidance).</li> <li>A commitment to maintain the base-year portfolio emissions intensity through 2030 and finance only 1.5°C-aligned real estate assets, <ul style="list-style-type: none"> <li>where 1.5°C-aligned financing for the real estate sector is defined as a commitment to finance only new developments that are zero-carbon-ready (i.e., highest energy efficiency class based on local rating schemes and uses either renewable energy directly or an energy supply that will be fully decarbonized by 2050, such as electricity or district heat) and/or existing developments if they have an emissions reduction plan consistent with limiting warming to 1.5°C with no or limited overshoot.</li> </ul> </li> </ul> </li> <li>Time Frame: Portfolio SDA targets must cover a minimum of five years and a maximum of 10 years from the date the targets are submitted to the SBTi for an official validation. The SBTi recommends that the same base year be used for all SDA targets and that the most recent year be used as the base year. The SBTi encourages FIs to develop additional long-term targets in accordance with the SBTi FI Net-Zero Standard upon its publication.</li> <li>Scope of Borrower and/or Investee Emissions: FIs shall set targets for emissions scopes as required by the relevant SBTi sector-specific guidance.</li> </ul>	
17.1.1 SDA target setting	Target Setting	FIs may choose to set SDA targets for asset classes where deemed acceptable in FINT Criteria Table 1.	Disclosure of all FI asset classes and chosen target-setting method in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		SDA targets can be set for sectors for which the SBTi has developed sector-specific guidance and tools.	
17.1.2 Assessment of SDA ambition	Sector-Specific	Portfolio SDA targets covering portfolio scope 1 and 2 emissions must meet the minimum ambition modeled using the SDA tools aligned with 1.5°C pathways, or well-below 2°C pathways if the former is not available in the relevant SBTi sector guidance. Portfolio SDA targets covering portfolio scope 3 emissions (where applicable) must meet the minimum ambition indicated by the relevant SBTi sector guidance.	Disclosure of SDA targets in the FI submission form, and provision of SDA tool(s) used for target setting.
17.1.3 Assessment of SDA ambition	Sector-Specific	For electricity generation portfolios that finance only renewable electricity projects, FIs may set a target to continue financing only renewable electricity through 2030. The following language must be used:  <i>“[FI name] commits to continue providing electricity generation project finance for only renewable electricity through 2030.”</i> or <i>“[FI name] commits to continue providing corporate loans in the power sector for only renewable electricity through 2030.”</i>	Provision of SBTi-approved renewable electricity target language in the FI submission form.
17.1.4 Assessment of SDA ambition	Sector-Specific	If an FI meets all the conditions listed in the criteria for a low emissions intensity maintenance target, then it may set such a target up to 2030 for an electricity generation project finance portfolio and/or an investment/lending portfolio of real estate assets. The following language must be used:  <i>“[FI name] commits to maintain the GHG emissions</i>	Provision of SBTi-approved low emissions intensity maintenance target language in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<p><i>intensity of its electricity generation project finance portfolio at or below [the base year emissions intensity] gCO<sub>2</sub>e/kWh from [base year] through 2030 and finance only 1.5°C-aligned electricity generation projects.”</i></p> <p>and/or</p> <p><i>“[FI name] commits to maintain the GHG emissions intensity of its real estate investment/loan portfolio at or below [the base year emissions intensity] kgCO<sub>2</sub>e/m<sup>2</sup> from [base year] through 2030 and finance only 1.5°C-aligned real estate assets.”</i></p>	
17.1.5 SDA target year	Target Setting	<p>The SDA target year must be at least five years from the date of submission and at maximum 10 years from the date of submission.</p> <p>For example, for targets submitted for an official validation in the first half of 2024, the valid target years are 2028-2033 inclusive. For targets submitted in the second half of 2024, the valid target years are 2029-2034 inclusive.</p>	Disclosure of SDA targets in the FI submission form, and provision of SDA tool(s) used for target setting.
17.1.6 SDA target time frame	Target Setting	<p>The SBTi cannot approve targets that have already been achieved.</p> <p>If the base year is more than two years from the date of submission, FIs must provide a most recent year KPI from one or two years prior to the date of submission. This is used to assess that the target has not been met, and to increase ambition if necessary to maintain sufficient target ambition.</p>	Disclosure of all FI asset classes and chosen target-setting method(s) in the FI submission form along with most recent year data.
17.1.7 Coverage of financed emissions	Sector-Specific	SDA targets must cover scope 1, 2 and/or 3 emissions as required by the relevant SBTi sector-specific guidance.	Disclosure of SDA targets in the FI submission form, and provision of SDA tool(s) used for target setting.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<p>FI-C17.2 - SBT Portfolio Coverage Targets: FIs' targets to drive the adoption of science-based emissions reduction targets by their borrowers and/or investees are considered acceptable when the following conditions are met:</p> <ul style="list-style-type: none"> <li>• Boundary: FIs shall set engagement targets for activities as specified in Table 1.</li> <li>• Ambition: FIs shall commit to having a portion of their borrowers and/or investees set their own SBTi-validated science-based targets such that they are on a linear path to 100% portfolio coverage by 2040 (using a weighting approach). Fulfillment of portfolio coverage targets means that the SBTi has approved the borrowers' and/or investees' SBTs.</li> <li>• Weighting Approach: FIs shall use one of the weighting approaches in the SBTi Finance Tool (listed in Appendix D of the Financial Sector Near-Term SBT Explanatory Document) consistently throughout the target period. As the Portfolio Coverage (PC) method is binary, FIs may replace the outcome from the Temperature Rating method for the companies (i.e., TS in the formula) with the outcome of the PC assessment: 1 if the company has an SBTi-approved target or 0 if the company does not have an SBTi-approved target. This means that FIs may use the same weighting methods for both Temperature Rating and Portfolio Coverage; they must simply replace TS with PC in the formula.</li> <li>• Time Frame: The target year of FIs' Portfolio Coverage targets must be any year up to 2030 inclusive or within a maximum of five years from the date the targets are submitted to the SBTi for an official validation. FIs may also set a second, longer-term 100% Portfolio Coverage target but only if it is in addition to one that meets the aforementioned time frame. The same base year shall be used for all Portfolio Coverage targets, and the SBTi recommends choosing the most recent year as the base year.</li> <li>• Scope of Borrower and/or Investee Emissions: FIs' borrowers and/or investees shall follow the latest SBTi criteria required for companies as of the date of their target submission in order to set science-based targets. For example, near-term targets for corporates must cover at least 67% of scope 3 emissions when their scope 3 emissions are more than 40% of their total scope 1, 2 and 3 emissions.</li> </ul>			
17.2.1 PC target setting	Target Setting	<p>FIs may choose to set Portfolio Coverage targets for asset classes where deemed acceptable in FINT Criteria Table 1.</p> <p>Portfolio Coverage targets can be set on portfolio companies but not on assets. For example, Portfolio Coverage targets can be set on corporate or SME loans (i.e., loans to companies), equity investments (i.e., shares of companies) and corporate bonds (i.e., debt securities issued by companies).</p> <p>Meanwhile, Portfolio Coverage targets cannot be set on assets such as electricity generation projects, real estate</p>	Disclosure of all FI asset classes and chosen target-setting method in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		asset loans and investments in real estate assets since assets are not companies and therefore cannot set validated science-based targets.	
17.2.2 PC target setting	Target Setting	<p>FIs commit to engage with their borrowers/investees to set SBTi-approved targets.</p> <p>Only targets approved and published by the SBTi count as progress toward an FI's portfolio coverage target. Committed FIs/companies, or FIs/companies with other targets not approved by the SBTi, do not count as progress toward an FI's portfolio coverage target.</p>	<p>Disclosure of all FI asset classes and chosen target-setting method(s) in the FI submission form.</p> <p>FIs must provide their calculation of the KPI in the FI submission form for review. Acceptable supporting documents to be included in the submission form include the following:</p> <ul style="list-style-type: none"> <li>• A screenshot of the results from the SBTi Finance Tool.</li> <li>• The spreadsheets for using the SBTi Finance Tool for portfolio coverage and portfolio data.</li> <li>• A spreadsheet with the FI's own calculations.</li> </ul>
17.2.3 Assessment of PC ambition	Target Setting	<p>FIs must use the formula provided below for calculating minimum ambition in the target year.</p> <p>The target's minimum ambition is calculated using the formula:</p> $(KPI \text{ in the base year}) + [(Target \text{ year} - \text{base year}) * (100\% - KPI \text{ in the base year}) / (2040 - \text{base year})]$	Disclosure of all FI asset classes and chosen target-setting method(s) in the FI submission form.
17.2.4 PC target setting	Target Setting	<p>The target ambition must consider the percent of portfolio companies with approved targets (KPI) in the base year, using one of the approved weighting methods described in the Financial Sector Near-Term SBT Explanatory Document:</p> <ul style="list-style-type: none"> <li>• Option 1: Total Assets emissions weighted temperature score (AOTS).</li> </ul>	<p>To validate the portfolio coverage calculation weightings, FIs must submit supporting documentation such as:</p> <ul style="list-style-type: none"> <li>• A screenshot of the results from the SBTi Finance Tool.</li> <li>• The spreadsheets for using the SBTi Finance Tool for portfolio coverage and portfolio data.</li> </ul>

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<ul style="list-style-type: none"> <li>Option 2: Revenue-owned emissions weighted temperature score (ROTS).</li> <li>Option 3: EV + Cash emissions weighted temperature score (ECOTS).</li> <li>Option 4: Enterprise-owned emissions weighted temperature score (EOTS).</li> <li>Option 5: Market-owned emissions weighted temperature score (MOTS).</li> <li>Option 6: Total emissions weighted temperature score (TETS).</li> <li>Option 7: Weighted average temperature score (WATS).</li> </ul> <p>As the Portfolio Coverage (PC) method is binary, FIs may replace the outcome from the Temperature Rating method for the companies (i.e., TS in the formula) with the outcome of the PC assessment: 1 if the company has an SBTi-approved target or 0 if the company does not have an SBTi-approved target. This means that FIs may use the same weighting methods for both Temperature Rating and Portfolio Coverage; they must simply replace TS with PC in the formula.</p>	<ul style="list-style-type: none"> <li>A spreadsheet with the FI's own calculations.</li> </ul>
17.2.5 PC target year	Target Setting	<p>The target year must be any year up to 2030 inclusive or within five years from the date the target is submitted to the SBTi for validation, whichever is later.</p> <p>For example, for targets submitted for an official validation in 2024, the valid target years are up to 2030 inclusive. Meanwhile, for targets submitted for an official validation in the first half of 2026, the valid target years are up to 2030</p>	Disclosure of base year(s) and target year(s) in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<p>inclusive and for targets submitted in the second half of 2026, the valid target years are up to 2031 inclusive.</p> <p>If FIs set a second 100% Portfolio Coverage target, then the target year of this target must be 2040 or earlier. The same base year shall be used for all Portfolio Coverage targets; the SBTi recommends choosing the most recent year as the base year.</p>	
17.2.6 PC target base year	Target Setting	All Portfolio Coverage targets must use the same base year.	Disclosure of base year(s) and target year(s) in the FI submission form.
17.2.7 PC target time frame	Target Setting	<p>The SBTi cannot approve targets that have already been achieved.</p> <p>If the base year is more than two years from the date of submission, FIs must provide a most recent year KPI from one or two years prior to the date of submission. This is used to assess that the target has not been met and to increase ambition if necessary to maintain sufficient target ambition.</p>	Disclosure of all FI asset classes and chosen target-setting method(s) in the FI submission form along with most recent year data.

**FI-C17.3 - Portfolio Temperature Rating Targets:** FIs' targets to align the Temperature Rating of their portfolios with the temperature goals set out in the Paris Agreement are considered acceptable when the following conditions are met:

- **Boundary:** FIs shall set portfolio Temperature Rating targets for activities as specified in Table 1.
- **Ambition:** FIs shall align their portfolio scope 1 and 2 temperature scores with a minimum 1.5°C scenario and in addition align their portfolio scope 1, 2 and 3 temperature scores with a minimum well-below-2°C scenario by 2040. Alignment with more ambitious scenarios such as 1.5°C across all scopes is highly encouraged. FIs shall commit to reducing their portfolio temperature scores such that they are on a linear path to the stated goal by 2040. FIs shall set separate targets for scopes 1 and 2 and for scopes 1, 2 and 3.
- **Methodology:** FIs shall calculate company-specific temperature scores and portfolio temperature alignment levels according to the published temperature rating methodology used by the SBTi. Temperature scores may be calculated using the SBTi open-source tool or other third-party temperature scores produced according to this method.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<ul style="list-style-type: none"> <li>• Data Consistency: FIs shall use the same source of temperature scores consistently throughout the target period or re-baseline if the source of temperature scores changes during the target period.</li> <li>• Weighting Approach: FIs shall use one of the weighting approaches in the SBTi Finance Tool (listed in Appendix D of the Financial Sector Near-Term SBT Explanatory Document) consistently throughout the target period.</li> <li>• Time Frame: The target year of FIs' Portfolio Temperature Rating targets must be any year up to 2030 inclusive or within a maximum of five years from the date the targets are submitted to the SBTi for an official validation. The same base year shall be used for all Temperature Rating targets, and the SBTi recommends choosing the most recent year as the base year. The SBTi encourages FIs to develop long-term targets in accordance with the SBTi FI Net-Zero Standard upon its publication.</li> <li>• Scope of Borrower and/or Investee Emissions: Temperature scores are calculated for FIs' borrowers' and/or investees' scope 1 and 2 and scope 1, 2 and 3 emissions, for both of which FIs must set separate targets. The temperature score of the portfolio company's parent company may be used if temperature scores are not available for the portfolio company.</li> </ul>			
17.3.1 TR target setting	Target Setting	<p>FIs may choose to set Temperature Rating targets for asset classes where deemed acceptable in FINT Criteria Table 1.</p> <p>Temperature Rating targets can be set on portfolio companies but not on assets. For example, Temperature Rating targets can be set on corporate or SME loans (i.e., loans to companies), equity investments (i.e., shares of companies) and corporate bonds (i.e., debt securities issued by companies).</p> <p>Meanwhile, Temperature Rating targets cannot be set on assets such as electricity generation projects, real estate asset loans and investments in real estate assets since assets are not companies and therefore cannot set targets.</p>	Disclosure of all FI asset classes and chosen target-setting method(s) in the FI submission form.
17.3.2 Assessment of TR ambition	Target Setting	FIs must align their portfolio scope 1 and 2 temperature score with a minimum 1.5°C scenario, and align their	Target year temperature scopes must be provided in the FI submission form. Supplemental documentation for calculating target ambition must also be provided.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<p>portfolio scope 1, 2 and 3 temperature scope to a minimum well-below 2°C scenario by 2040.</p> <p>The following formulas are applied to determine compliance with the minimum ambition requirements:</p> <ul style="list-style-type: none"> <li>For scope 1 and 2 minimum ambition in the target year aligned with 1.5°C: Target year temperature score <math>s_{1+2} \leq [\text{Base temperature score } s_{1+2} - ((\text{Base temperature score } s_{1+2} - 1.5^\circ\text{C}) / (2040 - \text{base year}) * (\text{Target year} - \text{base year}))]</math></li> <li>For scope 1, 2 and 3 minimum ambition in the target year aligned with well-below 2°C: Target year temperature score <math>s_{1+2+3} \leq [\text{Base temperature score } s_{1+2+3} - ((\text{Base temperature score } s_{1+2+3} - 1.75^\circ\text{C}) / (2040 - \text{base year}) * (\text{Target year} - \text{base year}))]</math></li> </ul> <p>FIs that have already achieved the minimum target ambition level (i.e., 1.5°C scenario for portfolio scope 1 and 2, well-below-2°C scenario for portfolio scope 1, 2 and 3) may set the following target:</p> <p><i>“[FI name] commits to align its scope [(1 + 2) or (1 + 2 + 3)] portfolio temperature score by [unit] within the [XX] sector of its [asset class] portfolio at [(base-year temperature score that’s at or below 1.50) or (base-year temperature score that’s at or below 1.75), respectively]°C or below from [base year] through [target year].”</i></p>	

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
17.3.3 TR target setting	Target Setting	<p>FIs must use temperature scores that are calculated using the temperature rating methodology developed by CDP and WWF. Stakeholders are advised to check the SBTi Financial Institutions webpage for the most recent documentation and tool.</p> <p>FIs that change the source of temperature scores during the target period must re-baseline its target (using the new source of temperature scores).</p>	<p>FIs must provide the following information when submitting targets for an official validation:</p> <ul style="list-style-type: none"> <li>• The data provider and tool used (e.g., SBTi tool using data from [provider name], or temperature scores from [provider name]) and a link to public documentation stating the score provider's application of the published temperature rating methodology.</li> <li>• The published Intergovernmental Panel on Climate Change (IPCC) 1.5°C scenario data used.</li> <li>• The weighting approach used to generate a portfolio-level temperature rating.</li> <li>• The percentage of portfolio GHG emissions and/or portfolio value that is covered by public targets and the percentage of portfolio GHG emissions and/or portfolio value that is assessed using default scores in the reporting year.</li> </ul>
17.3.4 TR target setting	Target Setting	<p>The target ambition must consider the portfolio temperature score (KPI) in the base year, using one of the approved weighting methods described in the Financial Sector Near-Term SBT Explanatory Document:</p> <ul style="list-style-type: none"> <li>• Option 1: Total Assets emissions weighted temperature score (AOTS).</li> <li>• Option 2: Revenue-owned emissions weighted temperature score (ROTS).</li> <li>• Option 3: EV + Cash emissions weighted temperature score (ECOTS).</li> <li>• Option 4: Enterprise-owned emissions weighted temperature score (EOTS).</li> </ul>	<p>To validate the midterm base year temperature score, FIs must submit supporting documentation such as:</p> <ul style="list-style-type: none"> <li>• Data provider and portfolio files used in the SBTi Finance Tool.</li> <li>• Screenshot with the midterm results from the SBTi Finance Tool.</li> <li>• Anonymized results from the SBTi Finance Tool.</li> <li>• A spreadsheet with calculations.</li> </ul>

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<ul style="list-style-type: none"> <li>Option 5: Market-owned emissions weighted temperature score (MOTS).</li> <li>Option 6: Total emissions weighted temperature score (TETS).</li> <li>Option 7: Weighted average temperature score (WATS).</li> </ul>	
17.3.5 TR target year	Target Setting	<p>The target year must be any year up to 2030 inclusive or within five years from the date the target is submitted to the SBTi for validation, whichever is later.</p> <p>For example, for targets submitted for an official validation in 2024, the valid target years are up to 2030 inclusive. Meanwhile, for targets submitted for an official validation in the first half of 2026, the valid target years are up to 2030 inclusive and for targets submitted in the second half of 2026, the valid target years are up to 2031 inclusive.</p>	Disclosure of base year(s) and target year(s) in the FI submission form.
17.3.6 TR target base year	Target Setting	All Temperature Rating targets must use the same base year.	Disclosure of base year(s) and target year(s) in the FI submission form.
17.3.7 TR target time frame	Target Setting	<p>The SBTi cannot approve targets that have already been achieved.</p> <p>If the base year is more than two years from the date of submission, FIs must provide a most recent year KPI from one or two years prior to the date of submission. This is used to assess that the target has not been met, and to increase ambition if necessary to maintain sufficient target ambition.</p>	Disclosure of all FI asset classes and chosen target-setting method(s) in the FI submission form along with most recent year data.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<p>FI-C17.4 – Fossil Fuel Finance Targets: FIs that are required to set targets for the fossil fuel sector may set such targets using any of the available methods specified in Table 1 or use the requirements described in this section.</p> <ul style="list-style-type: none"> <li>Boundary: FIs shall set targets for their fossil fuel-related projects and companies as outlined in Table 2 and below that supersede the coverage requirements in Table 1. <ul style="list-style-type: none"> <li>Coal Company: Unless otherwise specified in Table 2, FIs shall define coal companies as those listed in the Global Coal Exit List (GCEL) AND/OR companies with 10% or more of revenues from the coal value chain.</li> <li>Coal Project: Unless otherwise specified in Table 2, FIs shall define coal projects as ring-fenced projects with 10% or more of their revenue generated in the coal value chain.</li> <li>Coal Value Chain: When using a revenue threshold, the FI must disclose how the projects and/or companies were determined to be in-scope of the coal value chain, by providing industry codes from an industry classification system such as the North American Industry Classification System (NAICS), Global Industry Classification Standard (GICS), Standard Industrial Classification (SIC) or Nomenclature of Economic Activities (NACE), and other relevant information for activities without a specific industry code. This must include at least exploration, extraction and the development or expansion of mines for all thermal coal grades as well as power plants (that use coal). The SBTi also recommends including all metallurgical coal grades and other segments of the value chain, such as mining services; any dedicated transport and logistics; processing; storage; trading; and any services dedicated to supporting the coal value chain (e.g., operations and maintenance; engineering, procurement and construction).</li> <li>Oil and Gas Company: Unless otherwise specified in Table 2, FIs shall define oil and gas companies as those listed in the Global Oil &amp; Gas Exit List (GOGEL) and all National Oil Companies (i.e., oil and gas companies fully or majority-owned by a national government) AND/OR companies with 10% or more of revenues from the oil and gas value chain.</li> <li>Oil and Gas Project: Unless otherwise specified in Table 2, FIs shall define oil and gas projects as ring-fenced projects with 10% or more of their revenue generated in the oil and gas value chain.</li> <li>Oil and Gas Value Chain: When using a revenue threshold, the FI must disclose how the projects and/or companies were determined to be in-scope of the oil and gas value chain, by providing industry codes from an industry classification system such as NAICS, GICS, SIC or NACE and other relevant information for activities without a specific industry code. This must include at least the exploration, extraction, and development or expansion of fields. The SBTi also recommends including other segments of the value chain, such as transportation and distribution infrastructure, terminals, storage, liquified natural gas, liquified petroleum gas, gas to liquids, refining, transportation of products, trading, marketing and retailing.</li> </ul> </li> <li>Disclose: FIs shall commit, via a publicly available policy published prior to submission of the FI's science-based target, to publicly disclose information at a portfolio level on an annual basis to provide a level of transparency that aids stakeholders' understanding of the extent of financial activities related to fossil fuel projects and companies. FIs shall disclose the following datapoints annually at a fixed point in time (e.g., the last day of the FI's fiscal year), beginning in the year of target submission.</li> </ul>			

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<ul style="list-style-type: none"> <li>Financial metric(s) (e.g., dollar amount of loans, investments and assets under management; debt and equity underwriting volume; insurance underwriting premiums) for all of the FI's Required Activities, Optional Activities, and Out-of-Scope Activities (per Table 1) related to projects and companies (as defined in Table 2) in the (i) coal sector separately and (ii) oil and gas sectors together or separately.</li> <li>Total absolute GHG emissions (scopes 1, 2 and 3 in aggregate or separately), i.e., all relevant GHGs (including methane), attributed to the FI's Required Activities and Optional Activities (per Table 1) related to projects and companies (as defined in Table 2) in the (i) coal sector separately and (ii) oil and gas sectors together or separately.</li> </ul> <p>FIs may provide the above data points in further granularity (e.g., by upstream, midstream and downstream segments of the value chain). The SBTi recommends that data points be measured on a time-weighted average basis and disclosed along with the calculation methodology used. FIs should also disclose methane emissions attributed to their financial activities in the fossil fuel sector as well as financing for the permanent decommissioning of fossil fuel production activities and capacity separately.</p> <ul style="list-style-type: none"> <li>Halt: FIs shall commit, via a publicly available policy published prior to submission of the FI's science-based target, to the immediate cessation (upon the publication of the policy) of all new financial activities related to the projects and companies below, with the exception of new financial activities dedicated to the permanent decommissioning of production activities and capacity. <ul style="list-style-type: none"> <li>Projects and companies (as defined in Table 2) involved in new coal mines, extensions/expansions of coal mines, or new unabated coal-fired power plants.</li> <li>New long-lead time upstream oil and gas projects and midstream infrastructure dedicated to new long-lead time upstream oil and gas projects. <ul style="list-style-type: none"> <li>For target validation purposes, five years (from the date of target submission) will be used as the threshold to define long-lead time.</li> </ul> </li> <li>Oil and gas companies (as defined in Table 2) involved in the above oil and gas activities. <ul style="list-style-type: none"> <li>Alternatively, new financial activities (as defined below for Halt), which the FI provides to companies of any type (including financing with known use of proceeds, underwriting of securities with known use of proceeds, insurance underwriting), that are dedicated to new long-lead time upstream oil and gas activities and midstream infrastructure dedicated to new long-lead time upstream oil and gas activities must be covered under the Halt target. Meanwhile, all other Required Activities, as well as Optional Activities (per Table 1) outside of AIWM (i.e., only discretionary mandates in AIWM are required under these criteria) that are related to oil and gas companies (as defined in Table 2 for Transition) must be covered under the Transition target below.</li> </ul> </li> <li>The applicability of abatement for the purpose of the halt of financial activities to new unabated coal-fired power plants is considered to be at least a 90% reduction of scope 1 and 2 emissions from the associated coal assets of the holding company or project. For carbon</li> </ul> </li> </ul>	

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<p>capture to be considered part of the 90%, it (i) must be utilized for mitigation products that have century-scale (or greater) lifetimes (i.e., geological carbon capture and storage) and (ii) must not support enhanced oil recovery or any other processes that enable continued fossil fuel extraction and production development.</p> <p>Specifically, FIs may not provide the following:</p> <ul style="list-style-type: none"> <li>○ For the above projects and companies that the FI isn't already involved with: <ul style="list-style-type: none"> <li>■ Any Required Activities, Optional Activities, or Out-of-Scope Activities (per Table 1), except for the AIWM asset class where only discretionary mandates may not be provided.</li> </ul> </li> <li>○ For projects and companies that the FI is already involved with: <ul style="list-style-type: none"> <li>■ Any new/additional Required Activities, Optional Activities, or Out-of-Scope Activities (per Table 1), except for the AIWM asset class where only discretionary mandates may not be provided.</li> </ul> </li> <li>● Transition: FIs shall establish the following near-term targets at the portfolio level: <ul style="list-style-type: none"> <li>○ Absolute targets: FIs shall set target(s) for reducing absolute GHG emissions attributed to all of their Required Activities, as well as Optional Activities (per Table 1) outside of AIWM (i.e., only discretionary mandates in AIWM are required under these criteria), that are related to projects and companies (as defined in Table 2) in the upstream segment of the oil and gas value chain. FIs may set one aggregated target or multiple targets (e.g., one each for upstream oil and upstream gas) as long as the aggregated amount of absolute emissions reductions is, at a minimum, consistent with the cross-sector pathway. The cross-sector absolute reduction method requires absolute emissions reductions at or above a fixed annual rate (currently defined as 4.2% linear annual reduction between the base year and target year plus an adjustment for base years later than 2020), with sufficient forward-looking ambition. The SBTi strongly recommends that FIs set targets that go beyond the minimum ambition required by the cross-sector pathway. FIs may communicate their absolute targets in financial exposure terms, but the SBTi will assess the target against the absolute emissions pathway described above. In addition, the SBTi recommends that FIs set separate target(s) to specifically reduce absolute methane emissions from their fossil fuel portfolios.</li> <li>○ FIs shall also set target(s) for reducing absolute GHG emissions attributed to their Required Activities, as well as Optional Activities (per Table 1) outside of AIWM (i.e., only discretionary mandates in AIWM are required under these criteria) that are related to coal projects and coal companies (as defined in Table 2, such that activities in the power generation sector that shall be covered separately by a Power Generation SDA target according to the requirements outlined in Table 1) in line with the phaseout time frame required further below, if the year of full phaseout is more than five years from the year of target submission.</li> <li>○ The SBTi theory of change holds that FIs are essential for providing capital and engaging companies to transition to a 1.5°C pathway. The SBTi also recognizes that the emissions impact of divestment from fossil fuel assets is not always clear or consistent, as real economy companies, policymakers and other stakeholders will play a vital role in determining fossil fuel demand. An FI using its</li> </ul> </li> </ul>	

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<p>influence and actively engaging companies to align with a 1.5°C transition is thus considered the “first-best” option to support climate stabilization and should be the basis of progress toward the target(s) set. The SBTi also highly encourages new financing dedicated to the decarbonization and permanent decommissioning of fossil fuel production and capacity, in order to enable the projects’ and companies’ transitions to become 1.5°C-aligned.</p> <ul style="list-style-type: none"> <li>○ Time Frame: Fossil Fuel Finance transition targets must cover a minimum of five years and a maximum of 10 years from the date the targets are submitted to the SBTi for an official validation. The same base year shall be used for all Fossil Fuel Finance transition targets, and the SBTi recommends choosing the most recent year as the base year. The SBTi encourages FIs to develop long-term targets in accordance with the SBTi Financial Institutions Net-Zero Standard upon its publication.</li> <li>○ Scope of Borrower and/or Investee Emissions: Targets shall cover projects and companies in the coal sector and upstream segment of the oil and gas value chain (as defined in Table 2 and above). The scope 1, 2 and 3 (including upstream and downstream) emissions attributed to the FIs’ Required Activities, as well as Optional Activities (per Table 1) outside of AIWM (i.e., only discretionary mandates in AIWM are required under these criteria), from these projects and companies shall be covered by the targets. Coverage of all relevant GHGs, including methane, is required.</li> <li>● Phaseout: FIs shall commit, via a publicly available policy published prior to the submission of their science-based target, to phasing out their Required Activities, Optional Activities outside of AIWM and Out-of-Scope Activities (per Table 1) outside of AIWM (i.e., only discretionary mandates in AIWM are required under these criteria) that are related to coal projects and coal companies (as defined in Table 2) in line with a full phaseout by the end of 2030 for projects and companies operating in OECD (Organization for Economic Co-operation and Development) countries and by the end of 2040 globally, with the exception of new financial activities dedicated to the permanent decommissioning of production activities and capacity. FIs should encourage the coal projects and companies they support to adopt managed phaseout plans well in advance of phaseout, with facility-by-facility closure dates that include just transition and re-training plans for workers.</li> </ul>			
17.4.1 FFF target setting boundary	Sector-Specific	FIs may choose to set Fossil Fuel Finance (FFF) targets for the fossil fuel sector.	Disclosure of all FI asset classes and chosen target-setting method(s) in the FI submission form.
17.4.2 FFF target setting boundary	Sector-Specific	FIs must define fossil fuel projects and companies in line with Table 2 and the criteria, which supersede the coverage requirements in Table 1. For example, FFF Targets must cover a bank’s discretionary mandates even if the bank does not set other targets on its asset management activities.	Disclosure of how coal projects, coal companies, coal value chain, oil and gas projects, oil and gas companies and oil and gas value chain are defined in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
17.4.3 FFF disclosure	Sector-Specific	FIs must publicly publish a policy prior to target submission to publicly disclose the datapoints listed in the Disclose criterion on an annual basis.	Provision of a link to the publicly available policy in the FI submission form.
17.4.4 FFF halt	Sector-Specific	<p>FIs must publicly publish a policy prior to target submission to immediately stop providing new financial activities to the projects and companies listed in the Halt criterion.</p> <p>For example, if an FI already holds 30 shares in a coal company with expansion plans, then the FI may continue to hold the 30 shares but may not buy any more shares in that coal company, and if the FI sells 10 of the 30 shares at a later point, then thereafter the FI may continue to hold 20 shares but may not add to its 20 remaining shares. As another example, if an FI has already provided a \$60 loan to a coal company with expansion plans, then the FI may not provide any new loans to that coal company or extend/renew the \$60 loan past the original maturity date.</p> <p>If using the option to cover new financial activities provided to companies that are dedicated to new long-lead time upstream oil and gas activities and midstream infrastructure dedicated to new long-lead time upstream oil and gas activities, then general purpose financing to oil and gas companies must be covered in the FI's Halt or Transition targets.</p>	Provision of a link to the publicly available policy in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
17.4.5 Assessment of FFF transition ambition	Target Setting	<p>FIs must set target(s) to reduce absolute GHG emissions attributed to the activities listed in the Transition criterion that are related to upstream oil and gas projects and companies, such that the aggregated amount of absolute emissions reductions targeted meets or exceeds the minimum required by the SBTi cross-sector pathway.</p> <p>For base years after 2020, the absolute emissions reduction meets the minimum reduction value over the target period as set out below:</p> <p>Minimum value for 1.5°C absolute reduction target = 4.2% x (Target year - 2020)</p> <p>For base years before 2020, the absolute emissions reduction meets the minimum reduction value over the target period as set out below:</p> <p>Minimum value for 1.5°C absolute reduction target = 4.2% x (Target year - base year)</p>	Disclosure of FFF transition target(s) in the FI submission form, and provision of SBTi target-setting tool used for target setting and/or the FI's own calculations.
17.4.6 Assessment of FFF transition ambition	Target Setting	<p>If the target year of the FFF phaseout target is more than five years from the year of target submission, FIs must set target(s) to reduce absolute GHG emissions attributed to the activities listed in the Transition criterion that are related to coal projects and companies, such that the aggregated amount of absolute emissions reductions targeted meets or exceeds the minimum required by the following formula:</p> <p><math display="block">[(100\%) / (2040 - \text{base year})] \times (\text{target year} - \text{base year})</math></p>	Disclosure of FFF transition and phaseout targets, as well as base year(s) and target year(s) in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		For example, an FI submitting targets in 2024 with a 2028 coal phaseout would not need to set a Transition target while an FI submitting targets in 2024 with a 2022 base year and 2040 phaseout year would need to reduce its coal-related GHG emissions by 5.56% per year $[(100\%) / (2040 - 2022)]$ and reach at least a 44.5% $[(2030 - 2022) \times 5.56\%]$ reduction by 2030 (for projects and companies operating in OECD countries).	
17.4.7 FFF transition target year	Target Setting	<p>The target year of FFF transition targets must be at least five years from the date of submission and at maximum 10 years from the date of submission.</p> <p>For example, for targets submitted for an official validation in the first half of 2024, the valid target years are 2028-2033 inclusive. For targets submitted in the second half of 2024, the valid target years are 2029-2034 inclusive.</p>	Disclosure of FFF transition target(s), as well as base year(s) and target year(s) in the FI submission form.
17.4.8 FFF transition target base year	Target Setting	All FFF transition targets must use the same base year.	Disclosure of FFF transition target(s), as well as base year(s) and target year(s) in the FI submission form.
17.4.9 FFF transition target time frame	Target Setting	<p>The SBTi cannot approve targets that have already been achieved.</p> <p>If the base year is more than two years from the date of submission, FIs must provide a most recent year KPI from one or two years prior to the date of submission. This is used to assess that the target has not been met, and to increase ambition if necessary to maintain sufficient target ambition.</p>	Disclosure of FFF transition target(s) in the FI submission form along with most recent year data.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
17.4.10 FFF transition coverage of financed emissions	Sector-Specific	FFF transition targets must cover the scope 1 + 2 + 3 emissions from all relevant GHGs attributed to the activities listed in the Transition criterion that are related to projects and companies in the coal sector and upstream segment of the oil and gas value chain (as defined in Table 2).	Disclosure of FFF transition targets and financed emissions in the FI submission form.
17.4.11 FFF phaseout	Sector-Specific	<p>FIs must publicly publish a policy prior to target submission to phaseout the activities listed in the Phaseout criterion that are related to coal projects and coal companies.</p> <p>The target time frame must be in line with a full phaseout of coal projects (directly or via companies) operating in OECD countries by the end of 2030, and a full phaseout of coal projects (directly or via companies) operating in non-OECD countries by the end of 2040.</p>	Provision of a link to the publicly available policy in the FI submission form.

**FI-C18 - Disclosure of Scope 3 Portfolio Targets – Headline Target:** Separate from the calculation of an FI's Portfolio Target Boundary to confirm that minimum coverage requirements have been met per FI-C15, FIs shall disclose, at the time of target announcement and along with approved targets, the percentage of their total investment and lending activities covered by scope 3 portfolio targets on the SBTi website, in a metric representative of the magnitude of FIs' main business activities, which may involve any combination of lending, own investments and asset management. Examples include total balance sheet assets, total investments, total lending book and total assets under management, as relevant. FIs must also disclose a breakdown of required, optional and out-of-scope activities as outlined in the headline target language template in Table 3. These disclosure requirements are intended to enhance the transparency and comparability of portfolio targets.

FIs will use the formula below to calculate the percentage of activities covered by targets:  

$$\% \text{ coverage} = \text{All activities covered by targets} / \text{All required, optional and out-of-scope asset classes}$$

Out-of-scope asset classes include those listed as such in Table 1 and other tangible assets that are held, owned, controlled or managed by the FI, such as cash, deposits at central banks, receivables, assets held for sale and other financial instruments. Fixed assets (i.e., property for own use or to lease out that are covered by scope 1 and 2 or scope 3, categories 1–14 targets; plant and equipment) unless related to the fossil fuel sector, as well

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
as leased assets, prepaid expenses, accrued income and other intangible assets (e.g., goodwill, current and deferred tax assets) may be excluded from the denominator. For example, while assets administered under advisory and/or execution-only mandates are optional or out of scope for asset managers, they will still need to be included in the denominator even if they are not covered by targets.			
18.1 Assessment of portfolio coverage by targets	Target Setting	<p>FIs must publish/disclose a headline target indicating the percentage of an FI's portfolio that is covered by targets based on a selected metric, as well as the percent of required, optional and out-of-scope activities.</p> <p>FIs will use the formula below to calculate the percentage of activities covered by targets:  <math>\% \text{ coverage} = \text{All activities covered by targets} / \text{All required, optional and out-of-scope asset classes}</math></p> <p>The following template must be used:</p> <p><i>"[FI name]'s portfolio targets cover [XX]% of its total investment and lending by [unit] as of [base year].<sup>1</sup> As of [("that year") or (year)], required activities made up [XX]% of [FI name]'s total investment and lending by [unit], while optional activities made up [XX]% and out-of-scope activities made up [XX]%"</i></p> <p>The "unit" selected should be financed emissions (if quantified), or otherwise a relevant financial asset metric. If FIs use financed emissions, they will also need to provide the above template in terms of a relevant financial activity metric for comparability purposes across all FIs. For example, asset managers should use assets under management and private equity firms should use invested capital (including cash) while other FIs can use total assets. For FIs that have activities that span across</p>	<p>Disclosure of target wording in the FI submission form.</p> <p>Banks with asset management businesses must provide the AUM balance of asset management activities.</p>

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<p>lending, investments and/or asset management, they may add an additional breakdown of percentage coverage of their loan, investment or asset management portfolio individually.</p> <p>Separately, banks must also include the following footnote for the headline target using the formula: Third-party asset management / Total investment, lending and asset management activities</p> <p><i>“These targets and coverage % [do not] include third-party asset management activities. Third-party asset management activities made up X% of total investment, lending and asset management activities by [metric (e.g., loan value and assets under management)].”</i></p>	
18.2 Assessment of portfolio coverage by targets	Target Setting	<p>As a first step, the PTB table must reconcile with the selected metric in the FI’s financial statement. Then, in order to calculate the percentage of required, optional, and out-of-scope activities, the value of the following items, which are not considered investment and lending, can be subtracted from the total in the PTB table in the FI submission form:</p> <ul style="list-style-type: none"> <li>• Premises and equipment.</li> <li>• Properties for own use or leased but not covered with portfolio targets.</li> <li>• Intangible assets.</li> <li>• Net defined benefit liability/asset (pension/retirement plan for employees).</li> <li>• Current tax assets.</li> <li>• Deferred tax assets.</li> </ul>	Disclosure of all FI asset classes and chosen target-setting method(s) in the FI submission form. FIs must provide an explanation in the FI submission form for any assets (such as those listed to the left) subtracted from the total value of the FI’s portfolio.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<ul style="list-style-type: none"> <li>• Current income tax assets.</li> <li>• Fixed assets accounts.</li> <li>• Right of use assets.</li> <li>• Leased assets (that fall under scope 3 categories 1-14).</li> <li>• Prepaid expenses.</li> <li>• Accrued income (income received in advance).</li> <li>• Advance payments.</li> <li>• Non-operational assets.</li> </ul> <p>This sub-total shall be used as the denominator for the percentage calculation.</p> <p>The following are not to be removed, but labeled as out of scope:</p> <ul style="list-style-type: none"> <li>• Import–export negotiations (as a type of short-term loans).</li> <li>• Receivables.</li> <li>• Reinsurance contract assets.</li> <li>• Assets held for sale.</li> <li>• FVTPL, FVTOCI where the underlying are out of scope.</li> </ul>	
<b>FI-C19 - Implementation Reporting:</b> At the time of target submission, the FI shall submit a brief summary of how it intends to meet its scope 3 portfolio targets in conformity with the template provided in the SBTi target submission form for FIs. This disclosure is intended to create transparency. The summary shall focus on future actions rather than past achievements. The content of the summary will not be used as a basis for validation of targets. At the time of target announcement, the summary shall be made public.			
19.1 Disclosure of target implementation strategy	Measurement, Reporting and Verification	The summary of action must explain how the FI intends to meet its scope 3 portfolio targets, including planned actions and strategies. The following template must be followed:	Provision of a summary of action in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<p>[FI name] will implement the following strategy and actions to achieve its targets: &lt;The strategy description must include actions that will at minimum be taken on the FI's top 3 category 15 targets by financed emissions or value.&gt;</p> <ul style="list-style-type: none"> <li>• The summary must be expressed in the third person, and only reference targets submitted for validation.</li> <li>• The summary must be less than a page (using font Arial (font size 11), and single spacing).</li> <li>• The summary must follow the SBTi Communication Guidelines.</li> <li>• The FI may include a reference to its climate/sustainability report, TCFD or annual report.</li> <li>• There must be no references to other entities in the FI's summary (e.g., NZBA, GFANZ, AOA, etc.) or targets set with other initiatives.</li> <li>• No reference to previous achievements may be included in the planned actions and strategy.</li> </ul>	
<p><b>FI-C20 - Tracking and Reporting Target Progress:</b> After target approval, the SBTi requires annual disclosure of scope 1 and 2 GHG emissions, disclosure of progress against all approved targets in the relevant metric, and disclosure of actions or strategies undertaken during the year to meet scope 3 portfolio targets. If the FI submits optional targets on scope 3, categories 1–14, as described in FI-R2, and these are approved by the SBTi, the FI shall disclose progress toward them as well. FIs should also annually disclose a full GHG emissions inventory for their portfolios, covering all activities for which a GHG accounting method is available at the time of target submission (i.e., all Required Activities and Optional Activities per Table 1).</p>			
20.1 Disclosure of inventory and target progress	Measurement, Reporting and Verification	After target approval, FIs must annually disclose scope 1 and 2 GHG emissions, progress on all approved targets, any financed emissions for SDA targets if set by the FI and actions taken during the year to meet scope 3 portfolio targets. If optional targets on scope 3 categories	Indication in the FI submission form where and how disclosures will be reported annually.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<p>1-14 as described in FI-R2 are submitted and approved by the SBTi, their progress must be included in annual disclosures of progress as well.</p> <p>FIs must select metrics that can be publicly available and reported, i.e., not confidential.</p>	
<b>FI-C21 - Mandatory Target Recalculation:</b> To ensure consistency with most recent climate science and best practices, FIs must review targets, and, if necessary, recalculate and submit them for revalidation within five years from the date of target approval. FIs with an approved target that requires recalculation must follow the most recently applicable criteria at the time of resubmission.			
21.1 Confirmation of five-year cycle	Measurement, Reporting and Verification	FIs must state that they will review, and if necessary, recalculate and revalidate their targets, at a minimum, every five years.	Confirmation in the FI submission form that the FI will revalidate its targets at least every five years.
21.2 SBTi criteria version for recalculation	Measurement, Reporting and Verification	FIs with an approved target(s) that require recalculation must follow the most recent applicable criteria at the time of target resubmission.	Confirmation in the FI submission form indicating the FI Criteria being used to set targets (e.g., V1.1, V2).
<b>FI-C22 - Target Validity:</b> The FI and SBTi must agree upon target language before the SBTi can validate the target submission. FIs with approved targets must publish their target publicly on the SBTi website within six months of the approval date. Targets unannounced after six months must go through the approval process again unless a different publication time frame has been agreed upon in writing with the SBTi. FIs must use the same target language in their own communications as on the SBTi website but are welcome to add additional details in their own communications. Disclaimers in the target language published on the SBTi website may include links to only the FI's website or its own publications.			
22.1 Publication of approved targets	Target Setting	FIs with approved targets must announce their target publicly on the SBTi website within six months of the approval date.	Written confirmation that targets will be published within six months of the approval date.
22.2 Removal of approved targets	Target Setting	The SBTi reserves the right to withdraw a target approval decision if the FI provided incorrect information during the target validation process that results in any of the criteria existing during the assessment not being met, or if requirements following the approval of the target are not	FIs must provide transparent and accurate data, targets and information in the FI submission form and supplemental documentation.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<p>respected (i.e., target progress reporting and recalculations).</p> <p>If the FI identifies significant errors, it must contact the SBTi and resubmit its targets for approval.</p>	
22.3 Target wording	Target Setting	<p>FIs must follow the target language templates included in the FINT Criteria Table 2 with the purpose of increasing transparency, consistency and comparability among targets.</p> <p>The SBTi reserves the right to require target language not included in the FINT Criteria Table 2. The template list in the FINT Criteria is not exhaustive, and therefore changes may be made to target language during the validation.</p> <p>FIs must follow guidelines and templates for target wording; the SBTi reserves the right to not approve targets that deviate from this guidance. Target language disclaimers must only include links to the FI's website or own publication.</p>	Disclosure of target language in the FI submission form.

Table 6.2 Financial Institutions Near-Term Criteria V1.1 Assessment Table

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
FI C1 - Scopes: Financial institutions (FIs) must set a target(s) that covers institution-wide scope 1 and scope 2 emissions, as defined by the GHG Protocol Corporate Standard, and scope 3 investment and lending activities as per FI C15 and FI C16. FIs may set targets for remaining scope 3 emissions categories as per FI R9.			
1.1 Conformance with following criteria	Target Setting	<p>FIs must review all FI submission form questions, criteria, FI Guidance, Communications Guidance, and any other relevant SBTi documents before submitting targets to the SBTi.</p> <p>Targets must be set over institution-wide scope 1 and 2 emissions, as defined by the GHG Protocol Corporate Standard, and scope 3 investment and lending activities as per criteria FI C15 and FI C16.</p>	Written confirmation in the FI submission form. Targets must be set over scope 1 and 2, and scope 3 category 15 (investing and lending).
FI C2 - Significance Thresholds: Financial institutions may exclude up to 5 percent of scope 1 and scope 2 emissions combined in the boundary of the inventory and target.			
2.1 Scope 1 and 2 exclusion threshold	GHG Accounting	Total exclusions from the FI's scope 1 and 2 inventory and target boundary combined must not exceed 5% of the total scope 1 and 2 emissions calculated.	Provision of the quantitative list and justification of any exclusions from the scope 1 and 2 inventory in tCO <sub>2</sub> e in the FI submission form. Estimate the emissions in tCO <sub>2</sub> e excluded for each scope.
2.2 Scope 1 and 2 target setting	Target Setting	<p>FIs must include in the FI submission form target(s) covering scope 1 and 2, and total scope 1 and 2 emissions reported in the GHG inventory as per the GHG Protocol Corporate Standard.</p> <p>Where scope 1 or 2 emissions are less than 5% of total combined scope 1 and 2 emissions, FIs may set their SBT solely on the scope (either scope 1 or scope 2) that covers more than 95% of the total scope 1 and 2 emissions.</p>	<p>Inclusion of scope 1 and 2 target(s) in the FI submission form.</p> <p>If either scope 1 or scope 2 is less than 5% and therefore the FI chooses to submit targets for one scope, an explanation must be provided in the FI submission form.</p>

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		FIs must continue to report emissions on both scopes and adjust their targets as needed, in accordance with the GHG Protocol's principle of completeness and as per FI C21 - Mandatory target recalculation.	
FI C3 - Greenhouse Gasses: Scope 1 and 2 targets must cover all relevant GHGs as required per the GHG Protocol Corporate Standard. If optional targets on scope 3, categories 1-14 are set, they shall also cover all relevant GHGs. Coverage of all relevant GHGs are recommended, where possible, for FIs' scope 3 portfolio targets. If financial institutions are unable to cover all GHGs for scope 3 portfolio targets, they shall cover CO2 emissions at a minimum.			
3.1 Inclusion of greenhouse gasses	GHG Accounting	As indicated in the GHG Protocol Corporate Standard (Required Greenhouse Gasses in Inventories, Accounting and Reporting Standard Amendment (February, 2013) to include NF3), the GHG inventory covers all relevant emissions of the seven GHGs or classes of GHGs covered by the UNFCCC/Kyoto Protocol.	Written confirmation in Question 2.1 of the FI submission form.
3.2 Disclosure of exclusions	GHG Accounting	FIs must justify and include any exclusions in the FI submission form. Please note being unable to measure a gas is not a valid reason for exclusion. Exclusions must be calculated based on the entire gross inventory and insignificant categories still need to be accounted for in the inventory in tCO2e.	Written confirmation any GHG exclusion along with other exclusions do not amount to over 5% in the Table 4 and Table 5 of the FI submission form. If a gas is deemed not relevant because it isn't used in a company's operations, an explanation must be provided with further contextual information in Exclusions Section of the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<p>FI C4 - Bioenergy Accounting: Direct emissions from the combustion of biomass and biofuels for Institution-wide operational use, as well as GHG removals associated with bioenergy feedstock, must be included alongside the financial Institution's inventory and must be included in the target boundary when setting a science-based target and when reporting progress against that target. If biogenic emissions from biomass and biofuels are considered climate neutral, the financial institution must provide justification of the underlying assumptions. Financial institutions must report emissions from N2O and CH4 from bioenergy use under scope 1, 2, or 3, as required by the GHG Protocol, and must apply the same requirements on inventory inclusion and target boundary as for biogenic carbon.</p>			
4.1 Disclosure of bioenergy and LUC emissions	Corporate Criteria	For reporting on bioenergy and land-use change (LUC) emissions, refer to SBTi near-term Criterion 10 of the Corporate Criteria and the associated Criteria Assessment Indicators.	Demonstration of objective evidence needed for corporate SBTi near-term Criterion 10 in Section 2.9, 2.12 and 2.13 of the FI submission form.
<p>FI C5 - Subsidiaries: It is recommended that FIs submit targets only at the parent- or group-level, not the subsidiary level. Parent companies must include the emissions of all subsidiaries in their target submission, in accordance with boundary criteria above. In cases where both parent companies and subsidiaries submit targets, the parent company's targets must also include the emissions of the subsidiary if the subsidiary falls within the parent company's emissions boundary, given the chosen inventory consolidation approach.</p>			
5.1 Disclosure of organizational boundary	GHG Accounting	<p>FIs submitting targets must include all GHG emissions and assets from its own operations and the operations of its subsidiaries that fall within its organizational boundary.</p> <p>When a subsidiary submits targets, it is prohibited to:</p> <ul style="list-style-type: none"> <li>• set targets or include GHG emissions for its parent company, or...</li> <li>• set targets or include GHG emissions for subsidiaries operated by the parent company outside its own organizational boundary.</li> </ul> <p>Targets must only be set on emissions and assets within the organizational boundary of the entity submitting targets.</p>	A description of the FI's organizational boundary must be provided in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
5.2 Disclosure of organizational boundary	GHG Accounting	This criterion applies only to subsidiaries. Brands, licensees, and/or specific regions or business divisions (with the exception of banks' asset management divisions) of a FI will not be accepted as separate targets unless they fall outside of a parent company's chosen consolidation approach.	Disclosure of the organizational boundary and a list of the FI's subsidiaries according to the consolidation approach must be provided in the FI submission form.
5.3 Disclosure of organizational boundary	GHG Accounting	<p>List all subsidiaries in the "Subsidiaries" table in the FI submission form, and indicate the percent of GHG emissions from scope 1, 2, and 3 from each subsidiary. 100% of emissions must be covered for each subsidiary.</p> <p>If some subsidiaries are not consolidated in the FI's financial statement, the FI needs to indicate this and provide an explanation in the "Subsidiaries" table in the FI submission form.</p>	Inclusion of all subsidiaries' GHG emissions in the reporting entity's GHG inventory.
5.4 Disclosure of financial institution type	FI Type	<p>FIs must disclose their financial institution type based on what is disclosed in reports and on its website.</p> <p>FI types are the following: Banks, Asset Managers, Asset Owners (e.g. pension funds, closed-end funds, insurance companies) , Mortgage Real Estate Investment Trusts (REITs), Private Equity Firm or "Other:_____".</p>	<p>Indication of the FI type in the FI submission form.</p> <p>If "Other:_____" is selected, FIs must describe the FI type and an explanation as to why it does not fall under the other available classifications.</p>
5.5 Disclosure of parent company as a bank	FI Type	A parent company must only be defined as a bank and not a "financial holding" if it was originally created or commonly known as a bank. This also applies to banks that have expanded to other financial activities over the years (e.g., insurance, asset management, pension funds, etc).	The bank must indicate its FI type in the FI submission form. Documentation and/or public facing reference showing the FI as a bank must be linked to the FI submission form and/or provided as additional documentation.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
5.6 Disclosure of organizational boundary	GHG Accounting	<p>Banks may include their asset management divisions in their scope 1, 2, and 3 target boundaries. If a bank excludes its asset management division, then the following footnote must be included in the target language:</p> <p>“These targets and coverage percentage do not include third-party asset management activities. Third-party asset management activities made up X% of total investment, lending, and asset management activities by [metric].”</p>	The bank must disclose whether it is including its asset management division in the FI submission form.
FI C6 - Base and Target Years: Targets must cover a minimum of 5 years and a maximum of 15 years from the date the target is submitted to the SBTi for an official validation.			
6.1 Scope 1 and 2 Target timeframe	Target Setting	<p>If the target is submitted for validation in the first half of the year (i.e., by the end of June), the timeframe includes the year of submission. If submitted in the second half of the year, the timeframe begins from the start of the following year.</p> <p>For example, for targets submitted for an official validation in the first half of 2024, the valid target years are 2028-2038 inclusive. For targets submitted in the second half of 2024, the valid target years are between 2029 and 2039 inclusive.</p>	Disclosure of base year(s) and target year(s) in the FI submission form.
6.2 COVID-19 impacts on base year	GHG Accounting	FIs may use a base year of 2018 or 2019 if the later years are impacted by COVID-19. If 2018 or 2019 is chosen as the base year, FIs must submit a most recent year inventory for scope 1, 2 and 3 (maximum 2 years from the date of submission) to ensure the target meets forward looking ambition.	Disclosure of base year(s) and target year(s) in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
FI C7 - Progress to Date: Targets that have already been achieved by the date they are submitted to the SBTi are not acceptable. The SBTi uses the year the target is submitted to the initiative (or the most recent completed GHG inventory) to assess forward-looking ambition. The most recent completed GHG inventory must not be earlier than two years prior to the year of submission.			
7.1 Target timeframe	GHG Accounting	If the base year is more than two years from the date of submission, FIs must provide a most recent year inventory for scope 1, 2, and 3 one to two years prior to the date of submission. This is used to assess forward looking ambition.	Provision of a most recent year GHG inventory for scope 1, 2, and optional scope 3 categories 1-14 in the FI submission form.
FI C8 - Level of Ambition: At a minimum, scope 1 and scope 2 targets will be consistent with the level of decarbonization required to keep global temperature increase to well-below 2°C compared to preindustrial temperatures, though financial institutions are encouraged to pursue greater efforts toward a 1.5°C trajectory. Both the target time frame ambition (base year to target year) and the forward-looking ambition (most recent year to target year) must meet this ambition criteria.			
8.1 Assessment of target ambition	Target Setting	At a minimum, scope 1 and 2 targets must be consistent with the level of decarbonization required to keep global temperature increase to well-below 2°C .	Disclosure of target ambition(s) in the FI submission form in accordance with SBTi tools and criteria.
FI C9 - Absolute vs. Intensity: Intensity targets for scope 1 and scope 2 emissions are only eligible when they lead to absolute emissions reduction targets in line with climate scenarios for keeping global warming to well-below 2°C or when they are modeled using an approved sector pathway. Absolute reductions must be at least as ambitious as the minimum of the range of emissions scenarios consistent with the well-below 2°C goal or aligned with the relevant sector reduction pathway within the Sectoral Decarbonization Approach.			
9.1 Assessment of absolute ambition	Target Setting	<p>For base years after 2020, the absolute emissions reduction meets the minimum reduction value over the target period as set out below:</p> <p>Minimum value for well-below 2°C absolute reduction target = 2.5% x (Target year - 2020)</p> <p>Minimum value for 1.5C for absolute reduction target = 4.2% x (Target year - 2020)</p>	Submission of the SBTi target setting tool and/or conformance with the formula in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
9.2 Assessment of absolute ambition	Target Setting	<p>For base years before 2020, the absolute emissions reduction meets the minimum reduction value over the target period as set out below:</p> <p>Minimum value for well-below 2°C absolute reduction target = 2.5% x (Target year - base year)</p> <p>Minimum value for 1.5C absolute reduction target = 4.2% x (Target year - base year)</p>	Submission of the SBTi target setting tool and/or conformance with the formula in the FI submission form.
9.3 Assessment of intensity ambition	Target Setting	If FIs want to use an intensity target for scope 1 and 2, the SDA pathway must be representative of FI activities and the ambition between the base year and target year must be aligned with the minimum ambition threshold of the relevant SDA pathway.	Provision of target setting methods and justification of SDA applicability in the FI submission form and submission of the SBTi SDA target setting tool used to model targets in the FI's submission files.
9.4 Assessment of physical intensity ambition	Target Setting	<p>For any financial institutions wanting to set intensity targets for scope 1 and 2, the following target wording must be used:</p> <p>"[FI name] commits to reduce absolute scope 1 and 2 GHG emissions [percent reduction]% by [target year] from a [base year] base year, equivalent to a(n) [percent reduction]% reduction per [unit]."</p> <p>The absolute reduction must also be provided for scope 1 and 2 so that it is clear that the targets being set are in line with the requirements to meet the minimum ambition of well-below 2C for absolute targets (minimum 2.5% linear annual reduction).</p>	Target setting methods and indicators must be provided in the FI submission form and submitted alongside the methodology and calculations used to model targets the physical intensity equivalency.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<p>For FIs that would like to include a physical intensity target for scope 1 and 2, supplemental information on how the physical intensity equivalency was calculated to meet the absolute reduction requirements must be provided.</p> <p>If the FI is unable to prove objective evidence that the physical intensity target meets and aligns with the absolute target for scope 1 and 2, the SBTi will not approve a physical intensity equivalency for scope 1 and 2.</p>	
<b>FI C10 - Method Validity:</b> Targets shall be modeled using the latest version of methods and tools approved by the SBTi. Targets modeled using previous versions of the tools or methods can only be submitted to the SBTi for an official validation within six months of the publication of the revised method or the publication of relevant sector-specific tools.			
10.1 Provision of SBT tools	Target Setting	FIs must list the target setting method and version of the SBTi target setting tool that was used to model each target.	FIs must submit targets to the SBTi that are modeled using the official near-term and long-term target setting tools published on the SBTi website. Any tool used must be submitted in the format of an excel file and included in the reporting company's submission files.
<b>FI C11 - Offsets:</b> The use of offsets is not counted as emissions reduction toward the progress of financial institutions' science-based targets. The SBTi requires that financial institutions set targets based on emission reductions through direct action within their own operations or their investment and lending portfolios. Offsets are only considered to be an option for financial institutions seeking to support additional emission reductions beyond their science-based targets.			
11.1 Use of Carbon Credits	GHG Accounting	Carbon credits do not count toward the achievement of targets, and FIs must select a target ambition that is based on the reductions which can be achieved through direct mitigation levers. If FIs choose to purchase carbon credits, these credits may be used for Beyond Value Chain Mitigation (BVCM), or for neutralization of residual emissions.	Written confirmation that FIs will only discuss use of carbon credits in the context of either BVCM or neutralization when describing their overall mitigation strategy in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
11.2 Carbon credits for target progress	Target Setting	Reductions that result from the purchase of carbon credits must be reported outside of the main GHG inventory and tracked separately from validated targets.	Written confirmation in the FI submission form that carbon credits (e.g. offsets) will not be counted toward target progress.
FI C12 - Avoided Emissions: Avoided emissions fall under a separate accounting system from corporate and financial institutions' inventories and do not count toward science-based targets.			
12.1 Accounting and tracking of avoided emissions separately from GHG inventory and targets	GHG Accounting	FIs must not report avoided emissions in their GHG inventory or count avoided emissions toward near-term target achievement. FIs wishing to track avoided emissions must account for these emissions under an entirely different accounting system.	Written confirmation in the FI submission form that avoided emissions are not included in the GHG inventory calculations or covered by any proposed targets.
FI C13 - Approaches: Financial Institutions shall disclose whether they are using a location- or market-based approach per the GHG Protocol Scope 2 Guidance to calculate base year emissions and to track performance against a science-based target. Financial Institutions shall use a single, specified scope 2 accounting approach ("location-based" or "market-based") for setting and tracking progress toward their SBTs.			
13.1 Reporting of scope 2 emissions	GHG Accounting	A single scope 2 accounting approach must be selected for the purpose of target setting.	Selection of one scope 2 method within the FI submission form, and confirmation that the chosen method will be used consistently for tracking target progress.
FI C14 - Renewable Electricity Procurement: Targets to actively source renewable electricity at a rate that is consistent with well-below 2°C scenarios are an acceptable alternative to scope 2 emissions reduction targets. The SBTi has identified 80 percent renewable electricity procurement by 2025 and 100 percent by 2030 as thresholds (portion of renewable energy over total energy use) for this approach in line with the recommendations of RE100. Financial Institutions that already source electricity at or above these thresholds shall maintain or increase their use share of renewable electricity to qualify.			
14.1 Reporting of scope 2 emissions	Measurement, reporting and verification	FIs that set renewable electricity targets must select market-based accounting as the mechanism for setting and tracking progress towards their SBTs.	Market-based scope 2 is selected in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
14.2 Assessment of RE procurement	Target Setting	The share of renewable electricity in the base year and most recent year must be calculated using the definitions of renewable electricity in GHG Protocol Scope 2 Guidance.	Disclosure of the share of renewable electricity in base year and most recent year in the FI submission form.
14.3 Assessment of RE target ambition	Target Setting	<p>Targets that fall between 2025 and 2030 will be accepted if they meet the linear progression of these requirements:</p> <ul style="list-style-type: none"> <li>• 84% by 2026;</li> <li>• 88% by 2027;</li> <li>• 92% by 2028; or</li> <li>• 96% by 2029.</li> </ul> <p>FIs that are already actively sourcing renewable electricity at or above the minimum thresholds must commit to maintain or increase their use share of renewable electricity to qualify.</p>	The active sourcing of renewable electricity in the target year is at or above the minimum share thresholds and the target language also explicitly refers to 'active sourcing' of renewable electricity.
14.4 RE Target wording	Target Setting	<p>If FIs plans to meet 100% renewable electricity procurement before the target year for scope 2, a maintenance target for the period between the renewable electricity target year and the scope 2 target year must be used, as shown below:</p> <p><i>"FI A commits to increase active annual sourcing of renewable electricity from [XX]% in [base year] to [XX]% by [target year] and to continue active sourcing of 100% renewable electricity through [target year]"</i></p>	Provision of SBTi-approved renewable electricity target language in the FI submission form.
14.5 RE Target wording	Target Setting	<p>If the FI already procures 100% renewable electricity in the base year, then the following target wording template must be used:</p> <p><i>"FI A commits to continue active annual sourcing of 100% renewable electricity through [target year]."</i></p>	Provision of SBTi-approved renewable electricity target language in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		The target year must be the same as scope 1 and 2, or 2030 at the latest. Renewable electricity targets cannot be set with target years after 2030.	
14.6 Scope 1 and 2 target setting	Target Setting	<p>If the FI has zero scope 1 GHG emissions in the base year or in the most recent year, then it may set a maintenance target for scope 1 and a scope 2 target. The following language must be used:</p> <p><i>FI A commits to maintain zero absolute scope 1 GHG emissions through [target year].</i></p>	Provision of SBTi-approved scope 1 maintenance target language in the FI submission form.
14.7 Renewable electricity target language	Target Setting	Targets must be formulated to specifically address the active sourcing of renewable electricity according to the Scope 2 Quality Criteria in the GHG Protocol's Scope 2 Guidance.	Provision of SBTi-approved renewable electricity target language in the FI submission form.
<b>FI C15 - Requirement to Set Target(s) on Investment and Lending Activities:</b> All financial institutions shall set targets on their investment and lending activities as required by FI-C16, irrespective of the share of quantified scope 3 portfolio emissions as compared to the total scope 1 + 2 + 3 emissions of the financial institution. FIs may choose from the applicable methods for target setting, by asset class, as defined in the SBTi Financial Institution guidance Table 5.2.			
15.1 Category 15 target setting	Target Setting	<p>FIs must cover investment and lending activities as per Table 5.2 in the SBTi Financial Institution Guidance.</p> <p>All applicable assets must be disclosed in the FI submission form, regardless of the magnitude in the FI's portfolio. Furthermore, FIs must follow the approved target setting method outlined in the SBTi Financial Institution guidance Table 5.2, regardless of the magnitude of the asset class in the FI's portfolio.</p>	Provision of all FI asset classes in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
15.2 Category 15 target setting	Target Setting	<p>SBTi Financial Institution guidance Table 5.2 indicates which target setting methods are available for each asset class and the minimum boundary.</p> <p>Absolute contraction targets are not allowed for portfolio targets in category 15. Only SDA, portfolio coverage, and temperature rating targets are acceptable methods for portfolio targets.</p>	Provision of all FI asset classes and chosen target setting method in the FI submission form.
15.3 Category 15 target setting	Target Setting	<p>From the SBTi Financial Institution guidance, Table 5.2:</p> <ul style="list-style-type: none"> <li>• When only one method is listed for a specific asset class, it means that it is the only available method for the specific financial activity.</li> <li>• When multiple methods are listed, FIs may choose one or more of the methods available. Each specific loan or investment must only be covered by one target method.</li> </ul> <p>It is mandatory for Residential Mortgages, Electricity Generation Project Finance, and Corporate Loan: Electricity Generation to use the SDA.</p> <p>For other asset classes that are labeled as "required" or "optional", FIs may use an SDA (for sectors where the method is available), temperature rating method, or portfolio coverage to set targets.</p>	Provision of all FI asset classes and chosen target setting method in the FI submission form.
15.4 Category 15 target setting: grouped targets	Target Setting	<p>Some asset classes may be grouped under one single target, as long as the asset classes being grouped are allowed to use the same target setting method.</p> <p>Examples:</p>	Provision of all FI asset classes and chosen target setting method in the FI submission form. Supporting documents (e.g., SDA tool(s), portfolio coverage calculations, temperature rating underlying data

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<ul style="list-style-type: none"> <li>Listed equity, corporate bonds and loans, REITs, and private equity and debt may be grouped under one portfolio coverage target.</li> <li>Corporate loans and project finance for electricity generation may be grouped under one target using the power SDA pathway.</li> <li>Listed equity, corporate bonds and loans from the cement sector may be grouped under one SDA target using the cement pathway.</li> <li>Corporate loans from all sectors and fossil fuel sector may be grouped under one temperature rating target.</li> </ul>	inputs) for the target setting method must be provided.
15.5 Category 15 target setting: mutual funds	Target Setting	Mutual funds covering required activities in listed equity and bonds are required and therefore targets must be set.	Provision of all FI asset classes and chosen target setting method in the FI submission form.
FI C16 - Portfolio Target Boundary: Financial institutions shall set targets on all "Required Activities" in the Required Activities and Methods Table (SBTi Financial Institution Table 5.2) following the minimum boundary coverage requirement.			
16.1 Portfolio Target Boundary Table requirements	Target Setting	<p>FIs must set targets on required activities as per Table 5.2 in the Financial Institution Guidance.</p> <p>FIs must indicate the asset classes they hold in their portfolio; whether the asset class is mandatory, optional, or out of scope as defined in SBTi Financial Institution guidance, Table 5.2; which asset class the FI is covering with a target; and the percent of the asset class covered under the target in value terms.</p>	Provision of FI asset class information in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
16.2 Reconciliation of Portfolio Target Boundary Table	Category 15 Reporting	<p>To be able to assess compliance of the minimum boundary coverage, FIs must reconcile their SBTi Submission Form Portfolio Target Boundary Table with their public disclosure, including all required, optional, and out of scope assets. This may be done by reconciling using:</p> <ul style="list-style-type: none"> <li>• Consolidated Total Balance Sheet Assets for Bank's and Asset Owner's group-level submissions;</li> <li>• Unconsolidated Balance Sheet Total Assets or Balance Sheet Total Assets for subsidiary for other non-group level submissions for Banks and Asset Owners;</li> <li>• Assets Under Management, Total Holdings or Invested Capital for Asset Managers, Financial Holding Companies and Wealth Managers;</li> <li>• For private FIs, private/internal records may be accepted to reconcile Portfolio Target Boundary Table using total assets or AUM.</li> </ul> <p>This reconciliation ensures that the required coverage is fulfilled per each asset class. In the Portfolio Target Boundary Table in the "Value" column FIs must indicate the selected metric, the year, the currency and the unit (million, billion).</p> <p>Any discrepancies must be clearly described, and FIs may only have a maximum of 0.5% difference on the total balance if an explanation is provided.</p>	<p>Provision of documents to reconcile with either as supplemental documents, or a link to documents in the FI submission form. FIs must also indicate the page(s) and/or table(s) which aligns with the figures reported in the SBTi Submission Form Portfolio Target Boundary Table.</p> <p>If a <math>\leq 0.5\%</math> discrepancy exists, an explanation as to why must be included in the FI submission form. Discrepancies <math>&gt; 0.5\%</math> will not be accepted.</p>

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
16.3 Portfolio Target Boundary Table requirements	Target Setting	FIs must provide a description of each asset class and its underlying holdings; "other" is not a sufficient description.	Provision of FI asset class information in the FI submission form.
16.4 Disclosure of loans	Category Reporting 15	<p>FIs must disclose the nature of its outstanding loans in the base year:</p> <ul style="list-style-type: none"> <li>• FIs must break down loans by short- and long-term loans.</li> <li>• For long-term loans, these must be broken down further by public/listed companies, private companies, and SMEs.</li> </ul>	Provision of FI asset class information in the FI submission form.
16.5 Disclosure of loans: corporate loans	Category Reporting 15	<p>FIs must break down long-term corporate loans by electricity generation, fossil fuel companies, commercial real estate loans, and other sectors.</p> <p>For corporate loans on electricity generation, FIs must cover 100% of the portfolio. If FIs provided long-term loans to fossil fuel companies (look at the SBTi definition for fossil fuel companies), FIs must cover 95% of loans from this sector in terms of value.</p> <p>For corporate loans to commercial real estate, or direct investments in real estate or real estate assets, FIs must cover 67% by square meters, and indicate how much this corresponds to in value terms.</p> <p>FIs must cover 67% of corporate loans to other sectors in terms of value or financed emissions.</p>	Provision of FI asset class information in the FI submission form.
16.6 Assessment of target coverage	Target Setting	FIs must cover the minimum boundary for required asset classes.	Provision of FI asset class information in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		The minimum coverage for listed equity, corporate bonds, REITs, and real estate companies is 100%.	
16.7 Assessment of portfolio coverage	Sector-Specific	<p>If required assets make up less than 5% of the FI's portfolio by value, then the FI must select one of the following options:</p> <ol style="list-style-type: none"> <li>1. Cover optional asset classes so that 5% or more of the FI's portfolio is covered under targets.</li> <li>2. Set targets through the corporate validation route, using corporate guidance and criteria.</li> </ol>	If FIs cover optional asset classes in order to be able to go down the FI route, targets and asset class information must be provided in the FI submission form.
16.8 FI route applicability for corporates	Target Setting	<p>If a corporate has significant (5% or more) revenue from activities such as asset management/asset owners, retail and commercial banking activities, insurance companies (when functioning asset managers), and/or mortgage real estate investment trusts, corporates must follow the below steps:</p> <ol style="list-style-type: none"> <li>1. Review Table 5.2 in the FI Guidance, in order to determine whether relevant asset classes fall under "required", "optional" or "out of scope".</li> <li>2. If required assets make up 5% or more of the corporate's portfolio by value, then the corporate must proceed by submitting via the FI route and must contact the SBTi to confirm.</li> </ol>	If it is determined that a corporate is required to follow the FI route, the corporate must detail in the FI submission form all relevant activities which has resulted in it having to submit via the FI route.
16.9 Assessment of portfolio coverage	Target Setting	If an FI's portfolio consists of between 5% and 10% of required asset classes, and the FI also has optional asset classes not covered with targets, the FI must contact the SBTi at <a href="mailto:financialinstitutions@sciencebasedtargets.org">financialinstitutions@sciencebasedtargets.org</a> to discuss minimum coverage of its portfolio and asset classes in order for portfolio targets to be considered credible.	If it is necessary for an FI to contact SBTi regarding this issue, the FI must provide a portfolio of its asset classes following the format outlined in Table 5.2 in the FI Guidance. This information is necessary as it enables the SBTi to have full understanding of the percentage of the FI's portfolio covered with targets.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
16.10 Coverage of discretionary mandates	Target Setting	<p>For asset managers, FI C15 and FI C16 apply to funds managed under discretionary mandates.</p> <p>FIs that have third-party assets, on- or off-balance sheet, must cover their assets managed under discretionary mandates with targets on required asset classes. Though execution-only and advisory mandates are considered optional, they still must be included in the denominator for calculating total coverage.</p>	Provision of FI asset class information in the FI submission form.
<p><b>FI C17.1 - Sectoral Decarbonization Approach Targets:</b> Financial institutions' targets using the sectoral decarbonization approach (SDA) are considered acceptable when the following conditions are met:</p> <ul style="list-style-type: none"> <li>• <b>Boundary:</b> Financial institutions shall set SDA targets on their real estate and electricity generation-related activities as specified in the Required Activities and Methods Table (SBTi Financial Institution guidance Table 5.2). SDA targets may be set on other activities listed in Table 5.2, such as residential mortgages, corporate loans, listed and private equity and debt for sectors where methods are available.</li> <li>• <b>Ambition:</b> Portfolio SDA targets shall meet minimum ambition indicated by sector-specific methods for well-below 2°C pathways. Please see Section 5.4.1 in the Financial Institution Guidance for more information on the Sectoral Decarbonization Approach.</li> <li>• <b>Time frame:</b> Portfolio SDA targets shall cover a minimum of 5 years and a maximum of 15 years from the date the financial institution's target is submitted to the SBTi for an official validation.</li> <li>• <b>Scope of Borrower and/or Investee Targets:</b> Targets on scope 1 and 2 emissions are required for real estate and electricity generation related activities as defined by SDA methods (if relevant). For other Required Activities in the SBTi Financial Institution guidance Table 5-2, FIs shall set targets on emissions scopes as required by the relevant SBTi sector-specific guidance.</li> </ul>			
17.1.1 Assessment of SDA ambition	Sector-Specific	Portfolio SDA targets must meet the minimum ambition modeled using the SDA tools aligned with well-below 2°C pathways.	Disclosure of SDA targets in the FI submission form, and provision of SDA tool(s) used for target setting.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
17.1.2 SDA target timeline	Sector-Specific	<p>The SDA target year must be at least 5 years from the date of submission and at maximum 15 years from the date of submission.</p> <p>For example, for targets submitted for an official validation in the first half of 2024, the valid target years are 2028-2038 inclusive. For targets submitted in the second half of 2024, the valid target years are between 2029 and 2039 inclusive.</p>	Disclosure of SDA targets in the FI submission form, and provision of SDA tool(s) used for target setting.
17.1.3 Disclosure of financed emissions	Sector-Specific	<p>For real estate and electricity generation activities, FIs must account for their financed emissions of the investee company's scope 1 and 2 emissions.</p> <p>For companies in the fossil fuel or automotive sectors, FIs must estimate financed emissions for scope 1, 2 and 3.</p>	Disclosure of SDA targets in the FI submission form, and provision of SDA tool(s) used for target setting.
17.1.4 SDA Target setting	Target setting	<p>The SBTi cannot approve targets that have already been achieved.</p> <p>If the base year is more than 2 years from the date of submission, FIs must provide a most recent year KPI to assess that the target has not been met, and to increase ambition if necessary to maintain sufficient target ambition.</p>	Disclosure of all FI asset classes and chosen target setting method(s) in the FI submission form along with most recent year data.

FI C17.2 - SBT Portfolio Coverage Targets: Financial institutions' targets to drive the adoption of science-based emissions reduction targets by their borrowers and/or investees are considered acceptable when the following conditions are met:

- Boundary: Financial institutions shall set engagement targets on corporate instruments as specified in the SBTi Financial Institution guidance Required Activities and Methods Table (Table 5.2).
- Target Level of Ambition: Financial institutions shall commit to having a portion of their borrowers and/or investees set their own approved science-based targets such that the financial institution is on a linear path to 100 percent portfolio coverage by 2040 (using a weighting approach in the SBT Finance Tool). For example, a financial institution starting with 10 percent coverage in 2020 would need to increase coverage by 4.5 percent per year ( $90 / (2040 - 2020) = 4.5$ ) and reach at least 32.5 percent ( $10 + [5 \times 4.5] = 32.5$ ) coverage by 2025.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<ul style="list-style-type: none"> <li>Target Formulation: Financial institutions shall provide information in the disclosed target language on what percentage of the corporate equity and debt portfolio is covered by the target, using a weighting approach in the SBTi Finance Tool consistently throughout the target period.</li> <li>Target Time frame: Financial institutions' portfolio coverage targets shall be fulfilled within a maximum of five years from the date the FI's target is submitted to the SBTi for validation. Fulfillment of portfolio coverage targets mean that borrowers' and/or investees' SBTs have been approved by SBTi.</li> <li>Scope of Borrower and/or Investee Targets: Financial institutions' borrowers and/or investees shall follow the latest SBTi criteria for companies to set scope 1 and 2 targets, as well as scope 3 targets when their scope 3 emissions are more than 40 percent of total scope 1,2, and 3 emissions.</li> </ul>			
17.2.1 PC target setting	Target Setting	<p>FIs may choose portfolio coverage targets for asset classes where deemed acceptable in Table 5.2 of the FI Guidance.</p> <p>FIs may use Portfolio Coverage targets for:</p> <ul style="list-style-type: none"> <li>Short and Long-term corporate loans to private or listed FIs from any sector, including fossil fuel, except for electricity generation and corporate loans to commercial real estate assets.</li> <li>Short and Long-term corporate loans to SMEs from all sectors.</li> <li>Any listed equity investments: listed equity such as common and preferred stock of corporates and SMEs; and via funds, such as fund of funds with known and unknown underlying activities, ETFs, and mutual funds from all sectors.</li> <li>Private equity and debt: mezzanine capital, ordinary shares, preferred shares, shareholder loans, and private real estate companies.</li> <li>Investments in private and listed REITS, real estate companies, and real estate mutual funds.</li> <li>Corporate and SME bonds: via direct holdings or funds with known and unknown underlying</li> </ul>	Disclosure of all FI asset classes and chosen target setting method in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		activities; from listed and private companies; and from all sectors.	
17.2.2 Corporate loans for commercial real estate	Target Setting	FIs cannot use portfolio coverage targets for commercial real estate because the proceeds are used to finance direct assets. Direct assets (service or residential buildings) are not companies or FIs, and therefore cannot set validated science-based targets.	Disclosure of all FI asset classes and chosen target setting method in the FI submission form.
17.2.3 PC target setting	Target Setting	<p>FIs commit to engage with their borrowers/investees to set SBTi approved targets.</p> <p>Only targets approved and published by the SBTi count as progress towards an FIs portfolio coverage target. Committed FIs, or FIs with other targets not approved by the SBTi, do not count as progress towards an FIs portfolio coverage target.</p>	<p>Disclosure of all FI asset classes and chosen target setting method in the FI submission form.</p> <p>FIs must provide their calculation of the KPI in the FI submission form for review. Acceptable supporting documents to be included in the FI submission form include the following:</p> <ul style="list-style-type: none"> <li>• A screenshot of the results from the SBTi Finance Tool,</li> <li>• The spreadsheets for using the SBTi Finance Tool for portfolio coverage: and portfolio data,</li> <li>• A spreadsheet with the FI's own calculations</li> </ul>
17.2.4 PC target setting	Target Setting	<p>The target ambition must consider the percent of FIs with approved targets (KPI) in the base year using one of the approved weighting methods described in the FI Guidance:</p> <ul style="list-style-type: none"> <li>• Option 1: Weighted average temperature score (WATS);</li> <li>• Option 2: Total emissions weighted temperature score (TETS);</li> <li>• Option 3: Market owned emissions weighted temperature score (MOTS);</li> </ul>	<p>To validate the portfolio coverage calculation weightings, FIs must submit supporting documentation such as:</p> <ul style="list-style-type: none"> <li>• A screenshot of the results from the SBTi Finance Tool,</li> <li>• The spreadsheets for using the SBTi Finance Tool for portfolio coverage: and portfolio data,</li> <li>• A spreadsheet with the FI's own calculations</li> </ul>

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<ul style="list-style-type: none"> <li>Option 4: Enterprise owned emissions weighted temperature score (EOTS);</li> <li>Option 5: EV + Cash emissions weighted temperature score (ECOTS);</li> <li>Option 6: Total Assets emissions weighted temperature score (AOTS); and</li> <li>Option 7: Revenue owned emissions weighted temperature score (ROTS).</li> </ul>	
17.2.5 PC target setting	Target Setting	<p>FIs must use the formula provided in the FI Guidance for calculating minimum ambition in the target year.</p> <p>The target's minimum ambition is calculated using the formula:</p> $(\text{KPI in the base year}) + [(\text{Target year} - \text{base year}) * (100\% - \text{KPI in the base year}) / (2040 - \text{base year})]$	Disclosure of all FI asset classes and chosen target setting method in the FI submission form.
17.2.6 PC target setting	Target Setting	<p>The SBTi cannot approve targets that have already been achieved.</p> <p>If the base year is more than 2 years from the date of submission, FIs must provide a most recent year KPI to assess that the target has not been met, and to increase ambition if necessary to maintain sufficient target ambition.</p>	Disclosure of all FI asset classes and chosen target setting method in the FI submission form along with most recent year data.
17.2.7 PC target year	Target Setting	<p>The target year must be within 5 years from the date the target is submitted to the SBTi for validation.</p> <p>For example, for targets submitted for an official validation in the first half of 2024, the valid target years are up to 2028 inclusive. For targets submitted in the second half of 2024, the valid target years are up to 2029 inclusive.</p>	Provision of target year within 5 years from the date of submission in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<p>FI C17.3 - Portfolio Temperature Rating Targets: Financial institutions' targets to align the Temperature Rating of their corporate debt and equity portfolios with ambition of the Paris Agreement are considered acceptable when the following conditions are met:</p> <ul style="list-style-type: none"> <li>• Boundary: Financial institutions shall set portfolio Temperature Rating targets on corporate instruments as specified in the Required Activities and Methods Table (Table 5.2).</li> <li>• Target Level of Ambition: Financial institutions shall align their portfolio scope 1 + 2 temperature score with a minimum well-below 2°C scenario and in addition align their portfolio to a minimum 2°C scenario for the scope 1 + 2 + 3 portion by 2040. Alignment with more ambitious scenarios such as 1.5°C is highly encouraged. Separate targets for scope 1 + 2 and for scope 1 + 2+ 3 shall be set. Financial institutions shall commit to reducing their portfolio temperature scores such that the financial institution is on a linear path to the stated goal by 2040. For example, a financial institution starting with scope 1 + 2 portfolio temperature score of 2.9°C in 2020 would need to decrease its portfolio temperature by at least 0.0575°C per year <math>[(2.9^{\circ}\text{C} - 1.75^{\circ}\text{C}) / (2040 - 2020)] = 0.0575^{\circ}\text{C}</math>, and reach at least 2.61°C portfolio temperature score by 2025. For example, a financial institution starting with scope 1 + 2 + 3 portfolio temperature score of 3.2°C in 2020 would need to decrease its portfolio temperature by at least 0.06°C per year <math>[(3.2^{\circ}\text{C} - 2^{\circ}\text{C}) / (2040 - 2020)] = 0.06^{\circ}\text{C}</math>, and reach at least 2.9°C portfolio temperature score by 2025.</li> <li>• Target Time frame: Portfolio alignment targets must be fulfilled within a maximum of five years from the date the targets are submitted to the SBTi for an official validation.</li> <li>• Scope of Borrower and/or Investee Targets: Financial institutions' borrowers' and/or investee's targets shall include coverage of scope 1 and 2 emissions, as well as scope 3 emissions when their scope 3 emissions are more than 40 percent of total scope 1, 2, and 3 emissions.</li> </ul>			
17.3.1 TR target setting	Target Setting	<p>FIs are able to set temperature rating targets for asset classes where this is an acceptable method as per Table 5.2 of the FI Guidance.</p> <p>FIs may use Temperature Rating targets for:</p> <ul style="list-style-type: none"> <li>• Short and Long-term corporate loans to private or listed companies from any sector, including fossil fuel, except for electricity generation and corporate loans to commercial real estate assets.</li> <li>• Short and Long-term corporate loans to SMEs from all sectors.</li> <li>• Any listed equity investments: listed equity such as common and preferred stock of corporates and SMEs; and via funds, such as fund of funds with</li> </ul>	Disclosure of all FI asset classes and chosen target setting method in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<p>known and unknown underlying activities, ETFs, and mutual funds from all sectors.</p> <ul style="list-style-type: none"> <li>• Private equity and debt: mezzanine capital, ordinary shares, preferred shares, shareholder loans, and private real estate companies.</li> <li>• Investments in private and listed REITS, real estate companies, and real estate mutual funds.</li> <li>• Corporate and SME bonds: via direct holdings or funds with known and unknown underlying activities; from listed and private companies; and from all sectors.</li> </ul>	
17.3.2 Corporate loans for commercial real estate	Target Setting	FIs cannot use temperature rating targets for commercial real estate because the proceeds are used to finance direct assets. Direct assets (service or residential buildings) are not companies or FIs are not companies or FIs, and therefore cannot set validated science-based targets.	Disclosure of all FI asset classes and chosen target setting method in the FI submission form.
17.3.3 TR target setting	Target Setting	<p>The target ambition must consider the percent of FIs with approved targets (KPI) in the base year using one of the approved weighting methods described in the FI Guidance:</p> <ul style="list-style-type: none"> <li>• Option 1: Weighted average temperature score (WATS);</li> <li>• Option 2: Total emissions weighted temperature score (TETS);</li> <li>• Option 3: Market owned emissions weighted temperature score (MOTS);</li> <li>• Option 4: Enterprise owned emissions weighted temperature score (EOTS);</li> </ul>	<p>To validate the midterm base year temperature score, FIs must submit supporting documentation such as:</p> <ul style="list-style-type: none"> <li>• Data provider and Portfolio files used in the SBTi Finance Tool</li> <li>• Screenshot with the midterm results from the SBTi Finance Tool</li> <li>• Anonymized results from the SBTi Finance Tool</li> <li>• A spreadsheet with calculations.</li> </ul>

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<ul style="list-style-type: none"> <li>Option 5: EV + Cash emissions weighted temperature score (ECOTS);</li> <li>Option 6: Total Assets emissions weighted temperature score (AOTS); and</li> <li>Option 7: Revenue owned emissions weighted temperature score (ROTS).</li> </ul>	
17.3.4 TR target setting	Target Setting	<p>FIs must align their portfolio scope 1 and 2 temperature score with a minimum well-below 2°C scenario, and align their portfolio scope 1, 2, and 3 temperature scope to a minimum 2°C scenario by 2040.</p> <p>The following formulas are applied to determine compliance with the minimum ambition requirements:</p> <ul style="list-style-type: none"> <li>For scope 1 and 2 minimum ambition in the target year aligned with well-below 2°C:  Target year temperature score <math>s_{1+2} \leq [\text{Base temperature score } s_{1+2} - ((\text{Base temperature score } s_{1+2} - 1.75^{\circ}\text{C}) / (2040 - \text{base year}) * (\text{Target year} - \text{base year}))]</math> </li> <li>For scope 1, 2, and 3 minimum ambition in the target year aligned with 2°C:  Target year temperature score <math>s_{1+2+3} \leq [\text{Base temperature score } s_{1+2+3} - ((\text{Base temperature score } s_{1+2+3} - 2^{\circ}\text{C}) / (2040 - \text{base year}) * (\text{Target year} - \text{base year}))]</math> </li> </ul>	Target year temperature scopes must be provided in the FI submission form. Supplemental documentation for calculating target ambition must also be provided.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
17.3.5 TR target setting	Target Setting	<p>The target year must be within 5 years from the date the target is submitted to the SBTi for validation.</p> <p>For example, for targets submitted for an official validation in the first half of 2024, the valid target years are up to 2028 inclusive. For targets submitted in the second half of 2024, the valid target years are up to 2029 inclusive.</p>	Disclosure of all FI asset classes and chosen target setting method in the FI submission form.
17.3.6 TR target setting	Target Setting	<p>The SBTi cannot approve targets that have already been achieved.</p> <p>If the base year is more than 2 years from the date of submission, FIs must provide a most recent year KPI to assess that the target has not been met, and to increase ambition if necessary to maintain sufficient target ambition.</p>	Disclosure of all FI asset classes and chosen target setting method in the FI submission form along with most recent year data.
<b>FI C18 - Disclosure of Target(s) Portfolio Coverage:</b> At the time of target announcement and along with approved targets, financial institutions shall disclose the percentage of their total investment and lending activities covered by portfolio targets on the SBTi website, in a metric representative of the magnitude of FIs' main business activities, which may involve any combination of commercial banking, investment banking, and asset management. Examples include total financed emissions associated with investment and lending activities (if quantified), total balance sheet, total investments, total lending book, and total assets under management.			
18.1 Assessment of portfolio coverage by targets	Target Setting	<p>FIs must publish/disclose a headline target indicating the percent covered with targets in the selected metric, as well as the percent of required, optional, and out of scope activities.</p> <p>The following template must be used:</p> <p>[FI Name]'s portfolio targets cover [XX]% of its total investment and lending by [unit] as of [base year].<sup>1</sup> As of [base year], required activities made up [XX]% of [FI Name]'s total investment and lending by [unit] while</p>	<p>Disclosure of target wording in the FI submission form.</p> <p>Banks who choose to not include their asset management division must provide the AUM balance of asset management activities.</p>

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<p>optional activities made up [XX]% and out of scope activities made up [XX]%.</p> <p>The "unit" selected must be financed emissions (if quantified), or otherwise linked to the asset classes covered. Examples of an appropriate "unit" are: total financed emissions associated with investment and lending activities (if quantified), total balance sheet, total investments, total lending book, and total assets under management.</p> <p>Separately, banks that choose to not include their asset management divisions must include the following note after the headline target: These targets and coverage percent do not include third-party asset management activities. Third-party asset management activities made up [XX]% of total investment, lending, and asset management activities by [unit].</p>	
18.2 Assessment of portfolio coverage by targets	Target Setting	<p>To calculate the percent of required, optional, and out of scope investing and lending activities in the selected metric, the Portfolio Target Boundary Table must reconcile with the selected metric in the financial statement. Then, in order to calculate the percent for required, optional, and out of scope, subtract the value of items in the Portfolio Target Boundary Table from the total that are not considered investment and lending.</p> <p>The following must be subtracted from balance sheet assets:</p> <ul style="list-style-type: none"> <li>• Premises and equipment</li> </ul>	Disclosure of all FI asset classes and chosen target setting method in the FI submission form. FIs must provide an explanation in the FI submission form for any assets (such as those listed to the left) subtracted from the total value of the FIs portfolio.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<ul style="list-style-type: none"> <li>• Properties for own use, or leased but not covered with portfolio targets</li> <li>• Intangible assets</li> <li>• Net defined benefit liability/asset (pension/retirement plan for employees)</li> <li>• Current tax assets</li> <li>• Deferred tax assets</li> <li>• Current income tax assets</li> <li>• Fixed assets accounts</li> <li>• Right of use assets</li> <li>• Leased assets (that fall under scope 3 categories 1-14)</li> <li>• Prepaid expenses</li> <li>• Accrued income (income received in advance)</li> <li>• Advance payments</li> <li>• Non-operational assets</li> </ul> <p>The following are not to be removed, but labeled as out of scope:</p> <ul style="list-style-type: none"> <li>• Import-export negotiations (is a type of short-term loans)</li> <li>• Receivables</li> <li>• Reinsurance contract assets</li> <li>• Assets held for sale</li> <li>• FVTPL, FVTOCI where the underlying are out of scope</li> </ul>	
<p>FI C19 - Implementation Reporting: At the time of target submission, the financial institution shall submit a brief summary of how it intends to meet its scope 3 portfolio targets in conformity with the template provided in the target FI submission form. This disclosure is intended to create transparency. The content of the summary will not be used as a basis for validation of targets. At the time of target announcement, the summary of how the financial institution intends to achieve its targets shall be made public.</p>			

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
19.1 Assessment of portfolio coverage by targets	Target Setting	<p>The summary of action must explain how FIs intends to meet its scope 3 portfolio targets, including planned actions and strategies. The following template must be followed:</p> <p>[Financial Institution Name] will implement the following strategy and actions to achieve its targets: &lt;The strategy description must include actions that will at minimum be taken on the FI's top 3 category 15 targets by financed emissions or value.&gt;</p> <ul style="list-style-type: none"> <li>• The summary must be expressed in the third person, and only reference targets submitted for validation.</li> <li>• The summary must be less than a page (using font Arial (font size 11), and single spacing).</li> <li>• The summary must follow the SBTi Communication Guidelines.</li> <li>• FIs may include a reference to its climate/sustainability report, TCFD, or annual report.</li> <li>• There must be no references to other entities in the FI's summary. For example NZBA, GFANZ, AOA, etc., or the targets set with other initiatives.</li> <li>• No reference to previous achievements may be included in the planned actions and strategy.</li> </ul>	Provision of a summary of action in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<b>FI C20 - Tracking and Reporting Target Progress:</b> After target approval, the SBTi requires annual disclosure of scope 1 and 2 GHG emissions, disclosure of progress against all approved targets in the relevant metric, 23 and disclosure of actions/strategies taken during the year to meet scope 3 portfolio targets. If optional targets on scope 3 categories 1-14 as described in FI-R9 are submitted and approved by the SBTi, their progress shall be included in the disclosure of progress as well.			
20.1 Disclosure of inventory and target progress	Measurement, reporting and verification	<p>After target approval, FIs must annually disclose scope 1 and 2 GHG emissions, progress on all approved targets, any financed emissions for SDA targets if set by the FI, and actions taken during the year to meet scope 3 portfolio targets. If optional targets on scope 3 categories 1-14 as described in FI-R9 are submitted and approved by the SBTi, their progress must be included in annual disclosures of progress as well.</p> <p>FIs must select metrics that can be publicly available and reported, i.e., not confidential.</p>	Indication in the FI submission form where and how disclosures will be reported annually.
<b>FI C21 - Mandatory Target Recalculation:</b> To ensure consistency with most recent climate science and best practices, targets must be reviewed, and, if necessary, recalculated and revalidated, at a minimum, every five years. Financial institutions with an approved target that requires recalculation must follow the most recently applicable criteria at the time of resubmission. Targets should be recalculated and reset, as needed, to reflect significant changes that would compromise relevance and consistency of the existing target.			
21.1 Confirmation of 5 year cycle	Measurement, reporting and verification	FIs must state that they will review, and if necessary, recalculate and revalidate their targets, at a minimum, every 5 years.	Confirmation in the FI submission form that the FI will revalidate its targets every 5 years.
21.2 SBTi criteria version for recalculation	Measurement, reporting and verification	FIs with an approved target(s) that require recalculation must follow the most recent applicable criteria at the time of resubmission.	Confirmation in the FI submission form indicating the FI Criteria being used to set targets. (For example, V1.1, V2)
21.3 Adherence to SBTi significance threshold	Target Setting	SBTi's significance threshold is defined as a cumulative change of five percent or larger in an organization's total base year emissions (tCO <sub>2</sub> e). All companies must adhere to the SBTi's 5% significance threshold. In the absence of	The FI must include a recalculation policy (when the FI has a lower than 5% significance threshold) and/or a commitment to the SBTi's 5% significance threshold

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		a base year emissions recalculation policy, companies must agree to apply a 5% significance threshold for emissions recalculations.	or base year emissions recalculation stated in the FI submission form.
FI C22 - Target Validity: Financial institutions with approved targets must announce their target publicly on the SBTi website within six months of the approval date. Targets unannounced after six months will have to go through the approval process again, unless a different publication time frame was agreed with the SBTi.			
22.1 Publication of approved targets	Target Setting	FIs with approved targets must announce their target publicly on the SBTi website within six months of the approval date.	Written confirmation that targets will be published within six months of the approval date.
22.2 Removal of approved targets	Target Setting	<p>The SBTi reserves the right to withdraw a target approval decision if the FI provided incorrect information during the target validation process that results in any of the criteria existing during the assessment not being met, or if requirements following the approval of the target are not respected (i.e., target progress-reporting and recalculations).</p> <p>If the FI identifies significant errors, it must contact the SBTi and resubmit its targets for approval.</p>	FIs must provide transparent and accurate data, targets, and information in the FI submission form and supplemental documentation.
22.3 Target wording	Target Setting	<p>FIs must follow the target language templates included in the Financial Sector Guidance with the purpose of increasing transparency, consistency and comparability among targets.</p> <p>The SBTi reserves the right to require a target language not included in the FI Guidance. The template list in the FI Guidance is not exhaustive, and therefore changes may be made to target language during the validation.</p> <p>FIs must follow guidelines and templates for target wording, and the SBTi reserves the right to not approve</p>	Disclosure of target language in the FI submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		targets that deviate from this guidance. Target language disclaimers must only include links to the FI's website or own publication.	

## FLAG Sector

Table 7. FLAG Sector Criteria Assessment Table

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<p>FLAG C1 - Companies required to set FLAG targets: The SBTi requires companies that meet either of the following two criteria to set a FLAG target:</p> <p>i. Companies from the following FLAG-designated sectors are required to set FLAG targets:</p> <ul style="list-style-type: none"> <li>• Forest and Paper Products: Forestry, Timber, Pulp and Paper, Rubber.</li> <li>• Food Production: Agricultural Production.</li> <li>• Food Production: Animal Source.</li> <li>• Food and Beverage Processing.</li> <li>• Food and Staples Retailing.</li> <li>• Tobacco.</li> </ul> <p>ii. Companies with FLAG-related emissions that total 20% or more of overall emissions across scopes 1, 2 and 3.</p> <p>Since April 30, 2023 companies that meet i) or ii) above and are in the process of setting targets or updating existing targets are required to also set FLAG targets. See <a href="#">Figure 4</a> for the FLAG target-setting timeline for near-term and long-term targets. Companies that meet i) or ii) above and submit targets for recalculation based on SBTi target recalculation criteria must add a FLAG target within six months after the release of the final version of the GHG Protocol Land Sector and Removals guidance</p>			
1.1 FLAG-designated sectors	Sector-Specific Target Setting	<p>Companies from the following FLAG- designated sectors are required to set FLAG targets:</p> <ul style="list-style-type: none"> <li>• Forest and Paper Products: Forestry, Timber, Pulp and Paper, Rubber.</li> <li>• Food Production: Agricultural Production.</li> <li>• Food Production: Animal Source.</li> <li>• Food and Beverage Processing.</li> <li>• Food and Staples Retailing.</li> <li>• Tobacco.</li> </ul> <p>Unless exempted by FLAG Criteria Assessment Indicator C1.3.</p>	Indication of main SBTi sector classification in Question 1.4.2 of the submission form.
1.2 Gross FLAG-related	Sector-Specific	Companies with gross FLAG-related emissions, as detailed in FLAG C3, that equal or exceed 20% of total	Written confirmation in Question 2.6.4 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
emissions magnitude	Target Setting	scope 1, 2 and 3 GHG emissions, in any scope or category in the inventory, must set FLAG targets.	
1.3 Exemption Case	Target Setting	Companies within a FLAG-designated sector but with gross FLAG-related emissions <5% of their total GHG emissions may set only energy and industrial (E&I) targets with no FLAG targets, but must include all FLAG-related emissions in the E&I target boundary(ies) in this case.	Written confirmation in Question 2.6.4 of the submission form.
<p><b>FLAG C2 - Target boundaries and emissions coverage:</b> The FLAG target must cover at least 95% of FLAG-related scope 1 emissions. The FLAG target must cover at least 67% of FLAG-related scope 3 emissions. When included in the FLAG target, FLAG-related scope 3 emissions are separate from a company's energy/industry (non-FLAG) 67% scope 3 target coverage. Each 67% threshold shall be met independently. Companies that meet FLAG criterion 1 (FLAG-C1) and whose scope 3 gross emissions are 40% or more of total scope 1, 2 and 3 emissions, must set a FLAG scope 3 target and an energy/industry scope 3 target. Target coverage must be met separately for FLAG scope 1 and FLAG scope 3 of a company's FLAG GHG inventory.</p>			
2.1 Scope 1 FLAG target boundary	Target Setting	Companies setting FLAG targets must cover ≥95% of total scope 1 FLAG-related emissions.	Written confirmation of FLAG target coverage in FLAG Annex and provision of FLAG target setting tool.
2.2 Scope 3 FLAG target requirement	Target Setting	Companies must set both E&I and FLAG scope 3 targets if they trigger either requirement in FLAG C1.1 or C1.2 and gross scope 3 emissions are 40% or more of total scope 1, 2 and 3 emissions.	Demonstration of total GHG emissions (the sum of E&I and FLAG-related emissions in all scopes) and total scope 3 GHG emissions through data in the submission form and FLAG Annex.
2.3 Scope 3 FLAG target boundary	Target Setting	Companies setting scope 3 FLAG targets must cover ≥67% of total gross scope 3 FLAG-related emissions, completely independent of SBTi Near-Term Criterion 6 which considers only E&I target boundaries.	Written confirmation of FLAG target coverage in FLAG Annex and provision of FLAG target setting tool.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
2.4 Beyond value chain abatement not included	Target Setting	Companies must not calculate target coverage including emissions which they intend to reduce which arise outside of the reporting company's value chain, as this would be considered either avoided emissions accounting or consideration of offsets which cannot be considered in FLAG GHG accounting and consequently cannot contribute to target boundaries or corresponding emissions reductions.	Written confirmation Question 5.4.1 of the submission form.
<p><b>FLAG C3 - Land-related emissions accounting:</b> Companies that meet the relevant criteria are required to account for their land-related emissions and removals from activities occurring within their value chains and include them in a FLAG target.</p> <p>Land-related emissions accounting must include:</p> <ol style="list-style-type: none"> <li>1. LUC CO<sub>2</sub> emissions: All emissions from LUC, including those associated with livestock feed and conversion of natural forests to plantation. Companies shall use either direct LUC (dLUC) or statistical LUC (sLUC) to estimate their LUC emissions across scopes 1 and 3, consistent with GHG Protocol Land Sector and Removals Guidance.</li> <li>2. Land management (non-LUC) emissions: All emissions from land management (biogenic CO<sub>2</sub>, N<sub>2</sub>O and CH<sub>4</sub>). CO<sub>2</sub> emissions related to on-farm vehicles and fertilizer production are also included, as they are commonly embedded in accounting tools and emission factors associated with land management.</li> <li>3. Carbon removals and storage: Carbon sequestration from improved forest management, agroforestry, forest restoration, silvopasture, soil organic carbon and biochar. Emissions and removals from the production and end use of bioenergy shall not be included in FLAG target setting and shall be addressed in accordance with <a href="#">SBTi general criteria on bioenergy</a> (see criterion C10 and recommendations R3 and R4).</li> </ol> <p>Companies shall calculate their FLAG base year emissions (tCO<sub>2</sub>e) in line with the forthcoming GHG Protocol Land Sector and Removals Guidance. The SBTi recommends that companies meeting FLAG criterion 1 set FLAG targets while they are waiting for the final release of the GHG Protocol Land Sector and Removals Guidance. Companies shall use the draft version for accounting guidance (<a href="#">draft</a> released September 2022).</p>			
3.1 LUC emissions calculation	GHG Accounting	Companies must use either direct LUC (dLUC) or statistical LUC (sLUC) to estimate their LUC emissions across scopes 1 and 3, consistent with GHG Protocol Land Sector and Removals Guidance, and covering all types of conversion including those associated with livestock feed and forest conversion to plantation.	Written confirmation in the FLAG Annex.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
3.2 Land management emissions coverage	GHG Accounting	Companies must calculate and report all land management GHG emissions, covering all relevant GHGs and may even include fossil based emissions such as emissions from on-farm vehicles if included in the emissions factors or lifecycle assessments. Companies may alternatively include on-farm fossil based emissions in energy/industry targets, if they are able to disaggregate those emissions, but must not double count the on-farm fossil based emissions across the FLAG and energy & industrial GHG inventories and target boundaries.	Written confirmation in the FLAG Annex.
3.3 FLAG and bioenergy emissions and removals allocation	GHG Accounting	Companies setting FLAG targets and reporting separate inventories must include all FLAG-related emissions, disaggregated into LUC and land management, and all removals in the FLAG GHG inventory, as detailed in Table 4 in the " <a href="#">FOREST, LAND AND AGRICULTURE SCIENCE BASED TARGET SETTING GUIDANCE v1.1</a> ". Companies must not include emissions and removals from bioenergy in the FLAG inventory, rather these must be accounted for in accordance with the SBTi general criteria on bioenergy.	Written confirmation in the FLAG Annex and provision of bioenergy emissions and removals in Table 6 of the submission form.
3.4 FLAG emissions alignment with GHG Protocol Land Sector and Removals Guidance	Sector-Specific GHG Accounting	Companies must calculate base year and all subsequent reporting years' FLAG-related emissions and in line with the GHG Protocol Land Sector and Removals Guidance, using the draft version until the final version is released.	Written confirmation in the FLAG Annex.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
3.5 Removals alignment with GHG Protocol Land Sector and Removals Guidance	Sector-Specific GHG Accounting	Companies must calculate base year and all subsequent reporting years' removals in line with the GHG Protocol Land Sector and Removals Guidance, using the draft version until the final version is released.	Written confirmation in the FLAG Annex.
3.6 All relevant GHGs included	Target Setting	Companies must calculate and report FLAG-related emissions from all relevant GHGs as per the Kyoto Protocol, unless providing a justified, immaterial exclusion.	Provision of the quantitative list and justification of any exclusions from the FLAG inventory in tCO <sub>2</sub> e in the FLAG Annex. Provision of estimated emissions in tCO <sub>2</sub> e excluded for each scope.
3.7 Scope 1 FLAG-related exclusions limit	Target Setting	Companies must provide clear justification for any exclusions and must not exclude more than 5% of gross scope 1 FLAG-related emissions from the GHG inventory boundary.	Demonstration of sufficient target coverage in the FLAG Annex. Excluded emissions must be taken into account in the total scope 1 emissions when calculating the required coverage.
3.8 Scope 3 FLAG-related exclusions limit	Target Setting	Companies must provide clear justification for any exclusions and must not exclude more than 5% of gross scope 3 FLAG-related emissions from the GHG inventory boundary.	Demonstration of sufficient target coverage in the FLAG Annex. Use of the formula: (percent of emissions covered by a target within a category) x (percent of emissions that category represents out of total scope 3 emissions) to calculate coverage of total emissions. Excluded emissions must be taken into account in the total scope 3 emissions when calculating the required coverage.
<p>FLAG C4 - No-deforestation commitment - target language: Companies setting FLAG targets are required to publicly commit to no deforestation covering all scopes of emissions. Commitment language will be posted on the SBTi website, along with the SBT target language; it should take the following form: "[Company X] commits to no deforestation across its primary deforestation-linked commodities, with a target date of [no later than December 31, 2025]".</p>			

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
4.1 Deforestation-linked commodities covered	Sector-Specific Target Setting	Companies setting FLAG targets must cover their primary deforestation-linked commodities within their operations and supply chains with a no-deforestation commitment target which must cover all volumes and have a target date no later than 2025. Companies should align deforestation commitments with the Accountability Framework Initiative (AFI) guidance.	Written confirmation of business activities surrounding primary deforestation-linked commodities and confirmation of target language adoption in the FLAG Annex.
4.2 Maintaining no deforestation target	Sector-Specific Target Setting	Companies that have no deforestation-linked commodities or that do have deforestation-linked commodities and believe that no deforestation exists in their operations or supply chains must provide robust justification and evidence for this state. Such companies should commit to no deforestation maintenance targets, taking the form: “[Company Name] commits to maintaining no deforestation across its primary deforestation-linked commodities.”	Provision of supporting documentation demonstrating no deforestation in the organizational boundary or value chain across primary deforestation-linked commodities.
<b>FLAG C5 - FLAG target setting:</b> Companies must keep FLAG and energy/industry (non-FLAG) targets and accounting separate. FLAG-relevant emissions and removals include those related to agriculture (to farm gate, excluding processing), LUC and land management, including forestry (to yard, excluding processing). For companies with FLAG emissions below the 20% threshold that choose not to set a separate FLAG target, FLAG emissions must be accounted for separately and included in the traditional target. Removals cannot be used in this case. Please note that this FLAG target setting criterion (FLAG-C5) applies for near-term and long-term targets.			
5.1 Separation of GHG inventories	GHG Accounting	Companies setting FLAG targets must ensure FLAG emissions and E&I emissions are disaggregated into separate GHG inventories. Companies setting FLAG targets must submit two GHG inventories: <ol style="list-style-type: none"> <li>1. The energy/industrial GHG emissions inventory</li> <li>2. The FLAG GHG emissions inventory.</li> </ol>	Written confirmation in the FLAG Annex.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
5.2 FLAG and E&I proportions provided	GHG Accounting	Companies with gross FLAG-related emissions that correspond to less than 20% of total emissions must provide the proportion of FLAG and E&I emissions and details of the determination of FLAG-related emissions to justify no separation of emissions and FLAG target setting. Such companies must provide a breakdown of the FLAG-related emissions and E&I emissions in each scope and category.	Written confirmation in Section 2.6 of the submission form.
FLAG C6 - Level of ambition: A FLAG company's target ambition (1.5°C or well below 2°C) will be determined based on the ambition of its energy/industry (non-FLAG) target.			
6.1 Temperature alignment based on E&I targets	Target Setting	Companies setting FLAG targets must report their temperature alignment according to the target classification determined based on the ambition of its scope 1 and 2 energy/industry (non-FLAG) target	Written confirmation as per target setting tool and Table 8 of the submission form.
FLAG C7 - Use of the agricultural pathways: Companies may use both the FLAG sector and commodity approaches, with the FLAG sector approach being the most appropriate for companies with diversified land-intensive activities in their supply chain such as companies in midstream and downstream sectors. Supply-side companies may use one of the ten available agricultural commodity pathways only if emissions for that commodity account for 10% or more of a company's total (gross, excluding removals) FLAG emissions (across all scopes) . (See also C8 for criterion on use of the timber & wood fiber pathway.)			
7.1 Disaggregation of FLAG-related emissions by commodity type	Sector-Specific GHG Accounting	Companies must disaggregate FLAG-related emissions across different products and commodities to enable determination of applicability of different FLAG target setting types.	Provision of FLAG-related emissions breakdown in the 'FLAG GHG additional inventory data' Excel supplement.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
7.2 Insufficient commodity specific emissions for commodity pathway	Sector-Specific Target Setting	Companies with emissions from one of the ten available agricultural commodity pathways that account for less than 10% of a reporting company's total gross FLAG emissions must not use the commodity pathway for that commodity. Above 10%, companies may use the commodity pathway for that commodity.	Provision of FLAG-related emissions breakdown in the 'FLAG GHG additional inventory data' Excel supplement.
7.3 No absolute emissions increases	Target Setting	Companies using the commodity- or intensity-based pathways, must not set targets that result in an increase in absolute emissions in the target year relative to emissions in the base year.	Written confirmation in the FLAG Annex.
FLAG C8 - Use of the timber and wood fiber commodity pathway: Companies in the forest and paper products sector or with emissions related to timber & wood fiber accounting for 10% or more of their FLAG emissions (gross, excluding removals) are required to use the commodity pathway for timber & wood fiber available in the commodity pathways. Rubber companies must use the sector pathway, not the timber & wood fiber commodity pathway.			
8.1 Application of timber and wood fiber commodity pathway	Target Setting	Companies with gross FLAG-related emissions corresponding to timber and wood fiber equal to or exceeding 10% of total FLAG-related emissions must cover these emissions with timber and wood fiber commodity pathway targets.	Provision of FLAG-related emissions breakdown in the 'FLAG GHG additional inventory data' Excel supplement.
FLAG C9 - Use of the sub-global pathways for the commodity pathways: If a commodity pathway is used, sub-global pathways must be applied for the commodity based on commodity sourcing by region/country. In cases where the global pathway is more ambitious than a company's regional pathway, a company may opt to use the global pathway.			
9.1 Regionalized data for sub-global pathway use	Sector-Specific Target Setting	Companies must have adequate regionalised data in order to be eligible to use the commodity pathways.	Written confirmation as per FLAG-related emissions breakdown in the 'FLAG GHG additional inventory data' Excel supplement.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
9.2 Sub-global pathway use	Sector-Specific Target Setting	Companies which are eligible as per FLAG C7 and choosing to set commodity pathway targets must use sub-global commodity pathways, unless the global pathway is more ambitious.	Written confirmation in the FLAG Annex and target setting tool.
FLAG C10 - Base and target years: In alignment with SBTi criteria, targets must cover a minimum of five years and a maximum of ten years from the date the target is submitted to the SBTi for official validation.			
10.1 Target timeframe	Target Setting	<p>Companies setting FLAG targets must align target timeframe with the SBTi near-term criteria; they must cover a minimum of five years and a maximum of ten years from the date the target is submitted to the SBTi for official validation.</p> <p>If the target is submitted for validation in the first half of the year (i.e., by the end of June), the timeframe includes the year of submission. If submitted in the second half of the year, the timeframe begins from the start of the following year.</p>	Written confirmation in the FLAG Annex and target setting tool.
10.2 Representative baseline for meaningful target ambition	Target Setting	Companies setting FLAG targets must ensure the base year chosen corresponds to emissions and activity volumes that are representative of the organizational boundary at the time of submission. Companies should avoid choosing base years where emissions magnitudes and product sourcing are significantly different from those in surrounding years, because of the significant impacts of sourcing on FLAG-related emissions.	Written confirmation in the FLAG Annex. Provision of supporting documents displaying recent trajectories in emissions, activities, output, revenue or other relevant metrics to justify the choice of base year.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
10.3 Consistent reporting period	Target Setting	Companies setting FLAG targets must use the same reporting period across E&I emissions and FLAG-related emissions for the base year, most recent year, and subsequent reporting years.	Written confirmation in the submission form and FLAG Annex.
10.4 Consistent base year	Target Setting	Companies setting FLAG targets must use the same base year for FLAG targets and E&I targets over each scope.	Written confirmation in the submission form and FLAG Annex.
<p><b>FLAG C11 - Target validation and reporting:</b> Companies must report removals and emissions separately for both baseline and annual emissions accounting. Companies are expected to deliver both emission reductions and carbon dioxide removals in line with the 1.5°C pathways. Removing carbon from the atmosphere as a result of land-management activities should not be used to reduce the level of emission reductions within the FLAG target boundary, and companies should mostly focus on emission reductions. (Note that emission reductions represent 62% of the mitigation potential in the FLAG Sector Pathway.)</p>			
11.1 Separate removals and reductions reporting	Sector-Specific GHG Accounting	Companies set FLAG targets over net FLAG-related emissions (land-related emissions combined with removals) in the validation process, but companies must report emissions, reductions and removals accounting separately if removals accounting meets the necessary GHG Protocol Land Sector and Removals Guidance quality criteria. The SBTi can accept data without removals until six months after the release of the GHG Protocol Land Sector and Removals Guidance final version. For companies who submit data that has removals netted within the figures, or submits data with no removals, robust justification should be provided, as well as plans to rectify the data limitation in future iterations of their FLAG targets following the requirements of the GHG Protocol Land Sector and Removals Guidance.	Written confirmation in the FLAG Annex and provision of FLAG-related emissions breakdown in the 'FLAG GHG additional inventory data' Excel supplement.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
FLAG C12 - Target aggregation: When aggregating FLAG targets across commodities and/or approaches, companies must report on sub-targets, in addition to the overarching, aggregated target, in their validation form. Companies shall achieve the aggregated target, and they shall also achieve their sub-targets (e.g., scope 1, scope 3, individual commodities).			
12.1 Target progress reporting	Sector-Specific Measurement, Reporting and Verification	Companies reporting on progress against FLAG targets that are aggregated across commodities and/or approaches must report on sub-targets, in addition to the overarching, aggregated target, in their validation form.	Written confirmation in the FLAG Annex.
12.2 Aggregated targets and overall achievement	Sector-Specific Measurement, Reporting and Verification	Companies must meet the ambition of the aggregated target as well as the various sub-targets to claim achievement of aggregated targets.	Written confirmation in the FLAG Annex.

## Maritime Sector

Table 8. Maritime Shipping Sector Criteria Assessment Table

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
Shipping C1 - Target Year eligibility: For all companies using this guidance, the choice of near-term target year must be no earlier than 2030.			
1.1 Appropriate near-term target year	Sector-Specific Target Setting	Companies setting maritime transport SDA targets, regardless of whether covering own or subcontracted operations, must not set a near-term target year earlier than 2030.	Written confirmation as per Table 8 of the submission form and provision of 'SBT Maritime Transport Tool' documents with all the required information as indicated in the in tool for both near-term and long-term targets.
Shipping C2 - Target Requirement: All companies setting near-term science-based targets covering emissions from own operations (e.g. vessel owners or operators) shall also submit long-term science-based targets along with their near-term target submission. For maritime transport emissions, a long-term science-based target means reducing emissions to a residual level in line with 1.5°C scenarios by no later than 2040. Companies using this guidance to set near-term science-based targets covering scope 3 emissions from subcontracted maritime transport operations (e.g. cargo owners or shippers) are not required to submit long-term science-based targets.			
2.1 Long-Term maritime transport target requirement	Sector-Specific Target Setting	Companies setting near-term maritime transport SDA targets covering emissions from own operations (e.g. vessel owners or operators) must also submit Long-Term maritime transport SDA targets with their near-term target submission. For maritime transport emissions, a long-term science-based target means reducing emissions to a residual level in line with 1.5°C scenarios by no later than 2040.	Provision of 'SBT Maritime Transport tool' documents with all the required information as indicated in the in tool for both near-term and long-term targets.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
Shipping C3 - Optional or Mandatory Maritime Transport SDA Targets: The maritime transport sector guidance "SCIENCE BASED TARGET SETTING FOR THE MARITIME TRANSPORT SECTOR" and associated maritime transport sector SDA targets are applicable to and optional for companies that derive 5% or more of their scope 1 and 2 GHG emissions (tCO <sub>2</sub> e) from maritime transportation activities, corresponding to emissions from any vessel type listed in Appendix 2 of the guidance. Long-term maritime transport SDA targets are mandatory when near-term maritime transport SDA targets have been set over maritime transport activities within their organizational boundary.			
3.1 Appropriate activities for maritime transport sector scope 1 and scope 3 category 3 SDA targets	Sector-Specific Target Setting	Companies must have maritime transport TTW emissions within their organizational boundary, corresponding to scope 1 emissions that equal or exceed 5% of total scope 1 and 2 emissions, in order to be eligible to set scope 1 and scope 3 category 3 maritime transport SDA targets.	Written confirmation of scope 1 emissions in Table 1 of the submission form.
Shipping C4 - WTW Emissions Coverage of Each Vessel Type: Companies setting maritime transport sector SDA targets must cover complete WTW maritime transport emissions in the respective target boundaries, disaggregating overall maritime transport emissions and activity into each relevant vessel type for target calculation and aggregating subsequently.			
4.1 WTW target boundary	Sector-Specific Target Setting	Companies setting maritime transport SDA targets must cover all WTW emissions corresponding to the selected vessel type in the maritime transport SDA target boundary, regardless of whether WTW emissions are reported across scopes (TTW emissions in scope 1 and WTT emissions in scope 3) or entirely WTW within scope 3.	Written confirmation and breakdown of key scope 1 in Table 1 and scope 3 GHG emissions in Table 3.3 of the submission form, alongside corresponding emissions magnitudes in the 'SBT Maritime Transport Tool'.
4.2 Additional scope 1 and 2 targets covering significant non-maritime	Sector-Specific Target Setting	Companies must set eligible cross-sector or alternative relevant sector-specific targets over scope 1 and 2 emissions not covered by maritime transport sector SDA targets if maritime transport TTW emissions constitute between 5% and 95% of total scope 1 and 2 emissions	Written confirmation and description of key scope 1 and 2 business activities in Table 1, Table 2.1 and Table 2.2 of the submission form, alongside corresponding emissions magnitudes in the target setting tools and target boundary in Table 9.1.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
transport sector emissions		and are covered by maritime transport sector SDA targets to ensure total scope 1 and 2 coverage is at least 95%.	
4.2 Additional scope 3 targets covering significant non-maritime transport sector emissions	Sector-Specific Target Setting	Companies must set eligible cross-sector or alternative relevant sector-specific targets over scope 3 emissions not covered by maritime transport sector SDA targets if maritime transport emissions constitute less than 67% of total scope 3 emissions, and are covered by maritime transport sector SDA targets, to ensure total scope 3 coverage is at least 67%. This is subject to Near-Term Criterion 4.	Written confirmation and description of key scope 1 and 2 business activities in Table 1, Table 2.1 and Table 2.2 of the submission form, alongside corresponding emissions magnitudes in the target setting tools and target boundary in Table 9.1.
4.4 Insignificant maritime transport sector emissions and SDA applicability	Sector-Specific Target Setting	Companies must set eligible cross-sector absolute reduction targets or SDA targets rather than maritime transport SDA targets if maritime transport TTW emissions constitute <5% of total scope 1 and 2 GHG emissions.	Written confirmation and description of key scope 1 and 2 business activities in Table 1, Table 2.1 and Table 2.2 of the submission form, alongside corresponding emissions magnitudes in the target setting tools and target boundary in Table 9.1.
4.5 Scope 3 maritime transport sector emissions and SDA target coverage	Sector-Specific Target Setting	Companies setting maritime transport sector SDA targets over outsourced/subcontracted maritime transport activities must report and target the scope 3 emissions on a WTW basis in their respective activity's category.	Written confirmation and breakdown of key scope 3 GHG emissions in Table 3.4 of the submission form, alongside corresponding emissions magnitudes in the 'SBT Maritime Transport Tool'.
4.6 Disaggregation of emissions and activity into vessel type target	Sector-Specific Target Setting	Companies setting maritime transport SDA targets, irrespective of ownership, must model targets for respective vessel types, specific vessel size buckets, and their specific WTW emissions and metric gigatonne-nautical miles or metric tonne-nautical miles	Provision of SBTi 'Maritime Transport tool' documents with all the required information as indicated in the in tool for both near-term and long-term targets.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
boundaries		transported.	
4.7 Aggregation of sub-targets for official target language	Sector-Specific Target Setting	<p>Companies setting maritime transport SDA targets may aggregate all sub-targets over different vessel types to result in target language which must follow the following format.</p> <p>Own operations: “[Company Name] commits to reduce well-to-wake scope 1 and 3 GHG emissions from [vessel type*] shipping operations % by [target year] from a [base year] base year.”</p> <p>Subcontracted operations: “[Company Name] commits to reduce reduce well-to-wake scope 3 GHG emissions from subcontracted [vessel type*] shipping operations % by [target year] from a [base year] base year.”</p> <p><i>*where subcontracted and vessel type is only specified for targets covering only a specific type, such as ‘container’.</i></p>	Written confirmation in Table 8 and Table 9.1 of the submission form and provision of 'SBT Maritime Transport Tool' documents with all the required information as indicated in the in tool for both near-term and long-term targets.
Shipping C5 - Base Year Suitability: Companies setting maritime transport sector SDA targets must ensure the selected base year is representative of current business activities and consistent across scope 1, 2 and scope 3.			
5.1 Representative baseline for meaningful target ambition	Sector-Specific Target Setting	<p>Companies setting maritime transport sector SDA targets must ensure the base year chosen corresponds to emissions and activity volumes that are representative of the organizational boundary at the time of submission. Companies should avoid choosing base years where emissions magnitudes and activity (metric gigaton-nautical miles for passenger operations or metric tonne-nautical miles for freight operations) are</p>	Provision of supporting documents displaying recent trajectories in emissions, activities, output, revenue or other relevant metrics to justify the choice of base year.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		significantly different from those in surrounding years, because of the significant impacts of activity levels on resulting target ambition.	
5.2 Appropriate base year	Sector-Specific Target Setting	Companies setting maritime transport SDA targets, regardless of whether covering own or subcontracted operations, must not set a base year earlier than 2018.	Written confirmation in Table 8 of the submission form and provision of 'SBT Maritime Transport Tool' documents with all the required information as indicated in the in tool for both near-term and long-term targets.
Shipping C6 - Activity Disclosure and Projections: Companies setting maritime transport sector SDA targets must disclose and report base year, most recent year and target year activity data, in terms of metric gigaton-nautical miles or metric tonne-nautical miles transported depending on the vessel type, with credible and justifiable growth projections to determine minimum target ambition which must be aligned with or exceed their 1.5°C pathway convergence curve's minimum ambition for scope 1 and scope 3 category 3 targets and which must be aligned with or exceed their WB2C pathway convergence curve's minimum ambition for solely scope 3 targets.			
6.1 Disclosure of current organization maritime transport activity	Sector-Specific Target Setting	Companies setting maritime transport sector SDA targets must disclose base year and most recent year metric gigaton-nautical miles (passenger operations) or metric tonne-nautical miles (freight operations) transported corresponding to scope 1 and 2 emissions.	Written confirmation as per Table 8 of the submission form and provision of associated 'SBT Maritime Transport Tool'.
6.2 Disclosure of credible and justifiable activity projections over organization's maritime transport	Sector-Specific Target Setting	Companies setting maritime transport sector SDA targets must disclose credible and justifiable projected target year metric gigaton-nautical miles or metric tonne-nautical miles transported corresponding to scope 1 and 2 emissions.	Written confirmation as per Question 3.2.2 of the submission form. Provision of supporting documents displaying that business planning and recent trajectories in activities, output, revenue or other relevant metrics result in the growth projections included in the target setting tool.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
6.3 Disclosure of current value chain maritime transport activity	Sector-Specific Target Setting	Companies setting maritime transport sector SDA targets over WTW maritime transport emissions where TTW are also reported in scope 3 must disclose corresponding base year and most recent year metric gigaton-nautical miles or metric tonne-nautical miles transported.	Written confirmation as per Table 8 of the submission form and provision of associated 'SBT Maritime Transport Tool'.
6.4 Disclosure of credible and justifiable activity projections over value chain maritime transport	Sector-Specific Target Setting	Companies setting maritime transport sector SDA targets over maritime transport TTW emissions reported in scope 3 must disclose credible and justifiable corresponding projected target year metric gigaton-nautical miles or metric tonne-nautical miles transported.	Written confirmation as per Question 3.2.2 of the submission form. Provision of supporting documents displaying that business planning and recent trajectories in activities, output, revenue or other relevant metrics result in the growth projections included in the target setting tool.

## Power Sector

Table 9. Power Sector Criteria Assessment Table

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
Power C1 - Applicability of Power SDA targets: The power sector guidance "SETTING 1.5°C-ALIGNED SCIENCE-BASED TARGETS: QUICK START GUIDE FOR ELECTRIC UTILITIES" and associated power sector SDA targets are applicable to and mandatory for companies that derive 5% or more of their scope 1 and 2 GHG emissions (tCO <sub>2</sub> e) from electricity generation activities which are not wholly from renewable sources.			
1.1 Appropriate activities for self-generation power SDA targets	Sector-Specific	Companies must have electricity generation emissions within their organizational boundary, corresponding to scope 1 emissions that are 5% or more of total scope 1 and 2 emissions, in order to be eligible to set scope 1 power SDA targets.	Written confirmation and description of key scope 1 and 2 business activities in Table 1, Table 2.1 and Table 2.2 of the submission form, alongside corresponding emissions magnitudes in the target setting tool.
1.2 Mandatory scope 1 power SDA targets	Sector-Specific	Companies with electricity generation emissions within their organizational boundary corresponding to ≥5% of total scope 1 and 2 emissions must set a scope 1 power SDA target.	Written confirmation and description of key scope 1 and 2 business activities in Table 1, Table 2.1 and Table 2.2 of the submission form, alongside corresponding emissions magnitudes in the target setting tool.
1.3 Mandatory all sold electricity power SDA targets	Sector-Specific	Companies that buy and resell electricity alongside generation activities in their organizational boundary must also set an all sold electricity power SDA target.	Written confirmation and description of key scope 1 and 2 business activities in Table 1, Table 2.1 and Table 2.2 of the submission form as well as confirmation and breakdown of key scope 3 GHG emissions in category 3, corresponding to purchased and resold electricity, in Table 3.3 of the submission form alongside corresponding emissions magnitudes in the target setting tool.
1.4 Inappropriate activities for self-generation power SDA	Target Setting	Companies that generate electricity from 100% renewable sources must model their scope 1 and 2 targets using the absolute reduction method.	Written confirmation of business activities in Question 1.4.5 and description of key scope 1 and 2 business activities in Table 1, Table 2.1 and Table 2.2 of the submission form, alongside corresponding emissions

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
targets			magnitudes in the target setting tool.
1.5 Appropriate activities for only all-sold electricity power SDA targets	Target Setting	Companies that generate electricity from 100% renewable sources but also purchase and resell electricity must still set an all-sold electricity power SDA target. Such companies should not include the self-generation emissions and MWh activity in the determination of emissions intensity.	Written confirmation of business activities in Question 1.4.5 and description of key scope 1 and 2 business activities in Table 1, Table 2.1 and Table 2.2 of the submission form, alongside corresponding emissions magnitudes in the target setting tool.
Power C2- All-Sold Electricity Emissions Targeted: Companies setting power sector SDA targets must cover emissions from the generation of all sold electricity through a scope 1 target covering self-generated electricity alongside a scope 1 and scope 3 category 3 target covering self-generation and purchased and resold electricity's generation emissions.			
2.1 Expanded target boundary covering insignificant non-power sector emissions	Target Setting	Companies setting power sector SDA targets with $\geq 95\%$ of total scope 1 and 2 emissions from electricity generation may include the remaining scope 1 and 2 GHG emissions in the self-generation and all-sold electricity power SDA target boundaries, but must cover all electricity generation emissions in this case.	Written confirmation and description of key scope 1 and 2 business activities in Table 1, Table 2.1 and Table 2.2 of the submission form, alongside corresponding emissions magnitudes in the target setting tool.
2.2 Expanded target boundary covering heat	Target Setting	Companies may include emissions from heat generated and sold as well as emissions from purchased electricity for own use within both the self-generation and all-sold electricity power SDA target boundaries, but must cover all electricity generation emissions in this case.	Written confirmation and description of key scope 1 and 2 business activities in Table 1, Table 2.1 and Table 2.2 of the submission form, alongside corresponding emissions magnitudes in the target setting tool.
2.3 Additional targets covering significant non-power sector	Target Setting	Companies must set ACA or other relevant SDA targets over scope 1 and 2 emissions not covered by power sector SDA targets if electricity generation emissions constitute between 5% and 95% of total scope 1 and 2	Written description of key scope 1 and 2 business activities in Table 1, Table 2.1 and Table 2.2 and confirmation of target boundary in Table 9.1 of the submission form, alongside corresponding emissions

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
emissions		emissions and are covered power sector SDA targets to ensure total scope 1 and 2 coverage is at least 95%.	magnitudes in the target setting tools.
2.4 Insignificant power sector emissions and SDA applicability	Target Setting	Companies must not set power sector SDA targets if electricity generation emissions constitute <5% of total scope 1 and 2 GHG emissions.	Written confirmation and description of key scope 1 and 2 business activities in Table 1, Table 2.1 and Table 2.2 of the submission form.
2.5 Upstream scope 3 power sector emissions and SDA target coverage	Target Setting	Companies setting power sector SDA targets over scope 1 and 2 emissions with electricity generation emissions in scope 3 category 3, corresponding to purchased and resold electricity, must cover them with another power sector SDA target covering all-sold electricity, scope 1 and scope 3 category 3 generation emissions. This supersedes SBTi Near-Term Criterion 4, 6 and 18.	Provision of breakdown of key scope 3 GHG emissions in category 3, corresponding to purchased and resold electricity, in Table 3.3 and confirmation of target boundary in Table 9.1 of the submission form, alongside corresponding emissions magnitudes in the target setting tool.
<b>Power C3 - Suitable Baseline For Meaningful Targets: Companies setting power sector SDA targets must ensure the selected base year is representative of current business activities and consistent across scope 1, 2 and 3.</b>			
3.1 Representative baseline for meaningful target ambition	Target Setting	Companies setting power sector SDA targets must ensure the base year chosen corresponds to emissions and activity volumes that are representative of the organizational boundary at the time of submission. Companies should avoid choosing base years where emissions magnitudes and the total MWh generated are significantly different from those in surrounding years, because of the significant impacts of activity levels on resulting target ambition.	Provision of supporting documents displaying recent trajectories in emissions, activities, output, revenue or other relevant metrics to justify the choice of base year.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
Power C4 - Disclosing Activity Projections To Set Ambitious Targets: Companies setting power sector SDA targets must disclose and report base year, most recent year and target year self-generated and purchased and resold electricity activity data and justification of growth projections to determine minimum target ambition.			
4.1 Disclosure of current organization activity	Sector-Specific	Companies setting power sector SDA targets must disclose base year and most recent year MWh of electricity generated corresponding to scope 1 and 2 emissions.	Provision of activity data in Table 8 of the submission form and the SBTi target setting tool.
4.2 Disclosure of credible and justifiable organization activity projections	Sector-Specific	Companies setting power sector SDA targets must disclose credible and justifiable projected target year MWh generated corresponding to scope 1 and 2 emissions.	Written confirmation as per Question 3.2.2 of the submission form. Provision of supporting documents displaying that business planning and recent trajectories in activities, output, revenue or other relevant metrics result in the growth projections included in the target setting tool.
4.3 Disclosure of current upstream power sector activity	Sector-Specific	Companies setting power sector SDA targets over electricity generation emissions reported in scope 3 category 3, corresponding to purchased and resold electricity, must disclose corresponding base year and most recent year MWh of electricity purchased and resold.	Provision of activity data in Table 8 of the submission form and the SBTi target setting tool.
4.4 Disclosure of credible and justifiable upstream activity projections	Sector-Specific	Companies setting power sector SDA targets over electricity generation emissions reported in scope 3 category 3, corresponding to purchased and resold electricity, must disclose credible and justifiable corresponding projected target year MWh of electricity purchased and resold.	Written confirmation as per Question 3.2.2 of the submission form. Provision of supporting documents displaying that business planning and recent trajectories in activities, output, revenue or other relevant metrics result in the growth projections included in the target setting tool.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
4.5 Target year	Sector-Specific	Companies setting power SDA targets must choose a target year for long-term targets no later than 2040 for which the activity projections are made.	Written confirmation as per Question 3.2.2 of the submission form. Provision of supporting documents displaying that business planning and recent trajectories in activities, output, revenue or other relevant metrics result in the growth projections included in the target setting tool.
<b>Power C5 - Distributed And/Or Sold Fossil Fuels:</b> Companies setting power SDA targets frequently also own assets involved in the distribution of transmission of, and/or the sale of fossil fuel products. Emissions from the combustion of any such distributed, transmitted and/or sold fossil fuel products must be reported in scope 3 category 11, the use of sold products, and such companies must set cross-sector absolute reduction targets over 100% of these emissions that are at a minimum consistent with the level of decarbonization required to keep global temperature increase to 1.5°C compared to pre-industrial temperatures, irrespective of the share of these emissions compared to the total scope 1, 2, and 3 emissions of the company, company's sector classification, or whether fossil fuel sale/distribution is the company's primary business.			
5.1 Inclusion of fossil fuel emissions	GHG Accounting	The combustion of fossil fuels distributed or transmitted must be accounted for in GHG inventory and target boundary, even if they are not sold directly by the reporting company.	Reporting of combustion emissions in Table 3.11 of the submission.
5.2 Target coverage of fossil fuel emissions	Target Setting	Companies must disclose if this criterion is relevant and, if so, must submit a scope 3 target that covers 100% of downstream fossil fuels.	Submission of at least one target covering the direct use-phase emissions of the combustion of fossil fuels sold, transmitted or distributed.
5.3 Assessment of ambition over fossil fuel emissions	Target Setting	The ambition must be at a minimum aligned with the 1.5°C ambition threshold.	Alignment of the ambition of the target with a SBTi-approved 1.5°C pathway.

## Steel Sector

Table 10. Steel Sector Criteria Assessment Table

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<p>Steel C1 - Use of system boundary: Where the iron &amp; steel SDA is used for target-setting, the emissions covered shall align with the iron &amp; steel core boundary as defined in this document. The intensity denominator is hot rolled steel.</p> <p>Steelmakers that choose to use the absolute contraction method rather than the SDA to set targets for activities within the iron &amp; steel core boundary shall include all activities within the boundary in this target.</p>			
1.1 Iron & steel core boundary target coverage	Target Setting	Companies setting iron & steel SDA targets must cover ≥95% of all iron & steel core boundary activity emissions in the target boundary, regardless of whether the activities occur within the organizational boundary, upstream or downstream in the value chain. This applies to both near-term and long-term steel SDA targets and eligible long-term cross-sector targets.	Written confirmation and description of key scope 1 and 2 business activities in Table 1, Table 2.1 and Table 2.2 of the submission form as well as confirmation and breakdown of key scope 1, 2 and 3 GHG emissions inside and outside the iron & steel core boundary in the Steel Annex and Table 3 of the submission form. Provision of target setting tool with corresponding emissions magnitudes.
1.2 Hot rolled steel activity reporting	Sector-Specific Target Setting	Companies setting iron & steel SDA targets must use metric tonnes of hot rolled steel as the denominator in determining the emissions intensity for target setting, where the metric tonnes of hot rolled steel covers that which is produced internally, upstream and downstream for which iron & steel core boundary activities' emissions are reported in scope 1 and 2 or anywhere throughout scope 3.	Provision of activity data in Table 8 of the submission form and the SBTi target setting tool with corresponding emissions magnitudes for the base and most recent year.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<p><b>Steel C2 - Limitations in use of iron &amp; steel SDA:</b> The iron &amp; steel SDA may be used for target-setting covering emissions included in the iron &amp; steel core boundary where the final product is steel. If scope 1 and 2 emissions from activities in the iron &amp; steel core boundary make up less than 95% of a company's total scope 1 and 2 emissions, then the remainder shall be covered by a different target using the SBTi's cross-sector methods or relevant sector-specific methods. If scope 1 and 2 emissions from activities in the iron &amp; steel core boundary make up more than 95% of the company's total scope 1 and 2 emissions, the company may include those emissions within the core boundary and target.</p>			
2.1 Additional targets covering significant non-steel sector emissions	Target Setting	Companies setting iron & steel SDA targets where iron & steel core boundary activity emissions constitute between 5% and 95% of total scope 1 and 2 emissions must set eligible cross-sector absolute reduction or SDA targets over scope 1 and 2 emissions not covered by iron & steel SDA targets to ensure total scope 1 and 2 coverage is $\geq 95\%$ .	Written confirmation and description of key scope 1 and 2 business activities in Table 1, Table 2.1 and Table 2.2 of the submission form, alongside corresponding emissions magnitudes in the target setting tool and target boundary in Table 9.1.
2.2 Insignificant steel sector emissions and SDA applicability	Target Setting	Companies must set eligible cross-sector absolute reduction targets or SDA targets rather than iron & steel SDA targets for scope 1 and 2 emissions if iron & steel core boundary activity scope 1 and 2 emissions constitute $< 5\%$ of total scope 1 and 2 GHG emissions.	Written confirmation and description of key scope 1 and 2 business activities in Table 1, Table 2.1 and Table 2.2 of the submission form, alongside corresponding emissions magnitudes in the target setting tools and target boundary in Table 9.1.
<p><b>Steel C3 - Near-term scope 3 coverage: purchased intermediate products:</b> Where the iron &amp; steel core boundary is used by iron &amp; steelmakers for near-term target-setting, company science-based targets shall include suppliers' upstream emissions for purchased intermediate products falling within the iron &amp; steel core boundary, irrespective of whether the share of these emissions compared to the total scope 1, 2 and 3 emissions of the company is above 40%, and irrespective of the scope 3 coverage reached by other scope 3 targets.</p>			
3.1 Upstream scope 3 steel sector emissions and SDA target coverage	Target Setting	Companies setting iron & steel SDA targets with iron & steel core boundary activity emissions in scope 3 category 1, related to purchased intermediate products, must cover them in the overall iron & steel SDA target covering all iron and steel core boundary activity emissions. Total coverage of all iron & steel core	Written confirmation and breakdown of key scope 3 GHG emissions in category 1, related to purchased intermediate products in Table 3.1 of the submission form, alongside corresponding emissions magnitudes in the target setting tool and the Steel Annex.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		boundary activity emissions must equal or exceed 95%. This supersedes SBTi Near-Term Criterion 4, 6 and 18	
Steel C4 - Near-term scope 3 coverage: sold intermediate products: Where the iron & steel SDA is used by steelmakers for near-term target-setting, science-based targets shall include downstream emissions associated with the further processing of sold intermediate products falling within the iron & steel core boundary, irrespective of whether the share of these emissions compared to the total scope 1, 2 and 3 emissions of the company is above 40%, and irrespective of the scope 3 coverage reached by other scope 3 targets.			
4.1 Downstream scope 3 steel sector emissions and SDA target coverage	Target Setting	Companies setting iron & steel SDA targets with iron & steel core boundary activity emissions in scope 3 category 10, related to sold intermediate products and scope 3 category 11, related to the use of sold off-gasses from steel production activities, must cover them in the overall iron & steel SDA target covering all iron and steel core boundary activity emissions. Total coverage of all iron & steel core boundary activity emissions must equal or exceed 95%. This supersedes SBTi Near-Term Criteria 4, 6 and 18. This does not supersede SBTi Near-Term Criterion 22, meaning emissions related to sold coke or other fossil fuels must be covered in totality targets with ambition equalling or exceeding an appropriate 1.5C pathway.	Written confirmation and breakdown of key scope 3 GHG emissions related to sold intermediate products in Table 3.10 of the submission form, alongside corresponding emissions magnitudes in the target setting tool.
Steel C5 - Near-term scope 3 target covering category 3: upstream fuel- and energy-related emissions: Near-term iron & steelmakers science-based targets shall include a scope 3 target that covers all scope 3 category 3 "fuel- and energy-related emissions not included in scope 1 or scope 2" according to the GHG Protocol.			
5.1 Mandatory scope 3 category 3: fuel- and	Target Setting	Companies considered 'steelmakers' or 'ironmakers' by the definitions on page 9 of the guidance document "Steel Science-Based Target-Setting Guidance v1.0"	Written confirmation and breakdown of key GHG emission sources in scope 3 category 3: fuel- and energy-related activities emissions in Table 3.3 of the

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
energy-related activities emissions targeting		must include a scope 3 target that covers all scope 3 category 3: fuel- and energy-related activities emissions. These emissions are outside of the iron & steel core boundary and so should not be included in the steel SDA target. This supersedes SBTi Near-Term Criterion 4, 6 and 18.	submission form, alongside corresponding emissions magnitudes in the target setting tool.
Steel C6 - Forecast growth: Where the iron & steel SDA is used for target-setting, the company shall provide, in their target submission, justification of the growth projection used to calculate the target, including public or internal documents where growth projections are mentioned if relevant.			
6.1 Representative baseline for meaningful target ambition	Target Setting	Companies setting iron & steel SDA targets must ensure the base year chosen corresponds to emissions and activity volumes that are representative of the organizational boundary at the time of submission. Companies should avoid choosing base years where emissions magnitudes and metric tonnes of hot rolled steel are significantly different from those in surrounding years, because of the significant impacts of activity levels on resulting target ambition.	Provision of supporting documents displaying recent trajectories in emissions, activities, output, revenue or other relevant metrics to justify the choice of base year.
6.2 Disclosure of current activity	Sector-Specific Target Setting	Companies setting iron & steel SDA targets must disclose base year and most recent year metric tonnes of hot rolled steel produced in total, summing that produced internally and in the value chain, as well as the scrap ratio (the proportion of the aggregated tonnes of hot rolled steel that is produced from scrap for each year).	Written confirmation as per target setting tool and Table 8 of the submission form.
6.3 Disclosure of credible and justifiable activity	Sector-Specific Target Setting	Companies setting iron & steel SDA targets must disclose credible and justifiable projected target year metric tonnes of hot rolled steel produced and the scrap	Written confirmation as per Question 3.2.2 of the submission form. Provision of supporting documents displaying that business planning and recent

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
projections		ratio corresponding to iron & steel core boundary emissions in their GHG inventory.	trajectories in activities, output, revenue or other relevant metrics result in the growth projections included in the target setting tool.
Steel C7 - Target Wording: Where the iron & steel SDA is used by iron- or steelmakers for target-setting, the fact that the target calculation depends on the scrap share shall be included in the target wording.			
7.1 Scrap ratio impacts stated in the target language	Sector-Specific Target Setting	Companies setting iron & steel SDA targets must publicly disclose that target calculation depends on the scrap ratio in the target wording, including in future target reporting. This wording must take the form: "As this target calculation depends on the scrap ratio projection, [Company name] will publish the scrap ratio associated with this target annually starting from the base year."	Written confirmation in Table 8 of the submission form.
Steel C8 - Annual emissions and scrap input reporting: Where the iron & steel SDA is used by iron- or steelmakers for target-setting, annual disclosure of both the emissions and scrap ratio aligned with the boundary of the target is mandatory.			
8.1 Public annual scrap ratio reporting	Sector-Specific Measurement, reporting and verification	Companies setting iron & steel SDA targets must commit to publicly disclose their scrap ratio in the base year and all subsequent reporting years.	Written confirmation in Table 8 of the submission form.
8.2 Public annual target boundary emissions reporting	Sector-Specific Measurement, reporting and verification	Companies setting iron & steel SDA targets must commit to publicly disclose the iron & steel core boundary emissions in the target boundary corresponding to the metric tonnes of hot rolled steel produced.	Written confirmation in Question 5.1.2 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
Steel C9 - Justification in the case of decreasing scrap ratio: Iron- or steelmakers planning a reduction in their scrap ratio included in their target shall submit justification of this scrap ratio reduction when submitting their target for validation, and disclose the fact that the calculation was based on a decreasing scrap ratio in public documents.			
9.1 Justification of decreasing scrap ratio	Sector-Specific Target Setting	Companies must disclose the projected target year scrap ratio to the SBTi and where the scrap ratio is projected to decrease across the target timeframe, companies must justify such projections and plans.	Provision of supporting documents displaying that business planning and recent trajectories in activities, output, revenue or other relevant metrics result in the scrap ratio projections included in the target setting tool.
9.2 Public disclosure of decreasing scrap ratio and target impacts	Sector-Specific Measurement, reporting and verification	Companies considered 'ironmakers' and/or 'steelmakers' as defined on page 9 of the guidance "Steel Science-Based Target-Setting Guidance v1.0" planning a reduction in their scrap ratio, included in their target, must publicly disclose the fact that the ambition calculation was based on a decreasing scrap ratio.	Written confirmation in Question 5.1.2 and Question 5.1.3 of the submission form.

## Transport Sector

Table 11. Transport Sector: Land Transport Criteria Assessment Table

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
Land Transport C1 - Well-to-Wheel (WTW) Emissions Coverage of Each Transport Category: All targets (absolute or intensity) covering land transport activities must be on a WTW basis. Refer to the GLEC Framework V3.0 on how Tank-to-Wheel (TTW) and WTT are accounted for across scopes and categories.			
1.1 Scope 3 transport sector emissions and target coverage	Target Setting	Companies setting transport sector SDA targets over scope 3 transport activities must report and target the transport activity emissions on a WTW basis within each respective scope 3 category.	Written confirmation as per Table 8 and Table 9.1 of the submission form and provision of "Sectoral Decarbonization Approach - Transport Tool" documents with all the required information as indicated in the in tool.
Land Transport C2 - Activity Disclosure and Projections : Companies setting transport sector SDA targets must disclose and report base year, most recent year and target year activity data, in terms of passenger-kilometers or metric tonne-kilometers transported depending on the transport category, with credible and justifiable growth projections.			
2.1 Disclosure of current value chain land transport activity	Sector-Specific	Companies setting transport sector SDA targets over transport WTW emissions reported in scope 3 must disclose corresponding base year and most recent year passenger-kilometers or metric tonne-kilometers purchased.	Written confirmation as per target setting tool and Table 8 of the submission form.
2.2 Representative baseline for meaningful target ambition	Target Setting	Companies setting transport sector SDA targets must ensure the base year chosen corresponds to emissions and activity volumes that are representative of the organization's normal activities at the time of submission. Companies should avoid choosing base years where emissions magnitudes and passenger-kilometers or metric tonne-kilometers are significantly different from those in surrounding years, because of the significant impacts of activity levels on resulting target ambition.	Provision of supporting documents displaying recent trajectories in emissions, activities, output, revenue or other relevant metrics to justify the choice of base year.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		Companies should return to the SBTi to recalculate targets if the targets are later determined to be calculated based on an unrepresentative or unsuitable base year.	
2.3 Disclosure of credible and justifiable activity projections	Sector-Specific	Companies setting transport sector SDA targets over land transport WTW emissions must disclose credible and justifiable corresponding projected target year activity in terms of passenger-kilometers or metric tonne-kilometers. The projected activity for each transport category must correspond to the expected target year activity of that specific transport category.	Provision of supporting documents displaying that business planning and recent trajectories in activities, output, revenue or other relevant metrics result in the growth projections included in the target setting tool.
Land Transport C3 - Emissions Allocation Eligibility: For all companies using the SDA Transport Tool to set transport SDA targets, the emissions covered must be in scope 3, related to transportation activities outside of the company's organizational boundary.			
3.1 Appropriate activities and emissions allocation	Sector-Specific	Companies setting transport SDA targets must only cover scope 3 GHG emissions from relevant transportation activities as the most ambitious currently available pathway is insufficiently ambitious for scope 1 and 2 emissions target setting.	Written confirmation as per Table 8 and Table 9.1 of the submission form and provision of "Sectoral Decarbonization Approach - Transport Tool" documents with all the required information as indicated in the in tool.
3.2 Appropriate activities for transport sector scope 3 SDA targets	Sector-Specific	Companies must have WTW emissions reported in any of categories 4, 6, 7 or 9 from 2-3 Wheelers, Light duty vehicles, Buses, Mini-buses, Medium freight trucks, Heavy freight trucks, Urban rail, Non-urban rail or Rail transport activities to be eligible to set optional transport sector SDA targets.	Written confirmation in Section 2.5 alongside emissions breakdowns in Table 3 of the submission form.
Land Transport C4 - Optional or Mandatory Transport SDA Targets: The transport sector guidance "Transport Science-Based Target-Setting Guidance (2018)" and associated transport sector well-below 2°C SDA targets are applicable to and optional for companies with scope 3 GHG			

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
emissions (tCO <sub>2</sub> e) from passenger and/or freight transportation activities, as listed in the 'type of transport-related emissions' column in Table 1 of that 2018 transport sector guidance. (The transport SDA shall not be used by automakers to set targets covering scope 3 category 11.)			
4.1 Appropriate activities for transport sector scope 3 SDA targets	Target Setting	Companies must have WTW emissions reported in any of categories 4, 6, 7 or 9 from 2-3 Wheelers, Light duty vehicles, Buses, Mini-buses, Medium freight trucks, Heavy freight trucks, Urban rail, Non-urban rail or Rail activities to be eligible to set optional transport sector SDA targets.	Written confirmation in Section 2.5 alongside emissions breakdowns in Table 3 of the submission form.
Land Transport C5 - Disclosure of Sub-targets: Where intensity targets set for scope 3 using the transport SDA are aggregated with other scope 3 targets on an absolute basis, the intensity sub-target shall also be disclosed in target wording and in annual reporting.			
5.1 Transport category specific targets	Sector-Specific	Companies setting transport sector SDA targets over scope 3 transport WTW emissions from more than one transport category option in the target setting tool (eg heavy freight trucks and rail transport) must determine minimum ambition requirements for each respective transport category with specific SDA targets.	Written confirmation as per multiple target setting tool, "SDA Transport Tool", and Table 8 of the submission form.
5.2 Disclosure of all sub-targets if aggregating	Sector-Specific	Companies modeling any number of transport sector SDA targets over multiple transport categories in their value chain may aggregate the targets, including with other scope 3 targets, into an aggregated scope 3 target in the target language, but must still disclose each category specific SDA target in the target language and annual reporting, even if considered sub-targets of an overall aggregated transport target.	Provision of supporting documents displaying that the sum of the base year and target year emissions from the various target setting tools results in the aggregated target ambition, as well as provision of the respective target setting tools and entry of aggregated target and all associated sub-targets into Table 8 of the submission form.

Table 12. Transport Sector: Automaker Criteria Assessment Table

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<p>Automaker C1 - Companies Required to set Automaker Targets: Companies whose emissions from manufacturing and lifecycle use of the following vehicles are more than 5% of the company's total scope 1, 2 and 3 emissions are considered to be automakers:</p> <p>Cars and vans:</p> <ul style="list-style-type: none"> <li>• 2-3 wheelers - All motorized vehicles having two or three wheels aimed at the mobility of persons on all types of roads.</li> <li>• Light duty vehicles - All motorized vehicles having four wheels aimed at the mobility of persons on all types of roads, up to nine persons per vehicle and 3.5 tonnes (t) of gross vehicle weight.</li> </ul> <p>Buses and trucks:</p> <ul style="list-style-type: none"> <li>• Buses - Buses (more than nine seats) and BRT systems (Bus Rapid Transit).</li> <li>• Mini-buses.</li> <li>• Medium freight trucks - Commercial vehicles with a gross vehicle weight (GVW) from 3.5 t to 15 t; they include small lorries, rigid trucks, and tractor-trailers as well as large vans.</li> <li>• Heavy freight trucks - Commercial vehicles with a GVW greater than 15 t, they typically serve long-haul delivery of goods, have from two or more axles and a power rating of between 200 and 600 kW.</li> </ul> <p>Companies that are considered to be automakers must set automaker targets that include 100% of scope 3 category 11 emissions at 1.5°C ambition, in line with criteria Automaker-C2 to C7.</p>			
1.1 Appropriate activities	Sector-Specific	<p>Companies must set automaker targets if the GHG emissions corresponding to manufacturing and lifecycle use of their sold vehicles sum to equal to or greater than 5% of their total GHG emissions, where manufacturing and lifecycle emissions are defined as follows:</p> <ul style="list-style-type: none"> <li>• Manufacturing emissions - All upstream cradle-to-gate emissions associated with the</li> </ul>	<p>Provision of supporting documents displaying the emissions sources and the magnitude associated with the manufacturing and lifetime use of sold products emissions from sold vehicles. Provision of a target setting tool covering the corresponding sold vehicles' use phase emissions alongside written confirmation as per Table 8 and Table 9.1 of the submission form reflecting accurate emissions</p>

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
		<p>purchased &amp; extracted materials and purchased services involved in manufacturing as well as all processing and production activities operated by the company or downstream of the company to produce the final vehicles.</p> <ul style="list-style-type: none"> <li>• Lifecycle use of sold vehicles emissions - All well-to-wheel (WTW) emissions from the sold eligible vehicles' operation reported in scope 3 category 11.</li> </ul>	coverage.
1.2 Propulsion system GHG emissions accounting	GHG Accounting	Companies selling fully assembled vehicles, engines or motors must account for the entire WTW GHG emissions associated with the energy consumed across their lifetime; the emissions must not be partially attributed to the manufacturer with weight-based allocation (such as relative to entire vehicle weight).	Written confirmation in Section 2.5 alongside emissions breakdowns in Table 3 of the submission form.

Automaker C2 - Target Boundary: The SBTi [Corporate Near-Term Criteria](#) and [Corporate Net-Zero Standard Criteria](#) apply for scope 1 and 2 emissions and all scope 3 categories except for category 11.

Automaker targets must cover 100% of use-phase emissions reported in scope 3 category 11 regardless of overall scope 3 coverage. Targets must cover the entire sales portfolio across the vehicle categories specified in Automaker-C1, without geographical exclusions.

For use-phase emissions, the reporting boundary on a WTW basis must cover all operational modes including idling, repositioning and empty running, and add any other clarifications.

Automakers shall report real world emissions and adjust test cycle emissions to reflect real emissions:

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
<ul style="list-style-type: none"> <li>Manufacturers are required to test the fuel consumption and corresponding emissions from the exhaust of newly produced vehicles using the Worldwide Harmonized Light Vehicle Test Procedure (WLTP) adjustment factors/formulas for passenger cars, vans, and light commercial vehicles (up to 3.5 t).</li> <li>Manufacturers are required to test the fuel consumption and corresponding emissions from the exhaust of newly produced vehicles using World Harmonized Heavy-Duty Certification (WHDC) adjustment factors/formulas for trucks, buses and coaches (over 3.5 t).</li> <li>Companies must use the adjustment factors/formulas of the Worldwide Harmonized Test Cycle (WLTC) to obtain real actual emissions.</li> </ul>			
2.1	Sector-Specific	<p>Companies setting automaker targets must cover all direct scope 3 category 11 WTW GHG emissions from the lifetime use-phase of manufactured and sold:</p> <ul style="list-style-type: none"> <li>Cars and vans</li> <li>Light duty vehicles</li> <li>Buses</li> <li>Mini-buses</li> <li>Medium freight trucks</li> <li>Heavy freight trucks.</li> </ul> <p>All emissions associated with the fuel or energy consumption of a sold vehicle are considered direct use-phase emissions, both the well-to-tank component and the tank-to-wheel component.</p>	Written confirmation as per Table 8 and Table 9.1 of the submission form and provision of “Corporate Near-Term Tool” documents with all the required information as indicated in the in tool.
2.2 Appropriate activities for automaker targets	Sector-Specific	Companies must have WTW emissions reported in category 11 from sold 2-3 Wheelers, Light duty vehicles, Buses, Mini-buses, Medium freight trucks, Heavy freight trucks to be eligible to set automaker targets, in which case they must report and cover 100% of these emissions with automaker targets.	Written confirmation in Section 2.5 alongside emissions breakdowns in Table 3 of the submission form.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
2.3 GHG Accounting Principles	Sector-Specific	<p>Companies must prioritise real world emissions reporting and apply explained and justified relevant adjustments to the relevant test cycle emissions determination where real world emissions data is not available.</p> <p>The relevant test cycles for each vehicle type are as follows:</p> <ul style="list-style-type: none"> <li>• Cars and vans - WLTP</li> <li>• Light duty vehicles - WLTP</li> <li>• Buses - WHDC</li> <li>• Mini-buses - WLTP</li> <li>• Medium freight trucks - WHDC</li> <li>• Heavy freight trucks - WHDC.</li> </ul> <p>The relevant adjustments are provided by the WLTP.</p>	Provision of supporting documentation displaying the use of the relevant calculation methods on top of the relevant test cycle for determining real-world reflective use phase emissions of sold vehicles.
Automaker C3 - Well-to-Wheel Emissions (WTW) Coverage : Calculation of GHG emissions for automakers' scope 3 category 11 targets shall be on a WTW basis.			
3.1 Well-to-Wheel emissions	Target Setting	Companies setting automaker targets over scope 3 category 11 emissions from their sold eligible vehicles must report and target the lifetime transport activity emissions on a WTW basis.	Written confirmation and breakdown of key scope 3 GHG emissions in each relevant category in Table 3 of the submission form, alongside corresponding emissions magnitudes in the "Corporate Near-Term Tool".
3.2 Lifetime WTW emissions calculations	GHG Accounting	Companies setting automaker targets may use fuel mix and grid energy mix projections in the calculation of lifetime WTW GHG emissions, but any projections used must be clarified and justified with a commitment to rebaselining should actual mixes and projected mixes change significantly in subsequent years, influencing targeted emissions significantly.	Provision of supporting documents displaying recent trajectories in grid emissions intensities and fuel mix alongside other relevant metrics or information to justify the projections made and impacts on emissions calculations.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
Automaker C4 - Target-Setting Method for Scope 3 Category 11 : Automakers must set absolute emission reduction targets for emissions for the use of sold products (scope 3 category 11) consistent with limiting warming to 1.5°C according to SBTi approved methods and pathways.			
4.1 Sufficient target ambition	Target Setting	Companies setting automaker targets must set absolute reduction targets with ambition aligned with or exceeding the level of decarbonization required to keep global temperature increase well-below 1.5°C compared to pre-industrial temperatures. Please see NT C16 for further clarity on determination of this minimum ambition.	Submission of the SBTi target setting tool and/or conformance with the formula in Table 8 of the submission form.
Automaker C5 - Expressing Absolute Targets in Intensity Terms: Absolute automaker targets may be expressed in intensity terms (e.g. per unit sold) in the target language, but to do so, companies must disclose credible and justifiable projected target year unit sales and use those to calculate intensity reductions equivalent to the absolute target ambition.			
Companies setting automaker scope 3 category 11 targets must disclose credible and justifiable projected target year passenger-kilometers or metric tonne-kilometers of sold manufactured vehicles			
5.1 Representative baseline for meaningful target ambition	Target Setting	Companies setting automaker targets must ensure the base year chosen corresponds to WTW lifetime emissions and activity volumes that are representative of the organization's normal activities at the time of submission. Companies should avoid choosing base years where emissions magnitudes and the number of vehicles sales and corresponding lifetime usage are significantly different from those in surrounding years, because of the significant impacts of activity levels on resulting target year absolute emissions. Companies should return to the SBTi to recalculate targets if the targets are later determined to be calculated based on an unrepresentative or unsuitable base year.	Provision of supporting documents displaying recent trajectories in emissions, activities, output, revenue or other relevant metrics to justify the choice of base year. Such relevant data for determining trends must be provided for at least 3 years.

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
5.2 Disclosure of credible and justifiable activity projections	Sector-Specific	Companies setting automaker targets and wishing to disclose the ambition in intensity terms must disclose credible and justifiable projected target year activity in terms of units sold, estimated lifetime metric tonne-kilometers or other suitable metric. The activity metric calculations must use consistent assumptions and calculation methods.	Provision of supporting documents displaying that business planning and recent trajectories in activities, output, revenue or other relevant metrics result in the growth projections included in the Corporate Submission Form with regards to the automaker target. Such relevant data for determining trends must be provided for at least 3 years.
5.3 Intensity target ambition	Target Setting	The intensity target ambition used in the target language must be exactly equivalent to the absolute reduction target chosen by the company, which must follow Automaker C4 and C7 for minimum ambition requirements.	Provision of supporting documents displaying that the growth projections included in determining the intensity reduction ambition result in equivalent absolute reduction to that targeted and stated in the Corporate Submission Form.
5.4 Inclusion of absolute reductions in target language	Target Setting	Companies including intensity wording in the target language must also include the absolute reductions the target corresponds to in the target language. Target progress is assessed based on the absolute emissions regardless of emissions intensity equivalence stated in the target language.	Written confirmation of intended target language in the Corporate Submission Form.
<p><b>Automaker C6 - Phase Out of Internal Combustion Engines (ICE) Vehicles :</b> Car and van automakers setting science-based targets shall commit to work toward the phase out of new ICE cars and vans by 2035 in leading markets and by 2040 globally (or earlier as per local applicable regulation), and set interim targets consistent with this long-term goal.</p> <p>To demonstrate this commitment, car and van automakers must publish a statement alongside their science-based targets (and may demonstrate this commitment by, for example, signing the ZEV Declaration). The statement must follow the format, “Company X commits to work toward the phase out of new internal combustion engine vehicles by 2035 in leading markets and by 2040 globally [or add earlier dates].”</p>			
6.1 ICE vehicle phase out	Sector Specific	Companies setting automaker targets must commit to phasing out ICE van and car production and/or sales by	Written confirmation of business activities surrounding car and van production and/or sales

Criteria Assessment Indicator	Applicability	Description	Minimum Documentation Required
commitment		no later than 2040.	alongside confirmation of target language adoption in the Corporate Submission Form.
<p>Automaker C7 - Near and Long-Term SBTi Tools: Minimum ambition of near-term targets shall be calculated using the scope 3 tab in the SBTi Corporate Near-Term Tool, where WTW absolute emissions for the lifetime of vehicles sold in base year (entire portfolio) shall be entered.</p> <p>Minimum ambition of long-term targets shall be calculated in accordance with the SBTi's Corporate Net-Zero Standard Criteria using the Corporate Net-Zero Tool.</p>			
7.1 Automaker Target Ambition	Target Setting	At a minimum, near-term scope automaker targets must be aligned with or exceed the level of absolute reduction decarbonization required to keep global temperature increase to 1.5°C compared to pre-industrial temperatures, according to the outputs of the Corporate Near-Term Target Setting Tool.	Submission of the SBTi Corporate Near-Term Tool and/or conformance with the formula in Table 8 of the submission form.

## REFERENCES

[GHG Protocol](#)

[GHG Protocol Corporate Standard](#)

[GHG Protocol Scope 2 Guidance](#)

[GHG Protocol Corporate Value Chain \(Scope 3\) Standard](#)

[GHG Protocol Scope 3 Calculation Guidance](#)

